

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

SEP 23 2005

WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 6006
Name: MOLZ OIL COMPANY
Address: 19159 SW CLAIRMONT
City/State/Zip: KIOWA, KANSAS 67070
Purchaser: ONEOK MIDSTREAM GAS SUPPLY LLC
Operator Contact Person: JIM MOLZ
Phone: (620) 296-4558
Contractor: Name: LANDMARK DRILLING LLC
License: 33549
Wellsite Geologist: ARDEN RATZLAFF

API No. 15 - 007-22868-00-00
County: BARBER
E/2 - SE - NE Sec. 34 Twp. 32 S. R. 10 East West
3430 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MARY Well #: 2
Field Name: SHARON

Producing Formation: MISSISSIPPI
Elevation: Ground: 1412 Kelly Bushing: 1417
Total Depth: 4800 Plug Back Total Depth: 4810
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT J WHN 4-17-07
(Data must be collected from the Reserve Pit)
Chloride content 52,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
Operator Name: Molz Oil Company
Lease Name: GARNER SWD License No.: 6006
Quarter NW Sec. 11 Twp. 33 S. R. 10 East West
County: BARBER Docket No.: D-28060

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

05-30-05 06-14-05 07-01-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 09-22-05
Subscribed and sworn to before me this 22 day of September
20 05
Notary Public: Judy Courson Notary Public
Date Commission Expires: 12-23-08

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



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SEP 23 2005
KCC WICHITA

Operator Name: MOLZ OIL COMPANY Lease Name: MARY Well #: 2
Sec. 34 Twp. 32 S. R. 10 East West County: BARBER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3411	3669
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	LANSING	3669	4099
List All E. Logs Run:		STARK	4099	4160
DUAL COMPENSATED POROSITY		BASE KANSAS CITY	4160	4324
DUAL INDUCTION		CHEROKEE	4324	4372
DRILLING TIME & SAMPLE LOG		MISSISSIPPI	4372	4583
CEMENT BOND LOG		VIOLA	4666	4754
		SIMPSON	4754	4800 TD

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8.625	8 5/8	24#	315	60/40POZ	200	CAL.CHLOR
CASING		5 1/2		4810	AA-2/60/40 POZ	225	FLA-322/SALT

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4394-4400	7 1/2% ACID 1500 GAL	4394/4426
2	4416-4426	FRAC WITH 6500 SAND/1500 BBLs GEL WATER	

TUBING RECORD	Size <u>2 7/8</u>	Set At <u>4500</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>140</u>	Water Bbls. <u>100</u>	Gas-Oil Ratio

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: MOLZ OIL COMPANY RT 2 BOX 54 KIOWA, KS 67070	5748880	Invoice	Invoice Date	Order	Order Date
		505173	5/31/05	10625	5/29/05
Service Description					
<u>Cement</u>					
		Lease	Well	Well Type	
		JAC (Mary)	(2)	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
Customer Rep			Treater		
Collins			Gordley		

505173
#11914

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	250	\$9.09	\$2,272.50 (T)
C310	CALCIUM CHLORIDE	LBS	645	\$1.00	\$645.00 (T)
C194	CELLFLAKE	LB	61	\$3.41	\$208.01 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	484	\$1.60	\$774.40
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

pd.
6-6-05
ck. #18330
4,304.18

Sub Total:	\$5,536.81
Discount:	\$1,384.50
Discount Sub Total:	\$4,152.31
Barber County & State Tax Rate: 6.30%	Taxes: \$151.87
(T) Taxable Item	Total: \$4,304.18

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

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Customer ID	Date	5-29-05	
Customer	MOLTZ OIL		
Lease	Lease No.	Well #	2
Lease	MARY		
Casing	Depth	County	State
8 5/8	322'	BARBER	KS
Field Order #	Station	Formation	Legal Description
10675	BRADYS		34-32-11
Type Job	SURFACE-NW		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8				Pre Pad				5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
322				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
				Flush		Gas Volume		Total Load
Max Press	Max Press	From	To					
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					

Customer Representative: COLLINS Station Manager: ARDMY Treater: GARDNER

Service Units	170	226	346	501
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					ON LOCATION
2000					RUN 322' 8 5/8 CASING
					TO BOTTOM - PREP CORE
					MIX CEMENT
2115	200		55	5	250 SK. 60/40 PZ 2% GEL 3% CC, 1/4" CELLULOSE
					STOP - DROP PLUG
	0		0	5	START DISP.
2145	200		19		PLUG DOWN
					CORE 5 SK. CEMENT TO PZ
2200					JOB COMPLETE THANKS - KEVIN



