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JUN - 9 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd Street North, Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: W.R. Horgan  
Phone: (316) 682-1537 X103  
Contractor: Name: Simmons Well Service, Inc.  
License: 32991

Wellsite Geologist: none

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Cities Service Oil Company

Well Name: Koogler A #290

Original Comp. Date: 3/29/75 Original Total Depth: 2495'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

3/30/05 4/6/05 4/28/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 015-20,704-00-01

County: Butler

NE SW SW Sec. 16 Twp. 26 S. R. 05  East  West

990' feet from  S / N (circle one) Line of Section

990' feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW  SW

Lease Name: Koogler A Well #: 290 OWWO

Field Name: Eldorado

Producing Formation: Arbuckle

Elevation: Ground: 1342' Kelly Bushing: 1347'

Total Depth: 2495' Plug Back Total Depth: 2478'

Amount of Surface Pipe Set and Cemented at 206 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALTIOWND With  
(Data must be collected from the Reserve Pit) 4-17-07

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horgan

Title: Vice President-Operations Date: 6/7/05

Subscribed and sworn to before me this 7th day of June

20 05

Notary Public: Michelle D. Henning

Date Commission Expires: \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/1/05

KCC Office Use ONLY

No Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Koogler A Well #: 290 OWWO  
 Sec. 16 Twp. 26 S. R. 05  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
**GR-Neutron-CCL**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 as previous ACO-1

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	10-3/4"	40.5	206'	50/50 pozmix	200	2% cc
Production	9-7/8"	4-1/2"	10.5	2494'	65/35 pozmix	100	6% gel
CASING ALREADY SET					USC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
6	2422-26, 2435-45, 2459-64	750 gal 15% mud acid	2422-2464
		250 gal 15% FE acid	2422-2464
		500 gal 15% mud acid, 1000 gal 15% FE acid	2422-2464

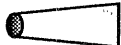
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2446'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr.			Producing Method		
5/1/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		420		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 2422-2464 O.A.

# DYNA-LOG, INC.



## Complete Cased Hole Services

430 S. Walnut • Wichita, KS 67213 • 316-262-7373

Date	4-15-05	Charge To:	VESS OIL CORP.	Lease and Well No.	KOOYLER "A"-290
Operator	Sullivan	Address	8100 E. 22nd St. N. Bldg 300	Field	ELBORADO
Customer's T.D.		City & State	Wichita, KS 67206	Legal Description	NE-SW-SW
		Fluid Level	Water	Casing Size	
T.D.	2478	Type Fluid in Hole	Water	Casing Wt.	
Zero	KBS	Elevation		Casing Depth	
				Sec. 16 Twp. 26S Rng. 5E	
				County	BUTLER
				State	KANSAS

The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:

- (1) All accounts are due and must be paid within 30 days from the date of services of Dyna-Log, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
- (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Dyna-Log, Inc., it is understood and agreed by the parties hereto that Dyna-Log, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
- (3) Should any Dyna-Log, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Dyna-Log, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Dyna-Log, Inc. is in proper and suitable condition for the performance of said work and that Dyna-Log, Inc. is merely working under the directions of the customer.
- (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Dyna-Log, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Dyna-Log, Inc. for such taxes and fees paid to said agencies.
- (6) No employee is authorized to alter the terms or conditions of this agreement between Dyna-Log, Inc. and the customer.
- (7) I certify that the services have been performed by Dyna-Log, Inc. under my directions and control, and that all zones perforated were designed by me and all depth measurements were checked and approved.
- (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Dyna-Log, Inc. in Sedgwick County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Sedgwick County, Kansas.

