

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 009-24823-0000

County BARTON

75' W NE-NW-SW Sec. 9 Twp. 16 Rge. 12 X ^E _W

2310 Feet from (S)N (circle one) Line of Section

915 Feet from (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one)

N.R.
Lease Name WEBER Well # 1

Field Name BEAVER

Producing Formation LANSING-KANSAS CITY

Elevation: Ground 1892' KB 1897'

Total Depth 3350' PBTD 3310'

Amount of Surface Pipe Set and Cemented at 372' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) 4-1707

Chloride content 30,000 Fluid volume 80 bbls

Dewatering method used LET DRY AND BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5259

Name: MAI OIL OPERATIONS, INC.

Address P.O. BOX 33

City/State/Zip RUSSELL, KS. 67665

Purchaser: NCRA

Operator Contact Person: ALLEN BANGERT

Phone (785) 483 2169

Contractor: Name: MURFIN DRILLING CO., INC.

License: 30606

Wellsite Geologist: DAVE SHUMAKER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2-18-05 2-25-05 2-25-05
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Bangert

Title PROD. SUPT. Date 6-10-05

Subscribed and sworn to before me this 10 day of June, 2005.

Notary Public Brenda Hall

Date Commission Expires 3-21-09

K.C.C. OFFICE USE ONLY
F ND Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

NOTARY PUBLIC - State of Kansas
BRENDA HALL
My Appt. Exp. 3-21-09

Form ACO-1 (7-91)
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SIDE TWO

Operator Name MAI OIL OPERATIONS, INC.

Lease Name WEBER

Well # 1

Sec. 9 Twp. 16 Rge. 12
 East
 West

County BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: COMPENSATED NEUTRON-DENSITY, DUAL INDUCTION, SONIC

<input checked="" type="checkbox"/> Log		Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum	
ANHYDRITE	798'	1099	
BASE ANHYDRITE	824'	1073	
TOPEKA	2669'	-772	
HEEBNER	2947'	-1050	
TORONTO	2964'	-1067	
DOUGLAS	2991'	-1094	
BROWN LIME	3034'	-1137	
LANSING	3046'	-1149	
BASE KANSAS CITY	3290'	-1393	
QUARTZ	3308'	-1411	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	372'	COMMON	225	2% gel 3% CC
PRODUCTION	7 7/8"	5 1/2"	14#	3349'	ASC	125	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3222-26', 3079-82', 3052-56', 2967-71', 2908-12', 2892-96'	7500 GAL. HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8"	3305'			
Date of First, Resumed Production, SMD or Inj.		Producing Method		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
3-25-05						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50		40			

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. ORIGINAL

REMIT TO PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 12

DATE <u>7-18-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>8:30pm</u>	JOB START <u>9:45am</u>	JOB FINISH <u>10:15pm</u>
LEASE <u>MURPHY</u> WELL # <u>1</u>			LOCATION <u>BEAVER 2N</u>		COUNTY <u>WAGON</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURPHY 16

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 372

CASING SIZE 8 5/8 DEPTH 372

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 10-15'

PERFS. _____

DISPLACEMENT 22 3/4 73L

OWNER _____

CEMENT

AMOUNT ORDERED 225 COM 39.00
290 GEL

COMMON	<u>225</u>	@	<u>8.30</u>	<u>1,867.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>13.00</u>	<u>52.00</u>
CHLORIDE	<u>6</u>	@	<u>36.00</u>	<u>216.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER MARK

346 HELPER STEVE

BULK TRUCK

213 DRIVER CRAYC

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>235</u>	@	<u>1.50</u>	<u>352.50</u>
MILEAGE	<u>1,055/3K/mi.</u>			<u>349.75</u>
TOTAL				<u>2,837.75</u>

REMARKS:

CEMENT OK

SERVICE

DEPTH OF JOB	<u>625'</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE	<u>27</u> @ <u>4.50</u> <u>121.50</u>
MANIFOLD	@

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TOTAL 746.50

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	<u>TRP</u>	@		<u>55.00</u>
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or

ALLIED CEMENTING CO., INC.

ORIGINAL

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>2/25/05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>10:00 A.M.</u>	ON LOCATION <u>9:00 A.M.</u>	JOB START	JOB FINISH <u>12:45p</u>
N.R. LEASE <u>WEBER</u>			WELL # <u>1</u>	LOCATION <u>Beaver 30 E IV</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR Murfin #110

TYPE OF JOB Long string

HOLE SIZE 7 7/8" T.D. 3350'

CASING SIZE 5 1/2" DEPTH 3348'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE SHOE JOINT 29'

CEMENT LEFT IN CSG. 29' (AFU @ 3319')

PERFS. _____

DISPLACEMENT 81 Bbl

OWNER _____

CEMENT

AMOUNT ORDERED 150 ASC 2970 Gel
3/4 of 1% CD-31, 5% Gilsonite
10% Salt, 28# Deformer
750 GAL. WFR.

EQUIPMENT

PUMP TRUCK CEMENTER Paul

177 HELPER Bill

BULK TRUCK

282 DRIVER Roger

BULK TRUCK

_____ DRIVER _____

COMMON _____	@ _____	_____
POZMIX _____	@ _____	_____
GEL <u>3</u>	@ <u>13.00</u>	<u>39.00</u>
CHLORIDE _____	@ _____	_____
ASC <u>150</u>	@ <u>10.25</u>	<u>1537.50</u>
Gilsonite <u>750#</u>	@ <u>60¢</u>	<u>450.00</u>
CD-31 <u>105#</u>	@ <u>6.00</u>	<u>630.00</u>
Salt <u>15</u>	@ <u>15.00</u>	<u>225.00</u>
Deformer <u>28#</u>	@ <u>5.50</u>	<u>154.00</u>
WFR-2 <u>750gals</u>	@ <u>1.00</u>	<u>750.00</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>168</u>	@ <u>1.50</u>	<u>252.00</u>
MILEAGE <u>5.5/SK/MILE</u>	@ _____	<u>249.48</u>
TOTAL		<u>4286.98</u>

REMARKS:

Mixed 750 Gal. WFR-2 Followed
by 135-sx ASC. Displaced w/
81 Bbl. Plug Lined @ 12:40p.m.
Float Held

Rent hole 15sx
Monitor 10sx

CHARGE TO: MAI OIL ODER.

STREET _____

CITY _____ STATE _____ ZIP _____

FAXED:
2/25/05

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

SERVICE

DEPTH OF JOB _____		_____
PUMP TRUCK CHARGE _____		<u>1260.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>27</u>	@ <u>4.50</u>	<u>121.50</u>
MANIFOLD _____	@ _____	_____
_____	@ _____	_____
RECEIVED	@ _____	_____

JUN 13 2005

KCC WICHITA

TOTAL 1381.50

PLUG & FLOAT EQUIPMENT

<u>5 1/2" Guide shoe</u> <u>1</u>	@ _____	<u>150.00</u>
<u>DFU Insert</u> <u>1</u>	@ _____	<u>235.00</u>
<u>Turbo Cent.</u> <u>9</u>	@ <u>50.00</u>	<u>450.00</u>
<u>Basket</u> <u>1</u>	@ _____	<u>140.00</u>
<u>5 1/2" YRP</u>	@ _____	<u>60.00</u>