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Invoice

Bill to: MOLZ OIL COMPANY RT 2 BOX 54 KIOWA, KS 67070 5748880 <i>#12092</i> <i>7/28/05</i> <i>296</i>	Invoice	Invoice Date	Order	Order Date
	506142	6/30/05	10609	6/24/05
Service Description				
Acidize				
Lease		Well	Well Type	
(Mary) TAC		(2)	New Well	
AFE			Purchase Order	Terms
				Net 30
CustomerRep		Treater		
R. Molz		C. Messick		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
A304	7 1/2% HCL, PRATT	GAL	1500	\$1.30	\$1,950.00
A310	MCA ACID CONVERSION	GAL	1500	\$0.65	\$975.00
C110	AHIB-1 EP, ACID INHIBITOR EXTRA PROTECTION	GAL	3	\$47.00	\$141.00
C240	F-1, FOAMER	GAL	3	\$41.00	\$123.00
C170	BALL SEALERS, 7/8" 1.3 SP. GR.	EA	58	\$2.25	\$130.50
E701	BALL INJECTOR	EA	1	\$300.00	\$300.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E200	ACID PUMP SERVICE, 0-3000 PSI, 1ST 2 HRS ON LOC	EA	1	\$700.00	\$700.00

Sub Total: \$4,612.00

Discount: \$1,060.76

Discount Sub Total: \$3,551.24

Barber County & State Tax Rate: 6.30% Taxes: \$0.00

(T) Taxable Item Total: \$3,551.24

pd.
7-7-05
ck. # 18377
3,551.24

OK

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID	Date
Customer Molz Oil Company	6-24-05
Lease Mary	Lease No.
	Well # 2

Field Order # 10609	Station Pratt	Casing 5 1/2" ISG #A	Depth 4740'	County Barber	State KS
Type Job Acid Pump - New Well			Formation Mississippi	Legal Description 34-32 - 10W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" ISG #A	Tubing Size 2 7/8"	Shots/Ft 2		Acid 1,500 gallons 7 1/2% MCA	RATE	PRESS	ISIP	
Depth 4305'	Depth 4305'	From 4394	To 4426	Pre Pad	Max 4.5	800	3 300	
Volume 24.93 bbl.	Volume 24.93 bbl.	From	To	Pad	Min .25	300	5 Min. Vacuum	
Max Press 800	Max Press 800	From	To	Frac	Avg 4.5	700	10 Min.	
Well Connection 8" UP Orbit	Annulus Vol. 68 bbl.	From	To		HHP Used		15 Min.	Annulus Pressure
Plug Depth 4305'	Packer Depth 4305'	From	To	Flush 36 bbl. 2% HCL	Gas Volume			Total Load 72 bbl.

Customer Representative Ron Molz	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	119	225						
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:50					Trucks on location and hold safety meeting
2:50				6	Start 2% HCL to fill well
3:05			70	3	Start 1,500 gallons 7 1/2% MCA Acid with 58 balls
3:09			98		Stop pumping. Acid on spott. Pull 4 jts. and set packer
3:27					Start Acid to fill tubing.
3:28		300	98.2	.25	Tubing full. Zone taking acid immediately
3:29		400	109	2	UP RATE
3:31		725		4.5	" " - Balls on Perfs. Slow climb in pressure
3:37		800	136	4.5	Start over flush
3:39		300	146		F.S.I.P.
3:42		Vacuum			3 minutes
					Job Complete
					Thanks
					Clarence R. Messick

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Invoice

Bill to: MOLZ OIL COMPANY RT 2 BOX 54 KIOWA, KS 67070	5748880	Invoice	Invoice Date	Order	Order Date
	#12090	506174	6/30/05	9959	6/28/05
Service Description					
<u>Fracture</u>					
		Lease	Well	Well Type	
		Mary 7 ΔC.	(2)	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
R. Molz			B. Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	360	\$4.00	\$1,440.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1440	\$1.60	\$2,304.00
E401	TC1000 FRAC PUMP, EACH 2hrs. FRACTION THEREOF	EA	2	\$3,484.00	\$6,968.00
E402	TC800 FRAC. PUMP EACH 2 HRS OR FRACTION THEREOF	EA	1	\$3,484.00	\$3,484.00
B60	BLENDER, 51-60 BPM, EA 2 HRS OR FRACTION THEREOF	EA	1	\$3,407.00	\$3,407.00
E800	FRAC DATA VAN	EA	1	\$900.00	\$900.00
E700	FRAC PAK 250,000 LB, 1ST 3 DAYS	EA	1	\$1,600.00	\$1,600.00
E704	DENSIOMETER, PER JOB	EA	1	\$550.00	\$550.00
E601	CHEMICAL INJECTOR/FOAM INJECTOR PUMP, PER JOB	EA	2	\$300.00	\$600.00
A362	HYDRAVIS 25	GAL	9000	\$0.16	\$1,440.00
A372	PROFRAC 25	GAL	50000	\$0.23	\$11,500.00
C120	BIO-1, BIOCID	LB	3	\$66.40	\$199.20
C163	HPH ENZYME BREAKER	GAL	3	\$120.00	\$360.00
C141	CC-1, KCL SUBSTITUTE	GAL	59	\$44.00	\$2,596.00
C231	S-2, SURFACTANT	GAL	30	\$39.00	\$1,170.00
C233	NE-1, NON-EMULSIFIER	GAL	59	\$37.00	\$2,183.00
P103	20/40 BRADY SAND	CWT	160	\$14.47	\$2,315.20
P105	12/20 BRADY SAND	CWT	390	\$18.30	\$7,137.00
P202	ACFRAC CR-4000 12/20	CWT	90	\$53.70	\$4,833.00
P400	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	160	\$0.40	\$64.00
P401	16/30 MESH OR LARGER PROP PUMP CHARGE	CWT	480	\$1.14	\$547.20
P300	ACME ACTIVATOR, 55 GAL DRUM	GAL	44	\$66.00	\$2,904.00

