

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Suite 1020
City/State/Zip: Wichita, Kansas 67202
Purchaser: NCRA
Operator Contact Person: Micheal S. Mitchell
Phone: (316) 262-1378
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Timothy G. Pierce

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FEB 09 2004

KCC WICHITA

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

KCC

FEB 05 2004

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

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Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/21/03 10/27/03 12/03/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-242460000
County: Ness
NE NE NE Sec. 6 Twp. 16 S. R. 22 East West
585 feet from S N (circle one) Line of Section
355 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Louise Well #: 1-6A
Field Name: Warning

Producing Formation: Cherokee Sand
Elevation: Ground: 2381 Kelly Bushing: 2386
Total Depth: 4341 Plug Back Total Depth: 4331
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1762 Feet
If Alternate II completion, cement circulated from 1762
feet depth to SURFACE w/ 300 sx cmt.
ALT II W/AM 2-12-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 5100 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 02/06/04

Subscribed and sworn to before me this 6TH day of FEBRUARY,
20 04.

Notary Public: Rosann M. Schipper
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

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Side Two

KCC

ORIGINAL

FEB 06 2004

Operator Name: Falcon Exploration, Inc.

Lease Name: Louise

Well #: 1-6A

Sec. 6 Twp. 16 S. R. 22 East West

County: Ness

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

Compensated Density/Neutron, Dual Induction Log,

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Anhydrite	1726	+660
Heebner SH	3738	-1352
Lansing	3774	-1388
Stark SH.	3992	-1606
Pawnee	4142	-1756
Cherokee SH	4249	-1863
Cherokee Sand	4324	-1938

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	218'	Common	160	3%cc, 2%gel
Production		5 1/2"	14#	4333'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	PF 1762 w/ 2 holes	60/40 poz	250	6 % oc1
	to surface	common	50	tailed in after 60/40 poz

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1762	squeeze top stage as port collar would not open	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4206		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12/4/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 24	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ORIGINAL

ALLIED CEMENTING CO., INC.

15644

KCC

FEB 06 2004

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE 11-25-03 SEC. TWP. RANGE CONFIDENTIAL ON LOCATION 9:45am JOB START 10:30am JOB FINISH 1:30 PM LEASE LOUISE WELL# 1-6A LOCATION BROWNELLE 3 1/2 W 4 N COUNTY NESS STATE KS OLD OR NEW (Circle one)

CONTRACTOR ALAINS TYPE OF JOB TOP STAGE HOLE SIZE T.D. CASING SIZE 5 1/2 DEPTH TUBING SIZE 2" DEPTH DRILL PIPE DEPTH TOOL REINHARDT DEPTH PRES. MAX MINIMUM MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. PERFS. DISPLACEMENT

OWNER CEMENT AMOUNT ORDERED 350 @ 1.00 63 @ .39 14 @ 1.25 50 @ 1.00 39 @ .00 USED 250 LITE

Table with 4 columns: Item, Quantity, Rate, Total. Includes rows for COMMON, POZMIX, GEL, CHLORIDE, Flossal, HANDLING, MILEAGE.

EQUIPMENT PUMP TRUCK CEMENTER MARK # 345 HELPER NAME BULK TRUCK # 378 DRIVER SCOT BULK TRUCK # OAKLEY DRIVER

RECEIVED TOTAL 2423.25

REMARKS:

FEB 09 2004 SERVICE KCC WICHITA

3. Full C. PER C 1762 DR C 1614 - TOOK RATE 4 BBL / MIN @ 600 FT - BROKE CIRC MIXED 250 LITE CIRC CEMENT TAZLED W/ 50 COM MISPLACED 8 BBL & SQUEEZED TO 1200 Washed around tool, pulled 5 JF Shud in @ 500 PSI Thanks

Table with 4 columns: Item, Quantity, Rate, Total. Includes rows for DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG.

CHARGE TO: FALCON EXPL. STREET CITY STATE ZIP

FLOAT EQUIPMENT @ @ @ @ @ TOTAL

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX TOTAL CHARGE DISCOUNT IF PAID IN 30 DAYS

SIGNATURE [Signature]

Leow Kahn PRINTED NAME

KCC

FEB 06 2004

CONFIDENTIAL

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. 14495

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT PLAINS

DATE <u>11-21-03</u>	SEC. <u>6</u>	TWP. <u>16S</u>	RANGE <u>22W</u>	CALLED OUT <u>10:00 AM</u>	ON LOCATION <u>12:45 AM</u>	JOB START <u>2:10 PM</u>	JOB FINISH <u>4:30 PM</u>
LEASE <u>LOUISE</u>		WELL # <u>1-6A</u>	LOCATION <u>Brownell 2 1/2 W 3 1/2 N W 1/4</u>		COUNTY <u>NESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR FRANK
 TYPE OF JOB PORT COLLAR
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL PORT COLLAR DEPTH 1752'
 PRES. MAX 1200# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER BUD
 # 181 HELPER BUBB
 BULK TRUCK
 # 344 DRIVER Don Dugan
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
PORT COLLAR AT 1752' OPEN TOOL
COULD NOT FIND THE PORT COLLAR
PRESS TO 1200 PSI.
SPOT 20L SAND ON BRINGSTUB

CHARGE TO: FALCON EXPLORATION
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER FALCON Exp.

