

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creel Trail
City/State/Zip: Parker, Co. 80134
Purchaser: Plains Marketing RECEIVED
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290 02/14 2005
Contractor: Name: Murfin Drilling Co. KCC WICHITA
License: 30606
Wellsite Geologist: Jeff Zoller

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12/15/2004 12/21/2004 12-21-04
Spud Date or ~~4/13/2005~~
Recompletion Date Date Reached TD Completion Date or
Recompletion Date Completion Date
KCC WITHM

API No. 15 - 065-23016-0000
County: Graham
SE NW SW Sec. 33 Twp. 9 S. R. 21 East West
1850' _____ feet from (S) N (circle one) Line of Section
1050' _____ feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Alphin Well #: 4
Field Name: Cooper
Producing Formation: Arbuckle
Elevation: Ground: 2329' Kelly Bushing: 2334'
Total Depth: 3952' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 236 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1705 Feet
If Alternate II completion, cement circulated from 1705'
feet depth to surface w/ 250 sx cmt.
ALT II WITHM 2-22-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 3100 ppm Fluid volume 180 bbls
Dewatering method used haul free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Shelby Resources, LLC
Lease Name: Bemis Shutts A License No.: 31725
Quarter NE Sec. 28 Twp. 11 S. R. 17 East West
County: Ellis Docket No.: D-00,351

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 4/11/05
Subscribed and sworn to before me this 11 day of April
20 05
Notary Public: [Signature]
Date Commission Expires: March 20, 2006
State of Kansas

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shelby Resources, LLC Lease Name: Allphin Well #: 4
 Sec. 33 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron Density, Dual Induction, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1802</td> <td>+532</td> </tr> <tr> <td>Heebner</td> <td>3522</td> <td>-1188</td> </tr> <tr> <td>LKC</td> <td>3563</td> <td>-1229</td> </tr> <tr> <td>Arbuckle</td> <td>3898</td> <td>-1564</td> </tr> </table>	Name	Top	Datum	Anhydrite	1802	+532	Heebner	3522	-1188	LKC	3563	-1229	Arbuckle	3898	-1564
Name	Top	Datum														
Anhydrite	1802	+532														
Heebner	3522	-1188														
LKC	3563	-1229														
Arbuckle	3898	-1564														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	236'	Common	250	3%cc,2%gel
Production	7 7/8	5 1/2"	15.5	3975'	ASC	175	10%salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	3898'-3902'	Natural	
		RECEIVED	
		APR 14 2005	
		KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3875'	N/A		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
1/3/04 1-3-05 KCC WICHITA			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	50		0		25	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
Production Interval _____	

ALLIED CEMENTING CO., INC. 18796

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT: R

DATE <u>12/16/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>2:15 p.m.</u>	JOB START	JOB FINISH <u>3:00 p.m.</u>
LEASE <u>Alphin</u>	WELL # <u>4</u>	LOCATION <u>Church of God</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murfin #8
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 2360'
 CASING SIZE 8 5/8" DEPTH 2360'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 1100 com 3-2

CEMENT LEFT IN CSG. 10'
 PERFS. _____
 DISPLACEMENT 14 1/4 Bbl

COMMON	<u>160</u>	@	<u>7.85</u>	<u>1256.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		

EQUIPMENT
 PUMP TRUCK CEMENTER Paul
 # 122 HELPER Roger
 BULK TRUCK
 # 213 DRIVER Craig
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED
 APR 14 2005
 KCC WICHITA

HANDLING	<u>168</u>	@	<u>1.35</u>	<u>226.80</u>
MILEAGE	<u>54/sk/mile</u>			<u>504.00</u>
TOTAL				<u>2184.80</u>

REMARKS:

Cement Circulated!

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>60</u>	@	<u>4.00</u>	<u>240.00</u>
MANIFOLD		@		
_____		@		
TOTAL				<u>810.00</u>

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Plug</u>	@		<u>55.00</u>
_____	@		
_____	@		
_____	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME

ALLIED CEMENTING CO., INC. 19400

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>1-17-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>6:00am</u>	ON LOCATION <u>8:15am</u>	JOB START <u>8:30am</u>	JOB FINISH <u>3:00pm</u>
LEASE <u>ALPHIN</u>	WELL # <u>4</u>	LOCATION <u>Church Of God 15 1/2 W</u>		COUNTY <u>GRAHAM</u>		STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>14 N</u>			

CONTRACTOR <u>Grasler Well</u>	OWNER
TYPE OF JOB <u>Port Collar (Circ Cement)</u>	CEMENT <u>(USED 250 SK)</u>
HOLE SIZE _____ T.D.	AMOUNT ORDERED <u>350 SK ⁶⁰ 40 626 gal</u>
CASING SIZE <u>5 1/2</u>	<u>1/4 # FLO-SEAL</u>
TUBING SIZE <u>2 7/8</u>	<u>PER SK</u>
DRILL PIPE _____ DEPTH _____	
TOOL <u>Dan's Packer</u>	DEPTH <u>1705</u>
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