Dated, this \_\_\_\_\_ day of \_\_\_\_\_

CUSTOMER	AUTHORIZED AGENT AND REPRESENTATIVE Dyna-Log, Inc.	OFFICER
WORK PERFORMED		PRICING
Perforated With _____	as Follows:	SET UP: \$ 400.00
From ft. to ft., _____	Shots _____	PERFORATING:
		1st _____ Shots \$ _____
From ft. to ft., _____	Shots _____	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____	Shots _____	Next _____ Shots @ \$ _____ Ea. \$ _____
From ft. to ft., _____	Shots _____	LOGGING: Gamma Neutron, Bond
		Logging Chg. _____ ft. @ \$ _____ ft. \$ 600.00
From ft. to ft., _____	Shots _____	BRIDGE PLUG:
From ft. to ft., _____	Shots _____	Type _____ Depth _____ \$ _____
		CEMENT LOCATOR SURVEY: \$ _____
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		SUB TOTAL.....\$ 1000.00
		TAX.....\$ 25.20
		TOTAL.....\$ 1025.20



# United Cementing and Acid Co., Inc.

66570

## SERVICE TICKET

6183

Oil Well Cementing & Acidizing  
(316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
2510 West 6th Street • El Dorado, KS 67042

DATE 4-8-2005

COUNTY BUTLER CITY \_\_\_\_\_

CHARGE TO VESSE OPI Corp

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. KOOGLER #290 CONTRACTOR Simmons Well Service

KIND OF JOB Long string SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. R54 R Boyer Rd 2 1/2 South East side OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		814.00	
150	SKS USC X 8.25	1237.00	x
100	SKS LIFE X 4.95	495.00	x
500	gals mud flush X .60	300.00	x
250	BULK CHARGE <del>WATER</del> X .98	245.00	x
3	BULK TRK. MILES <u>WATER CHARGE</u>	94.50	x
	PUMP TRK. MILES		
1	PLUGS <u>1/2 Top Rubber</u>	38.00	x
		SALES TAX	127.00
		TOTAL	3350.50

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T.D. 2495 K.B.

CSG. SET AT 2494 VOLUME 39.66

SIZE HOLE 7 7/8

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. 500

SIZE PIPE 4 1/2 8th 10.5

PLUG DEPTH 2483 K.B.

PKER DEPTH \_\_\_\_\_

PLUG USED 1/2 Top Rubber

TIME ON LOCATION 10:30AM TIME FINISHED 1:35PM

REMARKS: Pumped 37 bbls loader hole broke circulation. Pumped 10 Fresh Fresh water 12 bbls mud flush 5 bbl fresh water started Cement mixed 100 sks life topped with 150 sk USC - flushed 19WES displaced plug with 4 bbls fresh water landed plug at 500 lbs Released float held. Shut plug container in at 0 lbs.

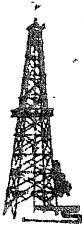
### EQUIPMENT USED

NAME Chet UNIT NO. #4

NAME Tom & Shawn UNIT NO. 8-128-7

Larry Storm  
CEMENTER OR TREATER

OWNER'S REP.



# United Cementing and Acid Co., Inc.

(602)

## SERVICE TICKET

6188

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

DATE 4-8-2005

COUNTY Butler CITY \_\_\_\_\_

CHARGE TO Vess Oil Corp

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Rooster #290 CONTRACTOR Jimman Well Ser

KIND OF JOB Heat Equipment SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. 354 f. Boyer Rd 2 1/2 South East SROE OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
1	4 1/2 Guide shoe		78.00
1	4 1/2 AFU Insert Valve		120.00
6	4 1/2 Centralizer	29.70	178.00
2	4 1/2 Cement Pockets	160.00	320.00
	BULK CHARGE		
	BULK TRK. MILES		
	PUMP TRK. MILES		
	PLUGS		
		SALES TAX	36.00
		TOTAL	732.00

T.D. \_\_\_\_\_ CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_ TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2 8" 10.50"

PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_ TIME ON LOCATION \_\_\_\_\_ TIME FINISHED \_\_\_\_\_

REMARKS: Delivered to location by Linsley Storm

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EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Linsley Storm</u>			

CEMENTER OR TREATER

OWNER'S REP.