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APR 10 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6170  
Name: GLOBE OPERATING, INC.  
Address: P.O. Box 12  
City/State/Zip: Great Bend, KS 67530  
Purchaser: Lumen  
Operator Contact Person: Richard Stalcup  
Phone: (620) 792-7607  
Contractor: Name: Discovery Drilling Co., Inc.  
License: 31548  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
4/14/05 4/20/05 4/21/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-24,833-00-00  
County: Barton  
33 <sup>N. of</sup> W/2NW-SW Sec. 15 Twp. 19 S. R. 14W  East  West  
1683 feet from  S  N (circle one) Line of Section  
330 feet from  E  W (circle one) Line of Section

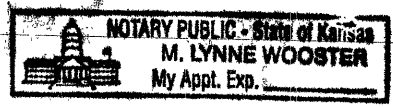
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Dunnekack Well #: 1  
Field Name: Heizer SW  
Producing Formation: Herington-Krider  
Elevation: Ground: 1891 Kelly Bushing: 1899  
Total Depth: 3560 Plug Back Total Depth: 1842  
Amount of Surface Pipe Set and Cemented at 840 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
(10sks In Mouse Hole)(15sks In Rat Hole)

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I WITH  
4-17-07  
Chloride content 13,000 ppm Fluid volume 160 bbls  
Dewatering method used Haul free fluid  
Location of fluid disposal if hauled offsite:  
Operator Name: Paul's Oilfield Service, Inc.  
Lease Name: Peterson License No.: 31085  
Quarter NW Sec. 7 Twp. 19 S. R. 15  East  West  
County: Barton Docket No.: D-22173

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Stalcup  
Title: Prod. Super. Date: 6-8-05  
Subscribed and sworn to before me this 8th day of June,  
19 2005.  
Notary Public: M. Lynne Wooster  
Date Commission Expires: 4-2-07



**KCC Office Use ONLY**  
No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: GLOBE OPERATING, INC. Lease Name: DUNNEKACK Well #: 1  
 Sec. 15 Twp. 19 S. R. 14W  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
See Attached				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	23	840	60/40Poz	425	3%CC&2%Gel
Production St.	7 7/8	4 1/2	10.5	1870	ASC	100	5#Kolseal/sk

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1752-58	1732-42	1250 Gals. 20%	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>1785</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on gas line</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>50,000 Est.</u>	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_





# ALLIED CEMENTING CO., INC.

20068 ✓

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend*

DATE <i>4-15-05</i>	SEC. <i>15</i>	TWP. <i>19</i>	RANGE <i>14W</i>	CALLED OUT <i>8:00 am</i>	ON LOCATION <i>10:00 am</i>	JOB START <i>11:00 am</i>	JOB FINISH <i>Noon</i>
Donnelink LEASE		WELL # <i>#1</i>	LOCATION <i>10th &amp; Patton - 3 west</i>		COUNTY <i>Barton</i>	STATE <i>KS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>2 1/2 north - East into</i>				

CONTRACTOR *Discovery Well #2*

TYPE OF JOB *Long string surface pipe*

HOLE SIZE *12 1/2"* T.D. *840'*

CASING SIZE *8 5/8"* DEPTH *840'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *approx 15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *5.3 BBLs*

OWNER *Globe Operating*

CEMENT AMOUNT ORDERED *425 sv 70/30 390 c/k & 270 gel*

COMMON	<i>298 net</i>	@	<i>8.70</i>	<i>2592.60</i>
POZMIX	<i>127 net</i>	@	<i>4.70</i>	<i>596.90</i>
GEL	<i>8 net</i>	@	<i>14.00</i>	<i>112.00</i>
CHLORIDE	<i>13 net</i>	@	<i>38.00</i>	<i>494.00</i>
ASC		@		

**EQUIPMENT**

PUMP TRUCK CEMENTER *Jack*

# *120* HELPER *J.O.*

BULK TRUCK DRIVER *Steve*

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<i>446 net</i>	@	<i>1.60</i>	<i>713.60</i>
MILEAGE	<i>446 net</i>	@	<i>4 MIN</i>	<i>180.00</i>
				TOTAL <i>4689.10</i>

**REMARKS:**

*Run 2 1/2 @ 8 5/8 csg. cement with 425 sv cement - Displace plug with 5.3 BBLs & fresh water - Cement Dil Circ -*

*Thanks*

CHARGE TO: *Globe Operating*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Thomas AL*

**SERVICE**

DEPTH OF JOB	<i>840</i>		
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE	<i>540</i>	@	<i>.55 297.00</i>
MILEAGE	<i>4</i>	@	<i>5.00 20.00</i>
MANIFOLD		@	