pd.
 7-7-05
 ck. #18376
 39,512.95

OKP

Sub Total: \$58,614.10
Discount: \$19,101.15
Discount Sub Total: \$39,512.95
Barber County & State Tax Rate: 6.30% Taxes: \$0.00
(T) Taxable Item Total: \$39,512.95

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

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TREATMENT REPORT

Customer ID	Date	
Customer <i>Molz Oil Co.</i>	<i>6-28-05</i>	
Lease <i>Mary</i>	Lease No.	Well # <i>2</i>
Field Order # <i>9959</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
	Depth	County <i>Barber</i>
		State <i>Ks.</i>

Type Job <i>Profrac 2.5</i>	Formation <i>Mississippi</i>	Legal Description <i>34-325-10W</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP <i>1450</i>
Depth <i>169</i>	Depth	From <i>4394</i>	To <i>4426</i>	Pre-Pad		Max <i>50</i>	<i>1950</i>	5 Min. <i>1225</i>
Volume <i>129</i>	Volume	From	To	Pad		Min <i>50</i>	<i>1500</i>	10 Min. <i>1100</i>
Max Press <i>2500</i>	Max Press	From	To	Frac <i>29,000 gal Pro 25</i>		Avg <i>50</i>	<i>1725</i>	15 Min. <i>850</i>
Well Connection <i>Valve</i>	Annulus Vol.	From	To	Flush <i>4500 gal Hydracris 25</i>		HHP Used		Annulus Pressure
Plug Depth <i>4740</i>	Packer Depth	From	To			Gas Volume		Total Load <i>1341</i>

Customer Representative <i>Ron Molz</i>	Station Manager <i>Dave Antry</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>110</i>	<i>113</i>	<i>301/467</i>	<i>302/401</i>	<i>345/453</i>	<i>339/464</i>	<i>336/405</i>	<i>248</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					10:00 - Safety Meeting
<i>10:45</i>	<i>3100</i>				Prime Up + Test Lines
<i>10:47</i>	<i>20</i>			<i>28</i>	Start 21,000gal Pad
<i>10:49</i>	<i>1600</i>		<i>59</i>	<i>50</i>	Loaded - Establish Rate
<i>10:59</i>	<i>1600</i>		<i>500</i>	<i>50</i>	Start 4000gal 1# 20/40
<i>11:01</i>	<i>1500</i>		<i>600</i>	<i>50</i>	Start 6000gal 2# 20/40
<i>11:02</i>	<i>1500</i>		<i>609</i>	<i>50</i>	1# 20/40 O.B.
<i>11:03</i>	<i>1550</i>		<i>709</i>	<i>50</i>	2# 20/40 O.B.
<i>11:04</i>	<i>1550</i>		<i>756</i>	<i>50</i>	Start 6000gal 2# 12/20
<i>11:06</i>	<i>1650</i>		<i>865</i>	<i>50</i>	2# 12/20 O.B.
<i>11:07</i>	<i>1650</i>		<i>912</i>	<i>50</i>	Start 6000gal 2.5# 12/20
<i>11:09</i>	<i>1700</i>		<i>1021</i>	<i>50</i>	2.5# 12/20 O.B.
<i>11:10</i>	<i>1800</i>		<i>1071</i>	<i>50</i>	Start 4000gal 3# 12/20
<i>11:12</i>	<i>1800</i>		<i>1179</i>	<i>50</i>	Start 3000gal 3# 12/20 R.C.
<i>11:13</i>	<i>1800</i>		<i>1180</i>	<i>50</i>	3# 12/20 O.B.
<i>11:14</i>	<i>1850</i>		<i>1270</i>	<i>50</i>	Start 4500gal Flush
<i>11:15</i>	<i>1950</i>		<i>1288</i>	<i>50</i>	3# 12/20 R.C. O.B.
<i>11:17</i>	<i>1450</i>		<i>1381</i>		Shut Down
					Job Complete
					Thanks, Bobby

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KCC WICHITA

Prepared by: Acid Services

Company Name: Molz Oil Co.

