

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: _____
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Sterling Drilling Co.
License: 5142
Wellsite Geologist: Bob O'dell

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
03/20/04 03/30/04 N/A
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-083-21489-00-00
County: Hodgeman
SE NE Sec. 36 Twp. 22 S. R. 25 East West
1980 feet from N (circle one) Line of Section
660 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brumfield Trust A Well #: 1-36
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2467' Kelly Bushing: 2476'
Total Depth: 4775' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II WTHW*
2-22-07
Chloride content 22,000 ppm Fluid volume 1,000 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 5/26/04
Subscribed and sworn to before me this 26th day of May
20 04
Notary Public: Susan Brady
Date Commission Expires: 11-4-07
SUSAN BRADY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp _____

KCC Office Use ONLY
Yes Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

✓

X

ORIGINAL

Operator Name: McCoy Petroleum Corp. Lease Name: Brumfield Trust A Well #: 1-36
 Sec. 36 Twp. 22 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken <i>(Attach additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1654 (+822)	Cherokee 4531 (-2055)
Electric Log Run <i>(Submit- Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3937 (-1461)	Mississippian 4651 (-2175)
List All E. Logs Run: <u>Dual Induction, Sonic</u>		Lansing	3992 (-1516)	RTD 4775 (-2299)
		Stark	4294 (-1818)	LTD 4782 (-2306)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	214'	Common	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
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TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit A CO- 18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

ALLIED CEMENTING CO., INC.

18257

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mt Bend

DATE <i>3-20-04</i>	SEC. <i>36</i>	TWP. <i>22</i>	RANGE <i>25</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>7:20 AM</i>	JOB START <i>8:00 PM</i>	JOB FINISH <i>8:30 PM</i>
BRUMFIELD LEASE TRACT "A"		WELL # <i>1-36</i>	LOCATION <i>Jatmore 4 W to Curve</i>		COUNTY <i>Hodgeman</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <input checked="" type="radio"/> NEW			<i>2W, 1/2W, W/S</i>				

CONTRACTOR *Stearns #4*

TYPE OF JOB *Surface*

HOLE SIZE *12 3/4"* T.D. *220'*

CASING SIZE *8 5/8"* DEPTH *214'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *12 3/4 bbls*

OWNER *Some*

CEMENT

AMOUNT ORDERED *150 lbs Common, 39cc 290 Ad*

COMMON	<i>150 lb</i>	@	<i>7.15</i>	<i>1072.50</i>
POZMIX		@		
GEL	<i>3 lb</i>	@	<i>10.00</i>	<i>30.00</i>
CHLORIDE	<i>5 lb</i>	@	<i>30.00</i>	<i>150.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>150 lb</i>	@	<i>1.15</i>	<i>181.70</i>
MILEAGE	<i>150 lb OS</i>		<i>32</i>	<i>252.80</i>
TOTAL				<i>1687.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Tim D*

181 HELPER *Bob B*

BULK TRUCK

341 DRIVER *Don Dugan*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Ran 214' of 8 5/8 cas. Back circulation. mixed 150 lbs common 39cc 290 Ad. Released Plug. Displaced with fresh H₂O.

Cement did circulate

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SERVICE

DEPTH OF JOB	<i>214'</i>		
PUMP TRUCK CHARGE			<i>520.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>32</i>	@	<i>3.50 112.00</i>
		@	
		@	
TOTAL <i>632.00</i>			

CHARGE TO: *McCoy Petroleum*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD:		@	
<i>1-8 5/8 wooden</i>		@	<i>45.00 45.00</i>
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or