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TOTAL *987.00*

**KCC WICHITA**

**PLUG & FLOAT EQUIPMENT**

<i>1-8 5/8 Rubber cup</i>	@	<i>100.00</i>
	@	
	@	
	@	
	@	

TOTAL *100.00*

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME *Thomas AL*

PRINTED NAME

53

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 096533

Invoice Date: 04/19/05

Sold Globe Operating, Inc.  
 To: P. O. Box 12  
 Great Bend, KS  
 67530

Cust I.D.....: Globe  
 P.O. Number...: Donnekack #1  
 P.O. Date.....: 04/19/05

Due Date : 05/19/05  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	298.00	SKS	8.7000	2592.60	T
Pozmix	127.00	SKS	4.7000	596.90	T
Gel	8.00	SKS	14.0000	112.00	T
Chloride	13.00	SKS	38.0000	494.00	T
Handling	446.00	SKS	1.6000	713.60	E
Mileage min.chq.	1.00	MILE	180.0000	180.00	E
Long String Surf.	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	4.00	MILE	5.0000	20.00	E
Extra Footage	540.00	PER	0.5500	297.00	E
Rubber Cup	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$577.61  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5776.10  
 Tax.....: 255.15  
 Payments: 0.00  
 Total....: 6031.25  
 -577.61  
 5453.64

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 KCC WICHITA

# ALLIED CEMENTING CO., INC.

18302

Federal Tax I.D.# 48-0727860

1 TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: MT Bend

DATE <u>4-21-05</u>	SEC. <u>15</u>	TWP. <u>19</u>	RANGE <u>14</u>	CALLED OUT <u>10:00 PM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:15 AM</u>
LEASE <u>Dave Kack</u>	WELL # <u>1</u>	LOCATION <u>10<sup>th</sup> Patton SW, 2 1/2 N, E/5</u>		COUNTY <u>Barton</u>	STATE <u>Ka</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Dickerson #2  
 TYPE OF JOB Production  
 HOLE SIZE 7 7/8' T.D. 3560'  
 CASING SIZE 4 1/2" new 10 1/2" DEPTH 1862'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 900# MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 22'  
 CEMENT LEFT IN CSG. 22'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 29 1/2 bbls

OWNER Same

CEMENT AMOUNT ORDERED 100 lbs ASC 5# Kol Seal/SK  
500 gal ASF

COMMON	@		
POZMIX	@		
GEL		<u>2 gal</u>	
CHLORIDE	@	<u>14.00</u>	<u>28.00</u>
ASC	@	<u>10.75</u>	<u>1,075.00</u>
SALT	@	<u>13.75</u>	<u>945.00</u>
AS FLUSH	@	<u>1.00</u>	<u>500.00</u>
KOL-SEAL	@	<u>60</u>	<u>300.00</u>
	@		
	@		
	@		
	@		
HANDLING	@	<u>1.60</u>	<u>198.40</u>
MILEAGE	@	<u>4 MI</u>	<u>180.00</u>
TOTAL			<u>2,375.90</u>

EQUIPMENT

PUMP TRUCK # 181 CEMENTER Tom D  
 BULK TRUCK # 34P HELPER Don Dimmitt  
 BULK TRUCK # \_\_\_\_\_ DRIVER Rich H  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Ran 1862' of 4 1/2" cas. Break circulation. Pumped 500 gal ASF followed by 75 lbs ASC 5# Kol Seal, washed up. Released plug. Displaced with fresh H<sub>2</sub>O. handled plug at 900#. Released and float held.  
Plugged RH w/15 SKS household w/10cbs

SERVICE

DEPTH OF JOB	<u>1862'</u>		
PUMP TRUCK CHARGE			<u>1320.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>4</u>	@	<u>300</u> <u>20.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>1340.00</u>

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PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
1-4 1/2" Triplex Shoe	@	<u>1300.00</u>	<u>1300.00</u>
1-4 1/2" AFU cement	@	<u>210.00</u>	<u>210.00</u>
5-4 1/2" Centralizers	@	<u>45.00</u>	<u>225.00</u>
1-4 1/2" Rubber Plug	@	<u>48.00</u>	<u>48.00</u>
TOTAL			<u>1783.00</u>

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

CHARGE TO: Slave Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

1 Shank

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

GNATURE [Signature]

Rich Sarcup  
 PRINTED NAME

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* I N V O I C E \*  
 \*\*\*\*\*

Invoice Number: 096679

Invoice Date: 04/29/05

Sold Globe Operating, Inc.  
 To: P. O. Box 12  
 Great Bend, KS  
 67530

Cust. I.D.....: Globe  
 P.O. Number...: Duvekack #1  
 P.O. Date....: 04/29/05  
 Due Date.: 05/29/05  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	2.00	SKS	14.0000	28.00	T
ASC	100.00	SKS	10.7500	1075.00	T
Salt	6.00	LBS	15.7500	94.50	T
AS Flush	500.00	GAL	1.0000	500.00	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	124.00	SKS	1.6000	198.40	E
Mileage min.chq.	1.00	MILE	180.0000	180.00	E
Production	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	4.00	MILE	5.0000	20.00	E
Triplex Shoe	1.00	EACH	1300.0000	1300.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	5.00	EACH	45.0000	225.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$549.89  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5498.90  
 Tax.....: 247.63  
 Payments: 0.00  
 Total....: 5746.53

*549.89*  
5196.64

*RA*

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 KCC WICHITA

*Completion*

*[Signature]*