

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31725  
Name: Shelby Resources, LLC  
Address: 5893 Saddle Creel Trail  
City/State/Zip: Parker, Co. 80134  
Purchaser: Plains Marketing  
Operator Contact Person: Brian Karlin  
Phone: (785) 623-3290  
Contractor: Name: Murfin Drilling Co.  
License: 30606

RECEIVED

APR 14 2005

KCC WICHITA

Wellsite Geologist: Jeff Zoller  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info, as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

|                                   |                   |   |
|-----------------------------------|-------------------|---|
| <u>12/03/2004</u>                 | <u>12/09/2004</u> | <u>12/16/2004</u>                       |
| Spud Date or<br>Recompletion Date | Date Reached TD   | Completion Date or<br>Recompletion Date |

API No. 15 - 065-23020-0000  
County: Graham  
S/2 SE SE SW Sec. 33 Twp. 9 S. R. 21  East  West  
110' feet from S / N (circle one) Line of Section  
2240' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Alphin Towns UNIT Well #: 1

Field Name: Cooper  
Producing Formation: Arbuckle  
Elevation: Ground: 2300' Kelly Bushing: 2305'  
Total Depth: 3926' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 237 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 1751 Feet  
If Alternate II completion, cement circulated from 1751'  
feet depth to surface w/ 250 sx cmf.  
ALT II W/HW 2-22-07

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 3100 ppm Fluid volume 180 bbls  
Dewatering method used haul free fluids  
Location of fluid disposal if hauled offsite:  
Operator Name: Shelby Resources, LLC  
Lease Name: Bemis Shutts A License No.: 31725  
Quarter NE Sec. 28 Twp. 11 S. R. 17  East  West  
County: Ellis Docket No.: D-00,351

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]  
Title: Managing Member Date: 4/11/05  
Subscribed and sworn to before me this 11 day of April,  
2005.  
Notary Public: Sharon A Rodabaugh  
Date Commission Expires: March 20, 2006

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

SHARON A. RODABAUGH  
Notary Public  
State of Colorado



Operator Name: Shelby Resources, LLC Lease Name: Alphin Towns Well #: 1  
 Sec. 33 Twp. 9 S. R. 21  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

**Neutron Density, Dual Induction, Cement Bond**

Log Formation (Top), Depth and Datum  Sample

| Name      | Top  | Datum |
|-----------|------|-------|
| Anhydrite | 1772 | +533  |
| Heebner   | 3498 | -1198 |
| LKC       | 3536 | -1231 |
| Arbuckle  | 3859 | -1554 |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23               | 237'          | Common         | 250          | 3%cc,2%gel                 |
| Production  | 7 7/8             | 5 1/2"                    | 15.5             | 3940'         | ASC            | 160          | 10%salt 2% gel             |

| ADDITIONAL CEMENTING / SQUEEZE RECORD         |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                      | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input checked="" type="checkbox"/> Perforate |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing       |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD         |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone        |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 spf          | 3883'-84'   | Natural   |       |
|                |   | <b>RECEIVED</b><br><b>APR 14 2005</b><br><b>KCC WICHITA</b>                       |       |

| TUBING RECORD                                    |           | Size  | Set At      | Packer At     | Liner Run   |
|--|-----------|---|-------------|---------------|---|
|  |           | 2 7/8"  | 3875'       | N/A           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. |           | Producing Method  |             |               |   |
| 1/3/04   |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours                | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity   |
|  | 50        |   | 0           |               | 25  |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 18515 ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

OKLEY

|                                |                |                 |                                      |            |                            |                          |                            |
|--------------------------------|----------------|-----------------|--------------------------------------|------------|----------------------------|--------------------------|----------------------------|
| DATE <u>12-9-04</u>            | SEC. <u>33</u> | TWP. <u>9S</u>  | RANGE <u>21W</u>                     | CALLED OUT | ON LOCATION <u>4:00 PM</u> | JOB START <u>9:30 PM</u> | JOB FINISH <u>10:15 PM</u> |
| LEASE <u>ALPHA-TOWNS UNIT</u>  |                | WELL # <u>1</u> | LOCATION <u>Palco 15-4W-15-1/2W-</u> |            | COUNTY <u>GRAHAM</u>       | STATE <u>KS</u>          |                            |
| OLD OR <u>NEW</u> (Circle one) |                |                 |                                      |            |                            |                          |                            |

CONTRACTOR MURFEN DRILL RIG # 24  
 TYPE OF JOB PRODUCTION STRENGTH  
 HOLE SIZE 7 7/8" T.D. 3940'  
 CASING SIZE 5 1/2" DEPTH 3940'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL PORT COLLAR DEPTH \_\_\_\_\_  
 PRES. MAX 1000 PSF MINIMUM 200 PSF  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 11.90'  
 CEMENT LEFT IN CSG. 11.90'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 93 1/2 BBL

