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JUN 22 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31430
Name: White Eagle Resources Corp.
Address: PO Box 270948
City/State/Zip: Louisville, CO 80027
Purchaser: NCRA
Operator Contact Person: Mike Janeczko
Phone: (303) 604-6888
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Musgrove
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
07-06-04 _____ 07-21-04 _____ 7-21-04 _____
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 033-21401-00-00
County: Comanche
SE NE SE Sec. 19 Twp. 32 S. R. 19 East West
1895 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Reynolds Well #: 3-19
Field Name: Protection
Producing Formation: Mississippi, Viola
Elevation: Ground: 1944' Kelly Bushing: 1955'
Total Depth: 5912' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 350 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 350
feet depth to surface w/ 180sx A-Serv/100sx 60/40 sx cmt.

Drilling Fluid Management Plan ALTI WITHIN P/B
(Data must be collected from the Reserve Pit) 4/2/07
Chloride content 8,000 ppm Fluid volume _____ bbls
Dewatering method used haul free fluids to SWD
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rickey Popp
Title: Agent Date: 06/21/05
Subscribed and sworn to before me this 21st day of June,
2005.
Notary Public: Jane M. Steinert
Date Commission Expires: 5/20/07

NOTARY PUBLIC - State of Kansas
JANE M. STEINERT
My Appt. Exp. 5/20/07

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: White Eagle Resources Corp. Lease Name: Reynolds Well #: 3-19
 Sec. 19 Twp. 32 S. R. 19 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Dual Compensated Porosity, Micro Logs, Temperature & Tracer Surveys	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Stotler</td> <td>3454'</td> <td>-1500'</td> </tr> <tr> <td>Heebner</td> <td>4192'</td> <td>-2237'</td> </tr> <tr> <td>Lansing</td> <td>4381'</td> <td>-2426'</td> </tr> <tr> <td>Pawnee</td> <td>4964'</td> <td>-3009'</td> </tr> <tr> <td>Mississippi</td> <td>5087'</td> <td>-3132'</td> </tr> <tr> <td>Warsaw</td> <td>5355'</td> <td>-3400'</td> </tr> <tr> <td>Viola</td> <td>5794'</td> <td>-3839'</td> </tr> <tr> <td>RTD</td> <td>5912'</td> <td>-3957'</td> </tr> </table>	Name	Top	Datum	Stotler	3454'	-1500'	Heebner	4192'	-2237'	Lansing	4381'	-2426'	Pawnee	4964'	-3009'	Mississippi	5087'	-3132'	Warsaw	5355'	-3400'	Viola	5794'	-3839'	RTD	5912'	-3957'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		20"	60#	40"	ready mix		
Surface	17-1/2"	13-3/8"	48#	350'	A-Serv/60/40 poz	180/100	lite 3%cc 1/4#CF/3%cc 1/4#CF
Intermediate	12-14"	8-5/8"	28#	900'	A-Con/60/40 poz	210/150	3%cc 1/4#CF/3%cc 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Cement 13 3/8"

ORIGINAL



INVOICE NO.	Subject to Correction			FIELD ORDER 8505		
Date 7-6-04	Lease Reynolds	Well # 3-19	Legal 19-32S-19W			
Customer ID	County Comanche	State KS.	Station Pratt			
CHARGE White Eagle Resources	Depth 48" / FT	Formation 248	Shoe Joint 15' (CUSTOMER)			
	Casing 13 3/8	Casing Depth 336.21	TD 340	Job Type 13 3/8 Land-Dr. N.W.		
	Customer Representative Mike Godfrey		Treater Bobby Drake / T. SEBA			

