

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

AUG 18 2004

WELL HISTORY DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor: Name: Ensign Drilling Company
License: 33381
Wellsite Geologist: Richard Robba, PG

RECEIVED

AUG 24 2004

KCC WICHITA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05/01/2004 05/02/2004 WOCU 31
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 107-23781-00-00
County: Linn
_____ N2 - SW Sec. 20 Twp. 21 S. R. 23 East West
2085 feet from (S) N (circle one) Line of Section
1390 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: McGrew Well #: 23-20
Field Name: Forest City Coal Gas Area
Producing Formation: Cherokee Group
Elevation: Ground: 991 Kelly Bushing: 991
Total Depth: 924 Plug Back Total Depth: 861
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44
feet depth to Surface w/ 12 sx cmt.
ALT II WITHIN 2-12-07

Drilling Fluid Management Plan

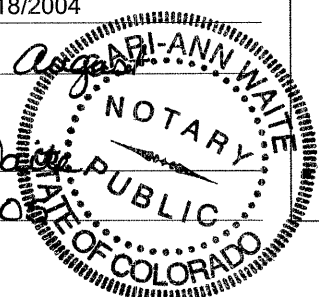
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 500 bbls
Dewatering method used trucked to disposal well
Location of fluid disposal if hauled offsite: _____
Operator Name: Evergreen Operating Corporation
Lease Name: Medlin 23-20 License No.: 33300
Quarter SW Sec. 20S Twp. 18 S. R. 23 East West
County: Miami Docket No.: D28257

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler
Title: Sr Engineer - Kansas Date: 8/18/2004
Subscribed and sworn to before me this 18 day of August
20 04.
Notary Public: Hari-Ann Waite
Date Commission Expires: Feb. 13, 2007



KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Evergreen Operating Corporation Lease Name: McGrew Well #: 23-20
 Sec. 20 Twp. 21 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 SI, CNL, CBL

RECEIVED
AUG 24 2004
KCC WICHITA

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Stark Shale 45 946	
	B/Kansas City 87 904	
	Altamount 373 618	
	Summit 437 554	
	Excello 448 543	
	Vshale 548 443	
	Tebo Shale 629 362	
	Mississippi 803 188	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	44	Portland	12	cacl2
Production	7 7/8	5 1/2	15.5	910	60\40 Poz Mix	185	2% cacl2 3% Gilsomite, 4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NA	Will forward when completion commences		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. WOCU		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

KCC
AUG 18 2004
CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884

Chanute, Kansas 66720

Cementing Ticket and Invoice Number

No: 5478

Date	Customer Order No.	Sect	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
5-3-04	2575	20	21S	23E				3:05 AM
Owner Evergreen Operating Corp		Contractor ENCORE Rig 234			Charge To Evergreen Operating Corp.			
Mailing Address 2515 EAST LOGAN		City OTTAWA			State KS 66067			
Well No. & Form McGrew # 23-20		Place Linn			State KS			
Depth of Well 924'	Depth of Job 910'	Casing (New) Used	Size 5 1/2	Weight 15.50*	Size of Hole Amt. and Kind of Cement 8" 185 SKS	Cement Left in casing by	Request (Necessity) 44' feet	
Kind of Job Longstring P.B.T.D. 866'					Drillpipe	Rotary Cable	AIR # 445	Truck No. 445

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage	907 202.50
Other Charges	
Total Charges	867.50

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break Circulation w/ 20 bbl fresh water. Pump 10 bbl Dye water. Mixed 185 SKS 60/40 Pozmix Cement w/ chemicals @ 13.3 # per gal @ 3BPM. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.6 bbl fresh water @ 3 1/2 BPM. Final Pumping Pressure 425 PSI. Bump Plug to 1650 PSI. Release Pressure. Plug Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 11 bbl slurry. Job Complete Rig down.

Cementer Kevin McCoy
Helper Mike, Justin

District EUREKA

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

Paul O'Doan
Good Job

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
185 SKS	60/40 Pozmix Cement 1131	6.50	1202.50
925 #	Gilsonite 5# per/sk 1110	.30	277.50
640 #	Gel 4% 1118	9.50	60.80
320 #	CaCl2 2% 1102	.35	112.00
45 #	Celo-Flack 1/4 # per/sk 1107	1.00	45.00
30 #	FL-110 (Fluid Loss Additive) 1135	5.50	165.00

RECEIVED

AUG 24 2004

KCC WICHITA

5 1/2 Latch down Plug Furnished By Evergreen 5402

Plugs	185 SKS Handling & Dumping	1.50	92.50
	5407 7.96 TONS Mileage 90	1.80	573.12
Sub Total			3,395.92

Delivered by Truck No. #439

Delivered from EUREKA

Signature of operator

Kevin McCoy

Discount

Sales Tax

Total

191073

98.13

3494.65