

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5003

Name: McCoy Petroleum Corporation

Address: 453 S. Webb Rd. Ste. #310, P.O. Box 780208

City/State/Zip: Wichita, KS 67278-0208

Purchaser: Eagling #21205

Operator Contact Person: Scott Hampel

Phone: (316) 636-2737

Contractor: Name: Sterling Drilling Co.

License: 5142

Wellsite Geologist: Dave Clothier

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

08/06/03 08/13/03 09/17/03

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21463-00-00

County: Harper

SW NE NE Sec. 10 Twp. 31 S. R. 8 East West

890 feet from S N (circle one) Line of Section

940 feet from E W (circle one) Line of Section

Angles Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW Sw

Lease Name: Muir C Well #: 1-10

Field Name: Spivey Grabs

Producing Formation: Mississippian

Elevation: Ground: 1626' Kelly Bushing: 1635'

Total Depth: 4412' Plug Back Total Depth: 4405'

Amount of Surface Pipe Set and Cemented at 264 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 59,000 ppm Fluid volume 800 bbls

Dewatering method used Haul Free Fluids/Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: Wildcat Oil & Gas

Lease Name: Dickson #2 License No.: 31337

Quarter _____ Sec. 8 Twp. 31 S. R. 8 East West

County: Harper Docket No : E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

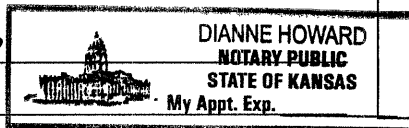
Title: Engineering/Production Mgr. Date: 10/29/03

Subscribed and sworn to before me this 30th day of October,

20 03

Notary Public: Dianne Howard

Date Commission Expires: 03-15-07



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: McCoy Petroleum Corporation Lease Name: Muir C Well #: 1-10
Sec 10 Twp 31 S. R. 8 [] East [X] West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run: Radiation Guard Log KCC
OCT 29 2003

Table with columns: Log, Formation (Top), Depth and Datum, Sample, Name, Top, Datum. Rows include Heebner 3402 (-1767), Lansing 3629 (-1994), Kansas City 3880 (-2245), KC 'C' 4020 (-2385), Stark 4038 (-2403), Swope 4046 (-2411), Hertha 4076 (-2441), Cherokee 4284 (-2649), Mississippian 4390 (-2755), LTD 4410 (-2775).

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CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval

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KCC
OCT 29 2003

ORIGINAL



INVOICE NO.
Date 8-6-03
Customer ID

Subject to Correction
CONFIDENTIAL

FIELD ORDER

6855

CHARGE

McCoy Petroleum Corp.	Depth 23"	Formation	Shoe Joint 1.5" CUSTOMER REA
	Casing 8 5/8	Casing Depth	TD 270'
	Customer Representative LANNY SALOGA	Treater T. SEBA	Job Type 8 5/8 SURFACE Well

AFE Number	PO Number	Materials Received by X <i>Lanny Saloga</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	200 SKS	60/40 P02	✓			
C-310	516 lbs	CALCIUM CHLORIDE	✓			
C-194	43 lbs	CELLFLAKE	✓			
F-163	1 EA	8 5/8 WOODEN PLUG	✓			
RECEIVED						
OCT 31 2003						
KCC WICHITA						
E-107	200 SKS	CMT SERV. CHARGE				
E-100	45 MC	UNITS 1 WAY MILES 45				
E-104	397 TM	TONS MILES				
R-200	1 EA	EA. 264 PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
				DISCOUNTED PRICE	2,791.15	
				+ TAXES		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

CONFIDENTIAL

KCC

OCT. 29 2003

ORIGINAL



INVOICE NO.
Date 8-13-03
Customer ID

Subject to Correction
CONFIDENTIAL

FIELD ORDER

6858

Lease	Well # H-10	Legal	10-315-BW
County HARPER	State KS	Station	PRATT
Depth 105 1/2	Formation	Shoe Joint	
Casing 4 1/2	Casing Depth 4408	TD 4410	Job Type 4 1/2 L.S. NEW WELL
Customer Representative DAVE	Treater	T-SE3A	

CHARGE

McCoy Petroleum

AFE Number PO Number

Materials Received by

X Dave [Signature]

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-100	125 sks	PREMIUM		✓		
D-203	25 SKI	60/40 P02		✓		
C-195	95 lbs	FLA-322		✓		
C-221	560 lbs	SALT		✓		
C-243	12 lbs	DEFOAMER		✓		
C-321	625 lbs	GOLSONITE		✓		
F-190	1 EA	REG. G. SHOE 4 1/2		✓		
F-170	1 EA	L.O. PLUG + GAFFLE "		✓		
F-100	3 EA	TURBOFREEK "		✓		
C-302	500 GAL	MUD FLUW		✓		
C-221	400 lbs	SALT		✓		
RECEIVED						
OCT 31 2003						
KCC WICHITA						
E-107	150 SKS	CMT SERV. CHARGE				
E-100	45 MI	UNITS 1WAY MILES 45				
E-104	315 TM	TONS MILES				
R-209	1 EA	EA. 4410 PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
R-702	1 EA	CSG SWIVEL RENTAL				
		DISCOUNTED PRICE =		4,875.68		
		+ TAXES				

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TOTAL