

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Suite 1020
City/State/Zip: Wichita, KS 67205
Purchaser: NCRA
Operator Contact Person: Micheal S. Mitchell
Phone: (316) 262-1378
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Timothy Pierce

API No. 15 - 135-242440000
County: Ness
S/2 SW SW Sec. 5 Twp. 16 S. R. 22 East West
280 feet from (S) N (circle one) Line of Section
460 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Janet Sue Well #: #1-5
Field Name: Warning
Producing Formation: Cherokee Sand
Elevation: Ground: 2394 Kelly Bushing: 2399
Total Depth: 4432 Plug Back Total Depth: 4407.99'
Amount of Surface Pipe Set and Cemented at 237 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1760 Feet
If Alternate II completion, cement circulated from 1760
feet depth to surface w/ 200 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-11-03 10/19/03 11/24/03
Spud Date or 10-11-03 Date Reached TD 10/19/03 Completion Date or
Recompletion Date 11/24/03 Recompletion Date

Drilling Fluid Management Plan ALT II WITHIN
(Data must be collected from the Reserve Pit) 2-12-07
Chloride content 4500 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 2/6/04
Subscribed and sworn to before me this 6th day of February,
20 04.
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

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Side Two

KCC

FEB 06 2004

ORIGINAL

Operator Name: Falcon Exploration, Inc.

Lease Name: Janet Sue

CONFIDENTIAL

Well #: #1-5

Sec. 5 Twp. 16 S. R. 22 East West

County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual
Compensated Porosity Log, Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3760	-1361
Lansing	3796	-1397
Stark SH	4017	-1618
Pawnee	4164	-1765
Cherokee SH	4274	-1875
Cherokee Sand	4336	-1937
Mississippi	4382	-1983

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	237	Common	160	3%cc, 2% gel
Production	7 7/8	5 1/2	15.5#	4429	Premium	150	50/50 poz, 2%gel,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1760' DV to surface	Midcon C	200	2%cc, 25#f10ce1e

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	Size	Set At	Packer At	Liner Run	
4	2 7/8	4221'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	none

TUBING RECORD		Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Size	Set At			<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
2 7/8	4221'		11/24/03				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio		Gravity	
	25		0				

Disposition of Gas Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

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HALLIBURTON JC SUMMARY FEB 06 2004

REGION: **Central Operations** | Country: **Mid Continent/USA** | SALES ORDER NUMBER: **28372** | TICKET DATE: **10/19/03**

MBU ID / EMPL #: **MCL / 10104** | H.E.S. EMPLOYEE NAME: **JOHN WOODROW** | BDA / STATE: **MC/Ks** | COUNTY: **NESS**

LOCATION: **LIBERAL** | COMPANY: **FALCON EXPLORATION** | PBL DEPARTMENT: **Cement**

TICKET AMOUNT: **\$21,439.12** | WELL TYPE: **01 Oil** | CUSTOMER REP / PHONE: **HAROLD BELLERIVE 785-635-4531**

WELL LOCATION: **NESS CITY, KS.** | DEPARTMENT: **CEMENT** | SAP BOMB NUMBER: **7523** | Cement Production Casing

LEASE NAME: **JANET SUE** | Well No.: **#1** | SEC / TWP / RNG: **5 - 16S - 22W** | HES FACILITY (CLOSEST TO WELL SITE): **LIBERAL, KS.**

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS
Woodrow, J 105848	15.0	Pollock, T 106089	14.0
Oliphant, C 243055	15.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	H.E.S. UNIT #S / (R / T MILES)	R / T MILES
10415641	300	10011406 / 10011272	150
10011407 / 10011306	300		

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 D.V. TOOL TYPE P Set At 1/760
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	10/19/2003	10/19/2003	10/20/2003	10/20/2003
Time	1000	1430	0048	0430

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe INSERT 5 1/2	1	
Centralizers REG 5 1/2	11	A
L.D. Plug Set 5 1/2	1	
HEAD Free F: 5 1/2	1	L
Limit clamp	1	
Weld-A		C
Guide Shoe		
BASKET 5 1/2	2	O

