KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY DESCRIPTION OF WELL & LEASE

ORIGINAL

Name: Production Maintenance Service Address: 3922 CR 1250 (RR #1 Box 227) City/State/Zip: Coffeyville, KS 67337 Purchaser: Cherokee Methane Operator Contact Person: Mike McClenning RECEIVED Phone: (620) 988-0042 Contractor: Name: MOKAT Drilling FEB 1 2004 Wellsite Geologist: none Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SiGW KCC Dry Other (Core, WSW, Expl., Cathodice) If Workover/Re-entry: Old Well Info as follows: CONFIDENTIA Well Name: Original Comp. Date: Original Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/31/03 11/3/03 11/3/03 11/5/03	Operator: License # 32219 GUNI IDLIVI INL	API No. 15 - 125-30403-00-00
Address. 9922 CR 1250 (RR #H Box 227) City/Stare/Dr. Coffeyville, KS 67337 City/Stare/Dr. Cherokee Methane Operator Contact Person. Mike McClenning RECEIVED Phone: (520) 988-0042 Contractor: Name: MCKAT Drilling FEB 1 2004 Leonas: 5831 KCC WICHITA Welliste Geologist: florie Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Corry Other (Core, WSW, Expl., Cathodre-FB 1 0 2004) H Workover/Re-entry: Oid Well into as follows: Operator: Operator: Orginal Total Desph: Despening Re-pert. Orginal Total Desph: Other (SWD Corm.) Doket No. Other (SWD Enhr.) Other (SWD Enhr.) Doket No. Other (SWD Enhr.) Other (SWD Enhr.) Doket No. Other (SWD Enhr.) Other (SWD Enhr.) Other (SWD Enhr.) Other (SWD Enhr.) Doket No. Other (SWD Enhr.) Other (SWD Enhr.) Other (SWD Enhr.) Doket No. Other (SWD Enhr.) Other (SWD Enhr.) Other (SWD Enhr.) Doket No. Other (SWD Enh	Name: Production Maintenance Service	County: Montgomery
City/State/Zip; Coffeyville, KS 67337 Furchaser: Cherokee Methane		
Purchaser: Cherokee Methane Operator Cortact Person: Mike McClenning RECEIVED Phone: (\$20.) \$88-0042 Contractor: Name: MOKAT Drilling KCC WICHITA Wellsite Geologist: Inone Designate Type of Completion: Whe Well Re-Entry Workover New Well Re-Entry New New Well Re-Re-New Re-Re-Re-New Re-Re-Re-Re-Re-Re-Re-Re-Re-Re-Re-Re-Re-R		1820 feet from (S) N (circle one) Line of Section
Poperator Contact Person: Mike McClenning RECEIVED Phone: (520) 988-0042 Contraction: Name: MCKAT Drilling FEB 1 2004 License: 5831 KCC WICHITA Wellate Geologist: none Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIOW KCC Dry Other (Core, WSW, Expl., Cathodie FEB 1 2004 If Workover/Re-entry: Old Well info as follows: CONFIDENTIA Well Name: Original Comp. Date: Origin	Purchaser: Cherokee Methane	2310 feet from (E) W (circle one) Line of Section
Lease Name: Buchanan Weil #.1 Lease Sasa KCC WICHITA Weilste Geologist: none Designate Type of Completion: ✓ New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW KCC Dry Other (Core, WSW, Expl., Cathoding B 1 0 2004) If Workover/Fine-entry: Cld Weil Info as follows: Coperator: — Original Comp. Date: — Original Total Depth: — Oespering Re-perf. — Corn. to Entr/SWD Plug Back — Plug Back Total Depth: — Outer (SWD or Entr.?) — Doale Completion Docker No. — Outer (SWD or Entr.?) — Docket No. — Outer (SWD or Entr.?) — Docket No. — Other (SWD or Entr.?) — Other (SWD or Entr.) — Other (SWD		· · · · · · · · · · · · · · · · · · ·
Field Name: Cherokee Basin CBM		
Wellaite Geologiest:	License: 5831	
Designate Type of Completion: Workover	Wellsite Geologist: none	
New Weil		
Amount of Surface Pipe Set and Cemented at 696° Feet Multiple Stage Cementing Collar Used?		Total Depth: 1203 Plug Back Total Depth: na
Gas	OilSWDSIOWTemp. Abd.	
Operator: CONFIDENTIA feet depth to 0	✓ Gas ENHR SIGW KCC	Multiple Stage Cementing Collar Used?
Operator: CONFIDENTIA feet depth to 0	Dry Other (Core, WSW, Expl., Cathodie, rets) 4 0 2004	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Comv. to Enhr./SWD Plug Back Plug Back Total Depth Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTIACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and concert to the best of my knowledge. Signature: All Defined Typublic: Date: Date: Donna R. Johnson Notary Public: Date: Donna R. Johnson Donna R. Johnson	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1185
Well Name: Original Comp. Date: Original Total Depth: Depening Re-perf. Com. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentially in excess of 12 months. One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All Tequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All Tequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: All Definition of the form the fieserve Pith 2-10-10-5 Donna R. Johnson Wireline Log Received Geologist Report Received UIC Distribution	Operator:CONFIDENTIA	feet depth to 0 w/ 150 class A sx cmt.
Deepening Re-perf. Cornv. to Enhrt/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and cornect to the best of my knowledge. Signature: Date: 2 Upf 0 4 Submit CP-15 DONNA R. JOHNSON Notary Public: Date: 10 DONNA R. JOHNSON Notary Public: State of Kansas	Well Name:	
Despening Re-perf. Corw. to Enthr/SWD Plug Back Plug B	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	· · · · · · · · · · · · · · · · · · ·
	Plug Back Plug Back Total Depth	•
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 10/31/03	Commingled Docket No.	•
Lease Name: License No.: 10/31/03 11/3/03 11/5/03 Date Reached TD Completion Date or Recompletion Date or Docket No.: Lease Name: License No.:	Dual Completion Docket No	·
11/3/03	Other (SWD or Enhr.?) Docket No	
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date	10/31/03 11/3/03 11/5/03	
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Signature: Analy Clanting KCC Office Use ONLY Title: Date: 210704 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 10-07-05 Notary Public: State of Kansas	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. It months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Title: OWNS Date: 2/10/04 Subscribed and sworn to before me this /Othday of February 20 04 Notary Public: Donner Public: 10-07-05 Notary Public - State of Kansas		e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this /Othday of Jebruary, 20 04. Notary Public: Donner Commission Expires: 10-07-05 Notary Public - State of Kansas	Signature: Amela & Clinging Title: Owner Date: 2/10/04	
20 0 4 . Notary Public: Donner Commission Expires: 10-07-05 Notary Public - State of Kansas	Subscribed and away to before my this 10th day of Anhan 190	
Notary Public: Donner Commission Expires: 10-07-05 Notary Public - State of Kansas	,	<i>f</i>
Notary Public: Works T. Johnson UIC Distribution Date Commission Expires: 10-07-05 Notary Public - State of Kansas	20.07	
Notary Public - State of Kansas	Notary Public: Work T. Johnson	
Notary Public - State of Kansas	Date Commission Expires: 10-07-05	
	Notary Public - Si	tate of Kansas

