

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33300
Name: Evergreen Operating Corporation
Address: 1401 17th Street, Suite 1200
City/State/Zip: Denver CO 80202
Purchaser: _____
Operator Contact Person: Tom Hemler
Phone: (303) 298-8100 ext 1330
Contractor: Name: Ensign Drilling Company
License: 33381

Wellsite Geologist: Richard Robba, PG
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abn.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>04/24/2004</u>	<u>04/27/2004</u>	<u>WOCU S1</u>
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 107-23790-00 - 00
County: Linn
E2 W2 SE SW Sec. 27 Twp. 21 S. R. 22 East West
600 feet from S / N (circle one) Line of Section
1820 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brown Well #: 24-27
Field Name: Forest City Coal Gas Area

Producing Formation: Cherokee Group
Elevation: Ground: 976 Kelly Bushing: 976
Total Depth: 920 Plug Back Total Depth: 861
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 44
feet depth to Surface w/ 18 _____ sx cmt.
ALT II WHM 2-12-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content NA ppm Fluid volume 500 bbls
Dewatering method used trucked to disposal well
Location of fluid disposal if hauled offsite:
Operator Name: Evergreen Operating Corporation
Lease Name: Medlin 23-20 License No.: 33300
Quarter SW Sec. 20S Twp. 18 S. R. 23 East West
County: Miami Docket No.: D28257

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Tom Hemler
Title: Sr Engineer - Kansas Date: 8/18/2004
Subscribed and sworn to before me this 18 day of August,
20 04.
Notary Public: Mari-Gorman Waite
Date Commission Expires: Feb. 13, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

AUG 18 2004

Operator Name: Evergreen Operating Corporation Lease Name: Brown Well #: 24-27
Sec. 27 Twp. 21 S. R. 22 East West County: Linn

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Attach Additional Sheets

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No Submit Copy

List All E. Logs Run:

SI, CNL, CBL

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Log Formation (Top), Depth and Datum Sample

Table with 3 columns: Name, Top, Datum. Rows include Stark Shale, B/Kansas City, Altamount, Summit, Excello, Vshale, Tebo Shale, Mississippi.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row for NA.

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

CONSOLIDATED OIL WELL SERVICES, INC.

211 West 14th, P.O. Box 884

Chanute, Kansas 66720

Cementing Ticket and Invoice Number

Nº 5471

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
4-27-04	2575	27	215	22E				9:10 pm
Owner Evergreen Operating Corp.		Contractor ENCORE Rig 234			Charge To Evergreen Operating Corp.			
Mailing Address 2515 East Logan		City OTTAWA			State KS 66067			
Well No. & Form BROWN # 24-27		Place S. OF Centerville		County LINN		State KS		
Depth of Well 920'	Depth of Job 904'	Casing (New) Size 5 1/2" (Used) Weight 15.50 #	Size of Hole Aml. and Kind of Cement 8" 190 SKS		Cement Left in casing by (Rotary) AIR # 445 (Cable) Truck No.		Request (Necessity) 42' feet	
Kind of Job Longsteing P.B.T.D. 862'					Drillpipe Tubing			

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage	907 202.50
Other Charges	
Total Charges	867.50

Remarks: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 10 BBL fresh water. Pump 10 BBL Dye water. Mixed 190 SKS 60/40 Pozmix Cement w/ chemicals @ 13.3 # per/gal @ 30rpm. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 20.5 BBL Fresh water. Final Pumping Pressure 300 PSI. Bump Plug to 1700 PSI. Release Pressure, Plug Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface. = 12 BBL Slurry, Job Complete. Rig down.

Cementer: Kevin McCoy
 Helper: ALAN, Justin District: EUREKA State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You Jim O'Doan Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
131	190SKS 60/40 Pozmix Cement	6.50	1235.00
110	950# Gilsonite 5# per/sk	.30	385.00
118	650# Gel 4%	9.50	6175
102	325# CaCl2 2%	.35	113.75
135	33# FZ-110 (Fluid Loss Additive)	5.50	181.50
107	47# Celoflake 1/4# per/sk	1.00	47.00
RECEIVED			
KCC AUG 24 2004			
AUG 18 2004 KCC WICHITA			
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Latch Down Plug Furnished By Evergreen			N/C
Plugs	5402 190 SKS Handling & Dumping	.50	95.00
	5407 8.17 TONS Mileage	.80	588.24
	Sub Total		3474.74
	Delivered by Truck No. 442	Discount	
	Delivered from EUREKA	Sales Tax	101.97
	Signature of operator <u>Kevin McCoy</u>	Total	3576.71

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