CEMENT
 AMOUNT ORDERED 3500L 60/40 6862

COMMON	_____	@	_____	_____
POZMIX	_____	@	_____	_____
GEL	_____	@	_____	_____
CHLORIDE	_____	@	_____	_____
<u>SAND 20x</u>	_____	@	<u>575</u>	<u>11.50</u>
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
_____	_____	@	_____	_____
HANDLING	<u>370.44</u>	@	<u>1.15</u>	<u>425.50</u>
MILEAGE	<u>370.44 OS</u>		<u>22</u>	<u>407.00</u>

RECEIVED TOTAL 843.00

FEB 09 2004 SERVICE

KCC WICHITA

DEPTH OF JOB 1752'
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 22 @ 3.50 77.00
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 597.00

FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Leon Kuhn

Leon Kuhn
 PRINTED NAME

JOB LOG

CONFIDENTIAL

SWIFT Services, Inc.

ORIGINAL

DATE 10-29-03 PAGE NO. 1

CUSTOMER FALCON EXPLORATION WELL NO. 1-6 A LEASE LOUISE JOB TYPE 5 1/2" LONGSTADG TICKET NO. 6092

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATION
	1050							START 5 1/2" CASING
								TD-4339 SET e 4330 PACKER SHOE
								TP-4342 5 1/2 #/FT 14
								ST-43,14
								CSWDALZERS - 1,2,3,4,6,8,58,78
								CSMWT BASKETS - 59,79
								PORT COLLAR e 1752 TOP JT # 60
	1305							BREAK CIRCULATION
	1330						1400	DROP BALL - SET PACKER SHOE - CALCULATE MUDVOLUME
	1415							PLUG - RH - MH
	1405	6	12				350	START MUDFLUSH - SET PACKER SHOE
		6	20				350	PUMP KCL-FLUSH
	1420	4 1/2	36				250	MAX CSMWT - 150 SKS EA-2
	1430							WASH OUT PUMP - LEVES
	1431							RELEASE LATCH-DOWN PLUG
	1432	6 1/2	0					DISPLACE PLUG
		6	104				800	
	1449	5 1/2	104.9				1000	PLUG DOWN
	1450						1800	PSE-UP - LATCH-DOWN PLUG
	1458						OK	RELEASE - PSE HEAD
	1600							JOB COMPLETE

THANK YOU
WAYNE, JUSTY, JASON

CONFIDENTIAL

KCC
FEB 06 2004

ORIGINAL

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

7916

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Wass City

DATE <u>10-21-03</u>	SEC. <u>6</u>	TWP. <u>16</u>	RANGE <u>22</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>4:15 PM</u>
LEASE <u>Louise</u>	WELL # <u>1-6A</u>	LOCATION <u>Brownell 2 1/2 W 3 1/2 W S</u>			COUNTY <u>Wass</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murphy Dwyer #24
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 218
 CASING SIZE 8 3/4 DEPTH 218
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13 BBL

EQUIPMENT
 PUMP TRUCK CEMENTER L. W. G. Hous
 # 224 HELPER Burr
 BULK TRUCK
 # 341 DRIVER Steve
 BULK TRUCK
 # _____ DRIVER _____

OWNER _____
 CEMENT
 AMOUNT ORDERED _____
160 sz Cem 3% cc 2% sal

COMMON	<u>160 sz</u>	@	<u>7.15</u>	<u>1144.00</u>
POZMIX		@		
GEL	<u>3 sz</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5 sz</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>168 sz</u>	@	<u>1.15</u>	<u>193.20</u>
MILEAGE	<u>22</u>	<u>168 sz</u>	<u>05</u>	<u>184.00</u>

RECEIVED TOTAL 1702.00

FEB 09 2004

REMARKS:

KCC WICHITA

SERVICE

circ 8 3/4 w/ pump, mix 160 sz Cem 3% cc 2% sal, Disp plug w/ 13 BBL freshwater, Cemented Circ

DEPTH OF JOB	<u>218</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>22</u>	@	<u>3.50</u> <u>77.00</u>
PLUG	<u>Top Wood</u>	@	<u>15.00</u> <u>45.00</u>
		@	
		@	

Thanks

TOTAL 624.00

CHARGE TO: Falcon Explor Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Anthony Martin
PRINTED NAME