

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236
Name: MTM Petroleum, Inc.
Address: P.O. Box 82
City/State/Zip: Spivey, Kansas 67142 **RECEIVED**
Purchaser: _____
Operator Contact Person: Marvin A. Miller **APR 15 2005**
Phone: (620) 532-3794 **KCC WICHITA**
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bob Stolze

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

02-22-05 02-28-05 03-14-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 095-21945-00-00

County: Kingman County, Kansas

NE SW SE Sec. 2 Twp. 30 S. R. 7 East West

552 feet from N (circle one) Line of Section

2259 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Krehbiel "J" Well #: 1

Field Name: Spivey-Grabs-Basil

Producing Formation: Mississippian

Elevation: Ground: 1464' Kelly Bushing: 1472'

Total Depth: 4200' Plug Back Total Depth: 4139'

Amount of Surface Pipe Set and Cemented at 233 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM 2-22-07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 50 bbls

Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite:

Operator Name: Messenger Petroleum

Lease Name: Nicholas SWD License No.: 4706

Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West

County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller
Title: President Date: 4-14-05

Subscribed and sworn to before me this 14th day of April

2005
Notary Public: Kathy Hill
Date Commission Expires: 01-04-07

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-07

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: MTM Petroleum, Inc. Lease Name: Krehbiel "J" Well #: 1
 Sec. 2 Twp. 30 S. R. 7 East West County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Dual Compsated Porosity
 Sonic Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Lansing GP	3299	-1824
Kansas City GP	3578	-2103
Hertha LS	3758	-2283
Marmaton GP	3852	-2377
Pawnee FM	3934	-2459
Miss. LS	4142	-2667

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	233'	60/40	185	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4196	AA-2	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4113 - 4123	750 gal. 15% NEFE	4196
		330 BBL sand-gel Frac	4196

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	4133		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on sales line		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	60	50	1:12	

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 17075 ORIGINAL

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine LDG.

DATE <u>2-22-05</u>	SEC. <u>2</u>	TWP. <u>30S</u>	RANGE <u>TW</u>	CALLED OUT <u>1:30 P.M.</u>	ON LOCATION <u>2:30 P.M.</u>	JOB START <u>5:15 P.M.</u>	JOB FINISH <u>5:45 P.M.</u>
LEASE <u>Krebs</u>		WELL # <u>J-1</u>	LOCATION <u>Rago #14 Jet</u>		COUNTY <u>Kingman</u>	STATE <u>KS.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1 1/2 E N.10 T.O</u>				

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 234

CASING SIZE 8 5/8 DEPTH 234

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 234

TOOL _____ DEPTH _____

PRES. MAX 250 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 14 BBS.

OWNER MTM Petroleum.

CEMENT

AMOUNT ORDERED 185sx 60:40:2+3% CC

EQUIPMENT

PUMP TRUCK CEMENTER David W.

343 HELPER Bill M.

BULK TRUCK

364 DRIVER Larry F.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>111 A</u>	@	<u>8.30</u>	<u>921.30</u>
POZMIX	<u>74</u>	@	<u>4.50</u>	<u>333.00</u>
GEL	<u>3</u>	@	<u>13.00</u>	<u>39.00</u>
CHLORIDE	<u>6</u>	@	<u>36.00</u>	<u>216.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>194</u>	@	<u>1.50</u>	<u>291.00</u>
MILEAGE	<u>45 x 194 x .055</u>			<u>480.15</u>
TOTAL				<u>2280.45</u>

REMARKS:

Pipe on bottom Break c/c
Pump 185sx 60:40:2+3% CC
Release Plug Displace w/
Fresh Water 14 BBS. shot in
Cement Dild. C/P Wash up
Rig Down.

SERVICE

DEPTH OF JOB	<u>234</u>		
PUMP TRUCK CHARGE			<u>625.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>4.50</u> <u>202.50</u>
Cement Head		@	<u>75.00</u> <u>75.00</u>
		@	
		@	

TOTAL 902.50

CHARGE TO: MTM Petroleum.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	<u>8 5/8"</u>	@	
Wooden Plug		@	<u>55.00</u> <u>55.00</u>
		@	
		@	
TOTAL <u>55.00</u>			

TAX _____

TOTAL CHARGE ~~902.50~~

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE John J. Armbruster

X JOHN J. ARMBRUSTER
PRINTED NAME

RECEIVED
APR 15 2005
KCC WICHITA

TREATMENT REPORT



Customer ID		Date	
Customer MTM Petroleum		3-1-05	
Lease Krehbiel	Lease No.	Well # 1	

Field Order # 10002	Station Pratt	Casing 4 1/2	Depth 4197	County Kingman	State KS
Type Job hangstring New well			Formation	Legal Description 2-30s-7w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft 1.44	15.0	Acid 100ski AA-2 10% Salt	75 G.B.	RATE	PRESS 2000	ISIP
Depth 4158	Depth PBTD	From	To	Pre Pad .8 FLA-322 5# 6.1.18 D.F.	Max			5 Min.
Volume 66.1	Volume	From	To	Pad	Min			10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 20 Bbl's Salt 12 Bbl's M.P.	Gas Volume			Total Load

Customer Representative Don Amiller	Station Manager Dave Autry	Treater D. Scott
Service Units 124	226	381
572		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530					On Loc w/ Trks Safety mtg G.S. Bottom ISFV w/ Fill Top S.J. Cent 1-2-6 Csg on Bottom Drop Ball + Circ 1 1/2 hrs w/ Rig
1050	200		20	5	St Salt Flush
1054	200		12	5	St mud Flush
1057	200		5	5	H2O Spacer
1100	300		25.6	5	mix Cmt @ 15.0ppg 100ski
1107	0		10	5	Close Int Wash Pump + line
1108	100			6	Release Plug + St Disp w/ H2O
1116	300		48	6	48 Bbl's Disp out lift Cmt
1119	1000		66.1	0	Plug Down + psi Test Csg
1120	0				Release psi float held Good Circ Thru Job Rotated Csg Plug M.H. w/ 10ski por R.H. Stuck Dump 15ski on Ground
RECEIVED APR 15 2005 KCC WICHITA					Job Complete Thank you Scott V