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner		15.5	5 1/2		KB	4,429	
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Gal.	%
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
10/19	15.0	10/20	2.0	Cement Production Casing
				SEE JOB LOG
Total	15.0	Total	2.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 21	Cement Left in Pipe Reason	SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq	Yield	Lbs/Gal
1	150	50/50 POZ H		2% TOTAL GEL - 5% CALSEAL - 10% SALT - 5# GILSONITE - 6/10% HALAD	7.31	1.61	13.50
2	180	MIDCON C		2% CC - 1/4# FLOCELE	18.57	3.00	11.30
3	30	MIDCON C		2% CC - 1/4# FLOCELE	9.07	1.73	13.50
4							

Summary

Circulating Breakdown	Displacement	Preflush:	BBI	12.00	Type:	MUD FLUSH
Lost Returns-Y	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:Bbl -Gal	
Cmt Rtn#Bbl	5	Excess /Return	BBI		Calc.Disp Bbl	105
Average	Actual TOC	Calc. TOC:			Actual Disp.	
Shut In: Instant	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl	
	5 Min.	Cement Slurry	BBI	148.0		
		Total Volume	BBI	160.00		

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *Harold Bellerive*

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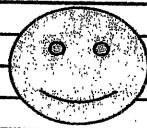
HALLIBURTON JOB LOG CONT

TICKET #

2728372

TICKET DATE

10/19/03

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg		
	0345	3.0	5.0					PLUG RH & MH WITH 10 SKS CMT.
	0355							THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
								(2ND STAGE JOB PROCEDURE)
	0401	6.0	90.0		100			START MIXING 200 SKS CMT. @ 11.3#/GAL
	0416	6.0	9					DENSIFY LAST 30 SKS @ 13.5#/GAL
	0418							THROUGH MIXING CMT. / SHUT DOWN
	0419							CLEAN PUMP & LINES / RELEASE CLOSING PLUG
	0422	6.0			100			START DISPLACING
	0428		35.0					HAVE 35 BBLs. OUT / HAVE CMT RETURNS TO SURFACE
		2.5						SLOW RATE TO 2.5 BPM
					300			MAX LIFT PRESSURE BEFORE LANDING PLUG
	0430		42.0		1800			PLUG DOWN / CLOSE D.V.TOOL
								RELEASE PRESSURE / NO FLOW BACK
								D.V. TOOL CLOSED
								CIRCULATED 5 BBLs. / 10 SKS TO SURFACE
								THANK YOU FOR CALLING HALLIBURTON !!!!
								(WOODY & CREW)
								

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FEB 06 2004

ORIGINAL

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ALLIED CEMENTING CO., INC. 12722

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

Wichita

DATE 10-11-03	SEC. 5	TWP. 11e	RANGE 22	CALLED OUT 5:30 PM	ON LOCATION 8:00 PM	JOB START 11:00 PM	JOB FINISH 12:00 AM
LEASE Janet Sue	WELL # 1-5	LOCATION Brownell 2 1/2 W, 3 N, 1/2 E, N/4 S			COUNTY Wagon	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 237'

CASING SIZE 8 5/8" wood DEPTH 237'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 1/4 bbls

OWNER Same

CEMENT

AMOUNT ORDERED 160 lb Common

370 cc, 290 Mel

COMMON	<u>160 lb</u>	@	<u>7.15</u>	<u>1144.00</u>
POZMIX		@		
GEL	<u>3 lb</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 lb</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>168 lb</u>	@	<u>1.15</u>	<u>193.20</u>
MILEAGE	<u>168 lb OS</u>		<u>22</u>	<u>184.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

224 HELPER Tom W

BULK TRUCK

_____ DRIVER Don Augan

BULK TRUCK

_____ DRIVER _____

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TOTAL ~~1702.00~~
1702.00

REMARKS:

Ran 237' of 8 5/8" cas. Break circulation

Missed 160 lb Common 370 cc 290 Mel

Released Plug. Displaced with fresh

H₂O.

Cement did circulate

KCC WICHITA SERVICE

DEPTH OF JOB	<u>237'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>3.50</u> <u>77.00</u>
PLUG	<u>1-8 5/8 wood</u>	@	<u>45.00</u>
		@	
		@	

CHARGE TO: Falcon Exploration Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 642.00

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Anthony Martin

SIGNATURE X Anthony Martin
PRINTED NAME _____