AFE Number	PO Number	Materials Received by X Mike Godfrey
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	180 SK.	A Serv Life (common)				
D203	100 SK.	60/40 Poz (common)				
C310	723 lb.	Calcium Chloride				
C194	61 lb.	Cellulose				
F126	1 ea.	Cement Basket, 13 3/8				
E100	65 mi.	Heavy Vehicle Mileage				
E107	280 SK.	Cement Service Charge				
E104	783 TM	Bulk Delivery				
R204	1 ea.	Cement Rumper, 301'-500'				
		1" CMT JOB				
D-200	300 SK.	Common				
C-310	273 lbs	Calcium Chloride				
E-100	65 mi	HEAVY VEH. MILEAGE				
E-104	917 TM	BULK DELIVERY				
E-107	300 SK.	CMT SERV. CHARGE				
R-402	Hrs	Add HR				
		Discounted Price		9,509.88		
		+ TAXES				

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TREATMENT REPORT



KCC WICHITA

Customer ID		Date	
Customer WHITE EAGLE RES		6-09	
Lease REYNOLDS		Lease No.	Well # 3-19
Field Order # 3505	Station PRATT	Casing 13 3/8	Depth 348
Type Job 13 3/8 COND. NEW WELL		Formation M=350	County COMANCHE
			State KS
			Legal Description 19.325-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 13 3/8	Tubing Size	Shots/Ft	LEAD	180 SKS A-SERV-1570		RATE	PRESS	ISIP
Depth 350	Depth	From	To	Pre Pad 3 1/2 CC 1/4" C.F.	Max			5 Min.
Volume 5 1/2	Volume	From	To	Pad 12.5 "/GAL 2.02 FT ³	Min			10 Min.
Max Press 500	Max Press	From	To TAIL	Frac 100 SKS 60/40 P02	Avg			15 Min.
Well Connection 8 7/8 SUCROG	Annulus Vol.	From	To	390 CC 1/4" C.F.	HHP Used			Annulus Pressure
Plug Depth 335	Packer Depth	From	To	Flush 14.5 "/GAL 1.25 FT ³	Gas Volume			Total Load

Customer Representative: MIKE GODFREY Station Manager: D. AULEY Treater: BOBBY DROVET-SEBA

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Notes
17:00					ON LOC W/ TRK'S & SAFETY MTG.
19:00					RUN 8 JTS 13 3/8 48" CSG SET 348'
					1 BSK JT #5
21:30					PULL CSG TRIP BACK IN W/ DRILL BIT
					START CSG
5:50					CSG ON BOTTOM
6:00					HOOK UP TO PWS! BREAK CELL
6:37	100		10	4	START PUMPING H ₂ O
			64.75		START MAX: Pump 180 SKS A-SERV 1570 3 1/2 CC 1/4" C.F. & 12.5 "/GAL
			22.26		START MAX: Pump 100 SKS 60/40 P02 3 1/2 CC 1/4" C.F. & 14.5 "/GAL
7:10	100				START DESP
7:20			5 1/2		SHUT DOWN
7:22	200				CLOSE VALVE ON CSG
					GOOD CELL THEN JOB
					DIDN'T CELL OUT TO SURFACE
					JET CELLAR NO CMT CMT FALLING
					DLOCK MORE CMT
					NEXT

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TREATMENT REPORT



Customer ID		Date	
Customer: WHITE EAGE RES		7-7-04	
Lease: REYNOLDS		Lease No.	Well # 3-19
Field Order # 8505	Station PRATT	Casing 13 3/8	Depth 348'
Type Job 13 3/8 COND NEW WELL		County Comanche	State KS
Formation TD: 358'		Legal Description 19.325-19W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid: 300 SKS Common		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 2% CC	Max			5 Min.
Volume	Volume	From	To	Pad 15.6% GAL 1.13 FT3	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative: MIKE GODFREY Station Manager: D. AUTRY Treater: T. SEBA B. DRAKE

Service Units	118	119	26	47	72				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					1" JOB
					Run 100' 1"
11:35					Hook up TO 1"
11:40		100	21	1/4	START MIX: Pump 100 SKS Common
					2% CC & 15.6% GAL
12:00					SHUT DOWN CIRC
					WAIT 1 HR.
13:00					TAG CNT 60' DOWN
					Run 60' 1"
13:15		100	21	1/4	START MIX: Pump 100 SKS Common
					2% CC & 15.6% GAL
13:36					SHUT DOWN CIRC
					WAIT 1 HR.
14:30					TAG CNT 30' DOWN
					Run 20' 1"
14:35		100	21	1/4	START MIX: Pump 100 SKS Common
					2% CC & 15.6% GAL
14:47					SHUT DOWN CIRC CNT TO Surface
					LET SET 15 MIN
15:30					JOB COMPLETE

