

RECEIVED

JUN 30 2005

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 33530
Name: Reif Oil & Gas Company LLC
Address: 250 S. Center
City/State/Zip: Hoisington, KS 67544
Purchaser: NCRA
Operator Contact Person: Don Reif
Phone: (620) 653-2976
Contractor: Name: Southwind Drilling, Inc.
License: 33
Wellsite Geologist: Jim Muskgrove

API No. 15-009-24814-00-00
County: Barton County, Kansas
NE NE NW Sec. 28 Twp. 17 S. R. 13 East West
330 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wayne A Well #: 1
Field Name: Trapp

Producing Formation: Arbuckle
Elevation: Ground: 1923' Kelly Bushing: 1933'
Total Depth: 3428' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 870 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

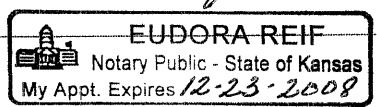
Drilling Fluid Management Plan ALT I WITHIN
(Data must be collected from the Reserve Pit) 4-17-02
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2-21-2005 3-2-2005 3-31-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif
Title: President Date: 6-28-2005
Subscribed and sworn to before me this 28th day of June,
2005.
Notary Public: Eudora Reif
Date Commission Expires: _____



KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Reif Oil & Gas Co. LLC Lease Name: Wayne A Well #: 1
 Sec. 28 Twp. 17 S. R. East West County: Barton County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>N/A</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum <p style="text-align: center; font-size: 1.2em;">See Geologist Report</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	24	870'	60/40Poz	350	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5	3421	60/40Poz	150	4%gel 2%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	3416		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
4-10-04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	40		20	37

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Reif Oil & Gas Co., LLC 250 S. Center Street Hoisington, KS 67544	7357000	Invoice	Invoice Date	Order	Order Date
		502096	2/25/05	9683	2/22/05
	Service Description				
	Cement				
			Lease	Well	
			Wayne	1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	D. Reif	T. Seba	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	200	\$14.77	\$2,954.00 (T)
D203	60/40 POZ (COMMON)	SK	150	\$9.09	\$1,363.50 (T)
C310	CALCIUM CHLORIDE	LBS	951	\$1.00	\$951.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	951	\$1.60	\$1,521.60
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,926.00

Discount: \$2,499.28

Discount Sub Total: \$6,426.72

Barton County & State Tax Rate: 6.55% **Taxes:** \$252.65

(T) Taxable Item

Total: \$6,679.37

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 KCC WICHITA

Paid 2/22/05 Ck#522 --- > \$6,679.37

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer Reef OIL & Gas		2-22-05	
Lease	WAYNE 368	Lease No.	Well # 1

Field Order # 9683	Station PRATT	Casing 8 5/8	Depth 300	County BARTON	State Ks
Type Job 8 5/8 SURFACE NEW WELL			Formation TD: 885' 870	Legal Description 28-175-13W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEAD	Acid	200 SKs A-CON	RATE	PRESS	ISIP
Depth 319.57	Depth TP	From	To	Pre Pad	3% CC	Max		5 Min.
Volume 58.3	Volume 54.12	From	To	Pad	12 1/2 GAL 2.55 ft³	Min		10 Min.
Max Press 1900	Max Press	From	To TAIL	Erac	60/40 P02 150	Avg		15 Min.
Well Connection PL	Annulus Vol.	From	To		2% GEL 3% CC	HHP Used		Annulus Pressure
Plug Depth 66.57	Packer Depth 752	From	To	Flush	14.7 1/2 GAL 1.25 ft³	Gas Volume		Total Load

Customer Representative DOU REEF	Station Manager D. ATRY	Treater T. SEBA
--------------------------------------------	-----------------------------------	---------------------------

Service Units	123	380	457	381	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:00					Called out
					on loc w/TEK's: SAFETY MTG
					Run 22 JTs 8 5/8 23" CSG SET J
20:30					START CSG
21:50					CSG ON BOTTOM
22:00					Hook up to CSG: BREAK CIRCL W/REG.
22:15	200		10	5 1/2	START PUMPING H ₂ O
				6	START MIX 200 SKs A-CON
			90:83		3% CC @ 12 1/2 GAL
			33:39		START MIX 150 SKs 60/40 P02
					2% GEL 3% CC @ 14.7 1/2 GAL
22:33					SHUT DOWN RELEASE Plug 8 5/8 WOODCOCK
22:34	150			5	START DISP
	200				Plug down
22:45	200		54 1/2		CLOSE VALVE ON CSG
					Good CIRCL THRU JO3
					RECEIVED
23:15					CIRCL CURT TO PAT
					JO3 COMPLETE
					THANKS
					TOO



ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
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 P.O. Box 8613
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SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: 7357000 Reif Oil & Gas Co., LLC 250 S. Center Street Hoisington, KS 67544	Invoice	Invoice Date	Order	Order Date	
	503015	3/8/05	9639	3/2/05	
	Service Description				
	Cement				
	Lease		Well		
	Wayne		1		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	D. Hoffman	K. Gordley	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	125	\$15.50	\$1,937.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.09	\$227.25 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C221	SALT (Fine)	GAL	649	\$0.25	\$162.25 (T)
C243	DEFOAMER	LB	24	\$3.45	\$82.80 (T)
C312	GAS BLOCK	LB	89	\$5.15	\$458.35 (T)
C321	GILSONITE	LB	626	\$0.60	\$375.60 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	5	\$74.20	\$371.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	60	\$3.65	\$219.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.15	\$129.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	420	\$1.60	\$672.00
E107	CEMENT SERVICE CHARGE	SK	150	\$1.50	\$225.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC	EA	1	\$1,596.00	\$1,596.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$8,284.90

Discount: \$2,216.03

Discount Sub Total: \$6,068.87

Barton County & State Tax Rate: 6.55% Taxes: \$249.20

(T) Taxable Item

Total: \$6,318.07

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 KCC WICHITA

Paid 3/2/05 Ck#528 --->\$6,318.07

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

6318.07

ORIGINAL

FIELD ORDER 9639 ✓



INVOICE NO.	Subject to Correction		
Date 3-2-05	Lease WAYNE	Well # 1	Legal 28-17-13
Customer ID	County BARON	State KS	Station PLATT, KS
REIF OIL & GAS	Depth	Formation	Shoe Joint 20'
	Casing 5 1/2	Casing Depth 3421'	TD 3428'
	Customer Representative DON	Treater K. GORSUCH	Job Type LOWEST RATE - m

CHARGE

AFE Number	PO Number	Materials Received by X <i>Alan Hoffman</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125 SK.	11A7 CEMENT	-			
D203	255 SK.	6940 PZ CEMENT	-			
C195	95 lb.	FLA-322	-			
C221	649 lb.	START	-			
C243	24 lb.	DEFORMER	-			
C312	89 lb.	GMS BLOK	-			
C321	626 lb.	GRISONITE	-			
C302	500 gal.	MUD FLUSH	-			
F101	5 EA.	5 1/2 TURBOLOOPER	-			
F143	1 EA.	5 1/2 TOP RUBBER PWC	-			
F191	1 EA.	5 1/2 GUIDE SHOE	-			
F231	1 EA.	5 1/2 INSERT FLOAT	-			
E100	60 mile	TRUCK MOVE.				
E101	60 mile	PICKUP MOVE.				
E104	420 M	BULK DELIVERY				
E107	150 SK.	CMT. SERV. CHARGE				
R207	1 EA.	HUMP CHARGE				
R701	1 EA.	CEMENT HEAD				

PAID BY CHECK #528
 \$6318.07

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JUN 30 2005

KCC WICHITA

PRICE + TAX = 6318.07

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL

ORIGINAL

TREATMENT REPORT



Customer ID	Date
Customer REDFORD & GAS	3-2-05
Lease WYMANE	Lease No.
Well # 1	County BARREN
State KS	Formation TD-3428
Legal Description 28-17-13	

Field Order # **9159**
 Station **Pratt, KS**
 Type Job **LOWESTRING - NW**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth 3421	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3401	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative **DON** Station Manager **HAUTPUL** Treater **CORDUEY**

Service Units	120	26	46	76				
---------------	------------	-----------	-----------	-----------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION
0930					RUN 3423 5 1/2 14" CSG GUIDESHOE, DWSEPT FRONT CEWT. - 1-3-5-7-9 TRAG BOTTOM - DROP BALL - COPE
1145	300		12	5	PUMP 12 bbl MUDFLUSH
	300		5	5	PUMP 5 bbl H₂O
	200		32	5	MIX 125 SK. VITZ CEMENT 10% SPT 5" GORSEWITE 8/10% FLU-322 3 1/4% GAS BLOC 2 1/2% DEFOAM STOP - WASH LINE - DROP PUL
	0		0	6 1/2	SPTAT DROP
	300		60	6 1/2	LEFT CEMENT
	650		75	5	SLOW RATE
1245	1100		83	3	RUN DOWN - HOLD
			RECEIVED		
			JUN 30 2005		RUN RT & VITZ - 25 SK 60/60
1245			KCC WICHITA		JOB COMPLETE - THANKS - DON