Well Name: Mary #2

Field:

Formation: Mississippi

County: Barber

State: Ks.

Job Date: 06/28/05

Comments:

Fluids: Profrac 25

Proppants: 160sks20/40 390sks12/20 90sks12/20 R.C.

Average Rate: 50

Average STP: 1725

Tubing:

Casing: 5 1/2

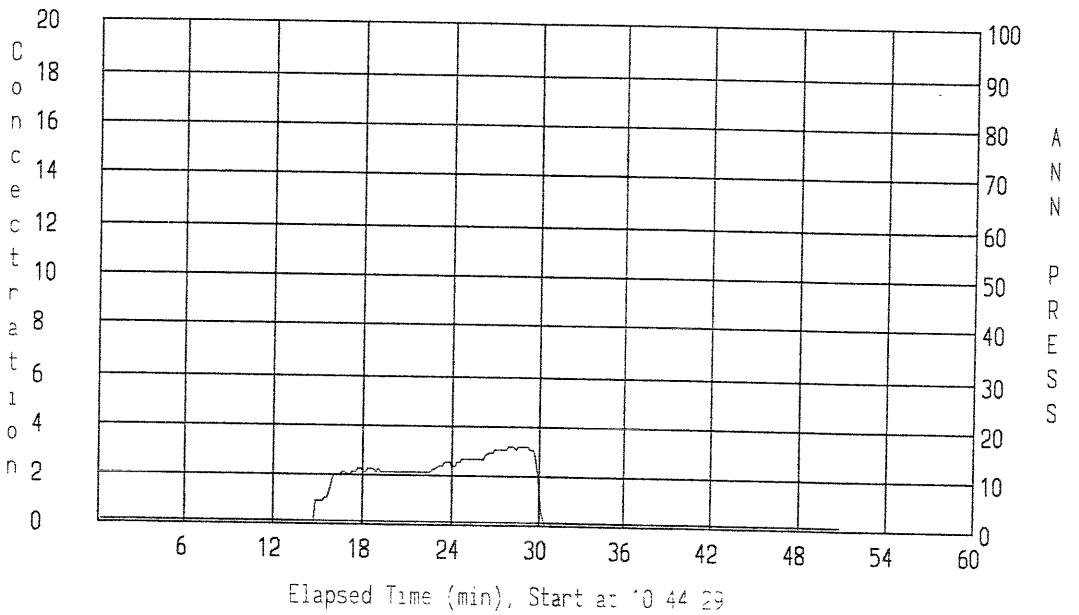
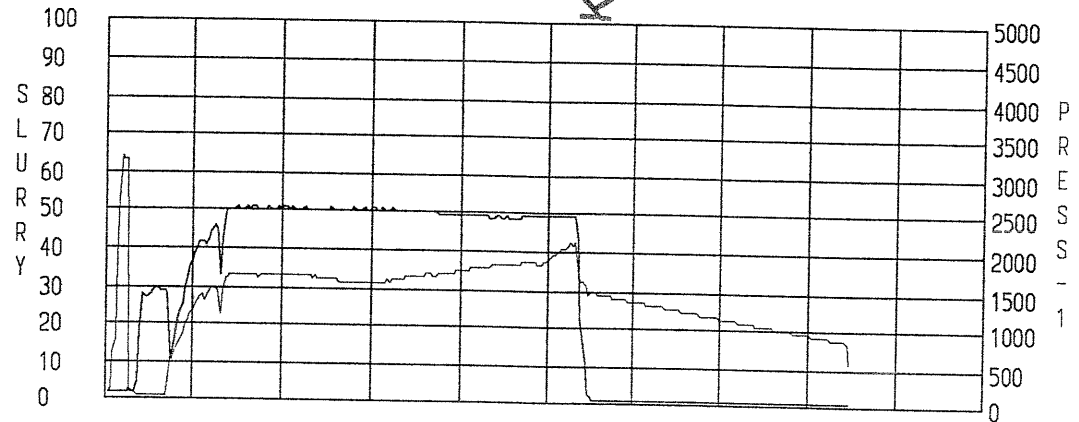
Packer:

Filename: 9959

Closure Pres: 4000

LINEAR PLOT

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SEP 23 2005
KCC WICHITA



Elapsed Time (min), Start at 10 44 29