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White - Accounting • Canary - Customer • Pink - Field Office

THANKS

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ORIGINAL 0624

TREATMENT REPORT



Customer ID	Date
Customer White Eagle Res	7-8-04
Lease Reynolds	Lease No.
	Well # 3-19

Field Order # 8134	Station Pratt KS	Casing 8 5/8	Depth 899	County Comanche	State KS
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Type Job Surface New Well	Formation	Legal Description 19-32s-19w
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft 2.7 ft ²	11.9 ppg	Acid 5k. A-Con 3% C 1/4 C.F.	RATE 500	PRESS 500	ISIP	
Depth 883	Depth PBTD	From	To	Pre Pad 150sk. 60.40 por	Max		5 Min.	
Volume 53	Volume	From 1.25 ft ²	To 14.5 ppg	Pad 3% C 1/4 C.F.	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Rick Papp	Station Manager Dave Autry	Treater D. Scott
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Service Units	118	80	57	49	76				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					On hoc w/Trks Safety mtg
					ISFV Top SJ Basket 3rd from top
					Csg on Bottom Break Circ
					Lost Circ @ 730+
					H2O spacer
1525	100		26	4	mix 60sk. @ Con Cmt @ 12.0 ppg
1531	100		33.3	4	mix 150ski por @ 14.5 ppg
1542					Close Th + Release Plug
1543	100			4	St Disp w/H2O
1557	500		55		Plug Down + Release psi Held
1615		150	28	1	Run 100' lin + mix 50ski Cmt
					Run line Cmt Down 30 ft
1715					mix 50ski A-Con @ 13.5 ppg
					wait 45 min
1800					mix 50ski A-Con @ 13.5 ppg
					Cmt Circ Surface
					wait 30 min + Tet Peller
					Chart Didn't Work
					Down 8 5/8 lsg 60ski A-Con 150ski por
					Down lin Tbg 150 sk A-Con
					Job Complete
					Thank you Scotty

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TREATMENT REPORT



KCC WICHITA

Customer ID	Date				
Customer White Eagle Res	7-18-04				
Lease Reynolds	Lease No.				
	Well # 3-19				
Field Order # 8139	Station Pratt KS	Casing 8 5/8	Depth 900'	County Comanche	State KS
Type Job Squeeze New Well	Formation	Legal Description 19-32s-19w			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 5/8	D.P. 4 1/2	1.6 #3	14.5 ppg	Thixotropic	1/4 C.F.		500	
Depth 900	Depth 370	From Leak @	To 390'	Pre Pad	150 ski	Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative Rick Popp	Station Manager Dave Artry	Treater D. Scott
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Service Units	118	26	46	75
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					On Loc w/Trki Safety mtg Lost Circ @ 370' D.P. @ 370'
1030		100	14.1	3	mix 50ski Thixotropic @ 14.4 ppg
		100	2	3	Pump 2 Bbli H2O Behind Cmt w.o.c. 2 hrs 2nd Plug D.P. @ 370' Open Ended
1230		100	14.1	3	mix 50ski Thixotropic @ 14.4 ppg
		100	2	3	Pump 2 Bbli H2O Behind Cmt T.O.H. w/D.P.
1430					Load 8 5/8 Csg w/mud staying full Drill out Cmt + ck for Lost Circ. T.O.C @ 300' - Drilled out Lost Circ
1800		100	14.1	3	T.I.H w/D.P. @ 370 mix 50ski Thix
		100	2	3	Pump 2 Bbli H2O Drill Cmt @ 320' Good Circ D.P. @ 1300' mud up Good Circ
2100					Released By Co man Job Complete Thank you Scotty

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