OWNER SAMS  
 CEMENT AMOUNT ORDERED  
175 SKS ASC 10% SALT 2% GEL  
500 GAL WFR-2

EQUIPMENT  
 PUMP TRUCK # 191 CEMENTER TERRY  
 HELPER WAYNE  
 BULK TRUCK # 315 DRIVER ALAN  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

|                         |                 |  |                  |
|-------------------------|-----------------|--|------------------|
| COMMON                  | @               |  |                  |
| POZMIX                  | @               |  |                  |
| GEL <u>3 SKS</u>        | @ <u>11 %</u>   |  | <u>33 %</u>      |
| CHLORIDE                | @               |  |                  |
| ASC <u>175 SKS</u>      | @ <u>9 %</u>    |  | <u>1715 %</u>    |
| SALT <u>19 SKS</u>      | @ <u>15 %</u>   |  | <u>285 %</u>     |
| WFR-2 <u>500 GAL</u>    | @ <u>1 %</u>    |  | <u>500 %</u>     |
| HANDLING <u>197 SKS</u> | @ <u>1.35 %</u> |  | <u>265.95 %</u>  |
| MILEAGE <u>640 MI</u>   |                 |  | <u>260 %</u>     |
| TOTAL                   |                 |  | <u>3439.95 %</u> |

REMARKS:

MIX 500 GAL WFR-2 MIX 10 SKS  
MOUSE HOLE MIX 15 SKS RAT HOLE  
MIX 150 SKS ASC 10% SALT 2% GEL  
WASH PUMP & LINES DISPLACE 93 1/2  
BBL WATER PLUG LANDED  
FLOAT HELD,

THANK YOU

CHARGE TO: Shelby Resources L.L.C.  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
 APR 14 2005  
 SERVICE  
 KCC WICHITA  
 DEPTH OF JOB 3940'  
 PUMP TRUCK CHARGE 7180  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 65 MI @ 4 % 260  
 MANIFOLD @ \_\_\_\_\_  
 TOTAL 1440

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

|                       |                 |  |             |
|-----------------------|-----------------|--|-------------|
| <u>1-GUIDE SHOE</u>   | @               |  | <u>150</u>  |
| <u>1-AFU INSERT</u>   | @               |  | <u>235</u>  |
| <u>6-CENTRALIZERS</u> | @ <u>50 %</u>   |  | <u>300</u>  |
| <u>2-BASKETS</u>      | @ <u>128 %</u>  |  | <u>256</u>  |
| <u>1-PORT COLLAR</u>  | @ <u>1750 %</u> |  | <u>1750</u> |
| <u>1-RUBBER PLUG</u>  |                 |  | <u>60</u>   |
| TOTAL                 |                 |  | <u>2751</u> |

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE

Brian Kahn

PRINTED NAME

# ALLIED CEMENTING CO., INC. 18745

ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: \_\_\_\_\_ R

|                               |                 |  |       |            |             |                 |                           |
|-------------------------------|-----------------|--|-------|------------|-------------|-----------------|---------------------------|
| DATE <u>12.3.04</u>           | SEC.            | TWP.   | RANGE | CALLED OUT | ON LOCATION | JOB-START       | JOB FINISH <u>8:30 PM</u> |
| LEAD <u>Alphin-Towns Unit</u> | WELL # <u>1</u> | LOCATION <u>Church of God 1 S 1 E W Graham</u> |       |            | COUNTY      | STATE <u>Ks</u> |                           |
| OLD OR NEW (Circle one)       |                 |  |       |            |             |                 |                           |

CONTRACTOR Martin #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 237

CASING SIZE 8 7/8 DEPTH 237

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 10' 15"

PERFS. \_\_\_\_\_

DISPLACEMENT 23# 14 1/4

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 160 COM 342

EQUIPMENT

345

PUMP TRUCK CEMENTER Dave

# \_\_\_\_\_ HELPER Steve

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK \_\_\_\_\_

# 222 DRIVER Gary

|          |                   |   |              |                |
|----------|-------------------|---|--------------|----------------|
| COMMON   | <u>160</u>        | @ | <u>7.85</u>  | <u>1256.00</u> |
| POZMIX   |                   | @ |              |                |
| GEL      | <u>3</u>          | @ | <u>11.00</u> | <u>33.00</u>   |
| CHLORIDE | <u>5</u>          | @ | <u>33.00</u> | <u>165.00</u>  |
| ASC      |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
|          |                   | @ |              |                |
| HANDLING | <u>168</u>        | @ | <u>1.35</u>  | <u>226.80</u>  |
| MILEAGE  | <u>54/sk/mile</u> |   |              | <u>562.80</u>  |
| TOTAL    |                   |   |              | <u>2243.60</u> |

REMARKS:

Cement

Cir

CHARGE TO: Shelby Resources LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

|                     |           |   |             |               |
|---------------------|-----------|---|-------------|---------------|
| DEPTH OF JOB        |           |   |             |               |
| PUMP TRUCK CHARGE   |           |   |             | <u>570.00</u> |
| EXTRA FOOTAGE       |           | @ |             |               |
| MILEAGE             | <u>67</u> | @ | <u>4.00</u> | <u>268.00</u> |
| MANIFOLD            |           | @ |             |               |
| <u>8 7/8 wooden</u> |           | @ |             | <u>55.00</u>  |
|                     |           | @ |             |               |
| TOTAL               |           |   |             | <u>893.00</u> |

PLUG & FLOAT EQUIPMENT

|       |   |  |  |  |
|-------|---|--|--|--|
|       | @ |  |  |  |
|       | @ |  |  |  |
|       | @ |  |  |  |
|       | @ |  |  |  |
|       | @ |  |  |  |
| TOTAL |   |  |  |  |

To Allied Cementing Co., Inc.  
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TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin  
Good Job

Anthony Martin  
PRINTED NAME