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CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Pro	duction Maintena	ince Servi	ce			Duchanan		_ Well #: _'		
Sec. 29 Twp. 3	s. R. 16	✓ East	West	County	: Montg	jornery				
ested, time tool ope emperature, fluid re	now important tops a n and closed, flowing covery, and flow rate s surveyed. Attach t	g and shut-i s if gas to s	n pressures, urface test, a	whether shalong with fi	nut-in pre	ssure reached	static level, hydro	static pressu	res, botton	n hole
Orill Stem Tests Take		✓ Yes	s No		v L	og Formati	on (Top), Depth a	and Datum	s	Sample
Samples Sent to Ge		Yes	s 🔽 No		Nam Way			Тор 310'		0atum 90'
Cores Taken		Yes	s V No		1	ge Limestone		620'	1	80'
Electric Log Run		✓ Yes	s No			esville		890'	-(90'
(Submit Copy)					Miss	issippi		1143'	-3	343
ist All E. Logs Run:							RECEIVE	D	H	(CC
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						ermediate, produc		# 01	T	and Damana
Purpose of String	Size Hole Drilled		Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used		and Percent dditives
Surface pipe	11"	8 5/8"		30		69' 6"	Portland	14	none	
Production	6 3/4"	4 1/2"	4 1/2"			1185'	Portland	150	none	
			ΔηριτιονιΔί	CEMENTI	ING / SOL	JEEZE RECORI	3			
Purpose: Depth Type of Cement Perforate Protect Casing Plug Back TD Plug Off Zone					s Used			Percent Additive	98	
Shots Per Foot			O - Bridge Plu ach Interval Pe		•		icture, Shot, Cemer mount and Kind of M		ord	Depth
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						hydraulic fracture w/512 bbl H2O				
		Accompanies of the Samuel Agencia of the								
TUBING RECORD 2	Size 3/8 8RD EUE	Set At 711		Packer /	At	Liner Run	Yes No)		
Date of First, Resume 11/15/03	rd Production, SWD or	Enhr.	Producing Me	thod	Flowin	ıg 🔽 Pump	ing Gas L	ift O	ther <i>(Explain)</i>)
Estimated Production Per 24 Hours	Oil	Bbis.	Gas 25	Mcf	Wat	er E	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	N			Production Inte	rval	***************************************		
Vented Sold	Used on Lease		Open Hole		f. []	Dually Comp.	Commingled			



M.C.N.A. I. UKILLING

Office Phone: (620) 879-5377



P.O. Box 590 Canev. KS 67333

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CONFIDENTIAL CONSOLIDATED O I L W E L L S E R V I C E S

CLISTOMER OF AGENT (PLEASE PRINT)

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

FEB 1 1 2004

KEC WICHITA

ORIGINAL

TICKET NUMBER

23410

LOCATION B'VIlle

FIELD TICKET

1/S 3 CUST	EMET ACET # BUCHAN	an # / QTR/QTR		RGE COUNTY	FORMATION
CHARGE TO PR	copuction MA	intenance	OWNER	0.00	
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	The state of the s		OPERATOR	FEB 1 0 2004	
CITY & STATE			CONTRACTOR	1	
ACCOUNT			C	ONFIDENTIAL	
CODE	QUANTITY or UNITS	DESCRIPTION	OF SERVICES OR PRODUCT	UNIT	TOTAL AMOUNT
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CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 RECEIVED

FEB 1 1 2004 KCC WICHITA ORIGINAL

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LOCATION		(17)	Ü	
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TREATMENT REPORT

	CALCOCOLECTO II	WELL NAME	FORMATION	Γ	TRUCK#	DRIVER	TRUCK#	DRIVER		
DATE	CUSTOMER'#	Buchanan	Ol March 1014	-	4/18	rainer a resident de la companya de	and the state of the same			
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