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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32834
Name: JTC Oil, Inc.
Address: P.O. Box 910
City/State/Zip: Louisburg, KS 66053
Purchaser: CMT Transportation, Inc.
Operator Contact Person: Tom Cain
Phone: (913) 208-7914
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>March 28, 2005</u>	<u>March 29, 2005</u>	<u>April 26, 2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 059-25066.00.00
County: Franklin
SW NW NW Sec. 32 Twp. 15 S. R. 21 East West
4455 feet from (S) N (circle one) Line of Section
4785 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moldenhauer Well #: 32
Field Name: Paola-Rantoul
Producing Formation: Squirrel
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 765' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 30'
feet depth to 0 w/ 7 sx cmt.

Drilling Fluid Management Plan *ACT II with*
(Data must be collected from the Reserve Pit)
Chloride content 1500-3000 ppm Fluid volume 80 bbls
Dewatering method used used on lease
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent / Secretary Date: 6.8.05
Subscribed and sworn to before me this 8 day of June
2005.
Notary Public: Jenni S. Gratwick
Date Commission Expires: 10/29/06

TERRIS S. GRATWICK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10/29/06

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

ORIGINAL

Operator Name: JTC Oil, Inc. Lease Name: Moldenhauer Well #: 32
 Sec. 32 Twp. 15 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

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Log Formation (Top), Depth and Datum Sample

Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	6 1/2		30	Portland	7	
Completion	5 5/8	2 7/8		752.65	Portland	120	50/50 Poz Mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	709-719		

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 11 W. 14TH STREET, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 2039

LOCATION Ottawa KS

FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/29/05	4015	Moldenhauer #32	32	15	21	FR.

TRUCK #	DRIVER	TRUCK #	DRIVER
372	F. Mader		
368	C. Kennedy		
370	J. Polidore		
144	R. Fisher		

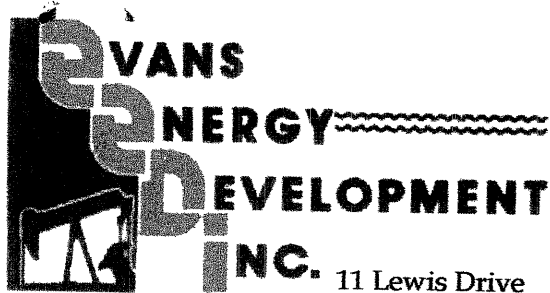
CUSTOMER: JTC Oil Inc.
 MAILING ADDRESS: P.O. Box 910
 CITY: Louisburg STATE: KS ZIP CODE: 66053
 JOB TYPE: Long String HOLE SIZE: 5 7/8 HOLE DEPTH: 765 CASING SIZE & WEIGHT: 2 1/8 EUE
 CASING DEPTH: 754' DRILL PIPE: _____ TUBING: _____ OTHER: _____
 SLURRY WEIGHT: _____ SLURRY VOL: _____ WATER gal/sk: _____ CEMENT LEFT in CASING: 2 1/2" Rubber Plug
 DISPLACEMENT: 4.4 BBL DISPLACEMENT PSI: _____ MIX PSI: _____ RATE: 3 BPM

REMARKS: Establish Circulation. Mix 9 Pump 25 sks Premium Gel
Flush. Mix 10 BBL Soap Flush. (ESA-41). Follow w/ 128 sks
50/50 Poz Mix Cement 2% Gel 5# Kol Seal 1/4" Flo. Seal 5% Salt
Cement to Surface. Flush Pump clear. Displace 2 7/8" Rubber
Plug to casing T.D w/ 4.4 BBL Fresh H₂O. Pressure to
400# PSI. Shut in casing.

Fred Mader

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Cement Pump.</u>		750.00
5406	20	MILEAGE		49.00
5407	Minimum	Ton mileage		235.00
5502C	2 hrs	80 BBL Vacuum Truck		160.00
1124	120	50/50 Poz Mix Cement		888.00
1118	5 sk	Premium Gel		65.00
1107	1 sk	Flo Seal		42.00
1110 A	13 sks	Kol Seal		215.15
1111	320#	Salt - Granulated		86.40
4402	1	2 1/2" Rubber Plug		16.00
1238	1/2 Gal	ESA-41 Soap		15.75
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		6.870	SALES TAX	89.26
		1.194	ESTIMATED	211.17
			TOTAL	



11 Lewis Drive

Paola, KS 66071

ORIGINAL
Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

(913)557-9083
Fax (913)557-9084

WELL LOG
J.T.C. Oil Company
Moldenhauer 32
API-15-059-25,066
March 28 - March 29, 2005

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
6	soil & clay	6
48	shale	54
24	lime	78
8	shale	86
10	lime	96
4	shale	100
18	lime	118
48	shale	166
16	lime	182
80	shale	262
25	lime	287
8	shale	295
6	lime	301
61	shale	362
24	lime	381
10	shale	396
21	lime	417
5	shale	422
13	lime	435 base of Kansas City
174	shale	609
8	lime	617
11	shale	628
2	lime	630
6	shale	636 dark
10	lime	646
13	shale	659
2	lime	661
12	shale	673
3	lime	676
2	shale	678
2	lime	680
18	shale	698
1	lime	699
10	shale	709
9	sand	718 good saturation & bleeding
2	broken sand	720 shaley, fair bleeding

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ORIGINAL

Moldenhauer 32

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33	shale	753
1	lime	754
10	shale	764
1	lime & shells	765 T.D.

Drilled a 9 7/8" hole to 30'.

Drilled a 5 5/8" hole to 765'.

Set 30' of new 7" plain end surface casing cemented with 7 sacks cement

Set 752.65' of used 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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