COMMON	<u>150</u>	@	<u>8.30</u>	<u>1245.00</u>
POZMIX	<u>100</u>	@	<u>4.50</u>	<u>450.00</u>
GEL	<u>13</u>	@	<u>13.00</u>	<u>169.00</u>
CHLORIDE		@		
ASC		@		
Flo Seal	<u>63#</u>	@	<u>1.60</u>	<u>100.80</u>

HANDLING	<u>368</u>	@	<u>1.50</u>	<u>552.00</u>
MILEAGE	<u>5¢/SK/MILE</u>			<u>196.10</u>
TOTAL				<u>3712.00</u>

RECEIVED
APR 14 2005
KCC WICHITA

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Edmond</u>
# <u>366</u>	HELPER <u>Shane</u>
BULK TRUCK	
# <u>378</u>	DRIVER <u>Craig</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

Bridge Plug 3220' CIRC. OIL OUT OF CSG @ 3200. Press. Plug To 700 (Held)
Came up to 1705 & OPENED PORT COLLAR.
MIXED 250 SK CEMENT & CEMENT CIRCULATED AROUND ANNULAS. DISPLACED 9 BBL.
Closed Tool. Rechecked to 700# (Held)
RAN 10 JTS & WASHED CSG & TUBING.
CLEAN. RAN TO 3200' & LOAD CSG w/ OIL

THANKS

CHARGE TO: Shelby Resources
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Brian Kalow

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>750.00</u>
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>65</u> @ <u>4.00</u>	<u>260.00</u>
MANIFOLD _____ @ _____	
Pickup MILEAGE _____ @ _____	<u>100.00</u>
TOTAL	<u>1110.00</u>

PLUG & FLOAT EQUIPMENT

_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	_____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

ALLIED CEMENTING CO., INC 19390

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>12-21-04</u>	SEC. <u>33</u>	TWP. <u>9 S</u>	RANGE <u>21 W</u>	CALLED OUT <u>8:00 AM</u>	ON LOCATION <u>12:40 PM</u>	JOB START <u>4:30 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>Alphin</u>	WELL # <u>4</u>	LOCATION <u>Church Of God 1 S 2 1/2 W</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)				<u>1/4 N</u>			

CONTRACTOR MURFIN Rig 8
 TYPE OF JOB PRODUCTION STRING
 HOLE SIZE 7 1/8 T.D. 3976'
 CASING SIZE 5 1/2 used DEPTH 3975'
 TUBING SIZE 1 1/2 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL AFU INSERT DEPTH 3953
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 22'
 CEMENT LEFT IN CSG. 22'
 PERFS. _____
 DISPLACEMENT 96 1/2 / BBL
 EQUIPMENT _____
 PUMP TRUCK # 366 CEMENTER CLEAN
 HELPER SHANE
 BULK TRUCK # 362 DRIVER GARY
 DRIVER _____

OWNER Same
 CEMENT AMOUNT ORDERED 175 SK ASC 29 Gals
10% SALT
500 GAL WFR-2
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ 3 @ 33.00 99.00
 CHLORIDE _____ @ _____
 ASC 175 @ 9.80 1715.00
Salt 16 @ 15.00 240.00
WFR-2 500 gals @ 1.00 500.00
 RECEIVED
 APR 14 2005
 <CC WICHITA
 HANDLING 194 @ 1.35 261.90
 MILEAGE 50 SK/mile 582.00
 TOTAL 3397.90

REMARKS:

Cent 1, 4, 7, 12, 65
BSK 1, 66
PORT COLLAR # 66
RAN 2-22' JTS.
10 SK @ Mouse Hole
15 SK @ RAT Hole
(FLOAT HELD)
THANKS

CHARGE TO: Shelby Resources
 STREET _____
 CITY _____ STATE _____ ZIP _____

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SIGNATURE Brian Karlin

SERVICE
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1180.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 60 @ 4.00 240.00
 MANIFOLD _____ @ _____
 TOTAL 1420.00

5 1/2 WEATHERFORD
 PLUG & FLOAT EQUIPMENT
 1- RUBBER Plug _____ 60.00
 1- Guide Shoe @ _____ 150.00
 1- AFU INSERT @ _____ 235.00
 2- BASKETS @ 120.00 256.00
 5- CENTRALIZERS @ 50.00 250.00
 1- PORT COLLAR @ _____ 1500.00
 TOTAL 2451.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

FAXED:
12/23/04 →

(Red)