

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC

Form ACO-1
September 1999
Form Must Be Typed

MAY 25 2004

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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* Approx 160' S of

Operator: License # 5214
 Name: Lario Oil & Gas Company
 Address: 301 S. Market Street
 City/State/Zip: Wichita, KS 67207
 Purchaser: _____
 Operator Contact Person: Jay G. Schweikert
 Phone: (316) 265-5611
 Contractor: Name: L.D. Drilling, Inc.
 License: 6039
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04/03/04</u>	<u>04/12/04</u>	<u>04/12/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21833 6000
 County: Lane
 * SW NW NW Sec. 19 Twp. 18 S. R. 30 East West
1150 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Unruh Well #: 1-19
 Field Name: wildcat
 Producing Formation: _____
 Elevation: Ground: 2904 Kelly Bushing: 2909
 Total Depth: 4670 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 372 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II P&A WITHIN 2-14-07
 (Data must be collected from the Reserve Pit)
 Chloride content 19,000 ppm Fluid volume 720 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
 Title: Operations Engineer Date: 5/24/04
 Subscribed and sworn to before me this 24 day of May

16 2004
 Notary Public: KATHY L. FORD
 My Appt. Expires 10-22-06
 Date Commission Expires: 10-22-06

KCC Office Use ONLY
Yes Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Unruh Well #: 1-19
 Sec. 19 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: RAG-Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 70%;">Name</th> <th style="width: 15%;">Top</th> <th style="width: 15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td style="text-align: center;">3936</td> <td style="text-align: center;">-1027</td> </tr> <tr> <td>Lansing "I"</td> <td style="text-align: center;">4167</td> <td style="text-align: center;">-1258</td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4352</td> <td style="text-align: center;">-1443</td> </tr> <tr> <td>Ft. Scott</td> <td style="text-align: center;">4446</td> <td style="text-align: center;">-1537</td> </tr> <tr> <td>Mississippian</td> <td style="text-align: center;">4560</td> <td style="text-align: center;">-1651</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing	3936	-1027	Lansing "I"	4167	-1258	Marmaton	4352	-1443	Ft. Scott	4446	-1537	Mississippian	4560	-1651
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Ft. Scott	4446	-1537																	
Mississippian	4560	-1651																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	372	60/40	190	3% CC+1/4# CF
					(Comn/Poz)		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	NA			

Date of First, Resumed Production, SWD or Enhr. NA: D & A	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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INVOICE NO.		Subject to Correction		FIELD ORDER 7557	
Date	4-3-04	Lease	UNROLL	Well #	1-19
Customer ID		County	LANE	State	KS
LARIO OIL & GAS		Depth	375	Formation	
		Casing	8 5/8	Casing Depth	375
		Customer Representative		Treater	Shaun FREDERICK
		Shoe Joint		Job Type	8 5/8 Surface (NW)

CHARGE

AFE Number	(LD Drilling)	BO Number		Materials Received by	AFE #04-019 X Michael Pedigo
------------	---------------	-----------	--	-----------------------	---------------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	190 SK	60/40 Poz (Common)				
C310	486 lb	CALCIUM CHLORIDE				
C194	41 lb	CELLELANE				
E1103	1 ea	WOODEN PLUG				
RECEIVED MAY 25 2004 KCC WICHITA						
						OK to Pay
						APR 8 2004
E107	190 SK	CMT SERVICE charge				
R701	1 ea	CMT HEAD RENTAL				
E100b	110 m.	P.U. Mileage				
E100	110 mi	UNITS 1	MILES 1 way			
E104	291 TM	TONS 2.1	MILES 110			
R201	1 ea	EA. 4 hrs	PUMP CHARGE			
Discounted TOTAL						3,343.13
PLUS TAX						

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383 TOTAL

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TREATMENT REPORT



Customer ID		Date	
Customer LARIO OIL + GAS		4-3-04	
Lease UNRUH		Lease No.	Well # 1-19

Field Order # 7557	Station LIBERAL	Casing 8 5/8	Depth 375	County LANE	State KS
Type Job 8 5/8 surface (new well)			Formation	Legal Description 19-185-30 W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 190 SH 60/40 P07		RATE	PRESS	ISIP
Depth 375	Depth	From	To	Pre Pad		Max		5 Min.
Volume 23	Volume	From	To	Pad		Min		10 Min.
Max Press 6000	Max Press	From	To	Frac		Avg		15 Min.
Well Connection Swedge	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER		Gas Volume		Total Load

Customer Representative	Station Manager Dirk MORRIS	Treater Shawn FREDERICH
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Service Units	108	28	38	72				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1500					CALLED OUT FOR JOB
1830					ON LOCATION - RIG Drilling
1835					PRE-TOB SAFETY MEETING
1840					RIG UP P.T.
1920					Through Drilling / Pull D.P.
1945					D.P. OUT OF HOLES - RIG UP FOR CASING
1950					START IN W/ CASING
2100					CASING ON BOTTOM / Hook up Swedge
2103					BREAK Cir Bldg RIG
2107					Through Casing / Hook lines to P.T.
2108	100		44	6	Pump 190 SH 60/40 P07 Cement @ 14.5"
2115	0				SHUT DOWN / Drop PLUG
2120	0		23	3	Pump Disp
2140	250			3	CMT TO P.+ / 10 BBL'S
2146	250				SHUT DOWN / Shut down
2200					JOB COMPLETE

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APR 8 2004

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ALLIED CEMENTING CO., INC. 12155

REMIT TO PO BOX 31
RUSSELL KANSAS 67665

SERVICE POINT
Oakley

DATE 4-12-04	SEC 19	TWP 19S	RANGE 30W	CALLED OUT	ON LOCATION 6:10 PM	JOB START 6:30 PM	JOB FINISH 9:00 PM
LEASE Unruh	WELL# 1-19	LOCATION Grigsby 2 E 1/2 S E/S		COUNTY Lane	STATE KS		
OLD OR NEW (Circle one)							

CONTRACTOR L.D. Drlg
 TYPE OF JOB PWT
 HOLE SIZE 7 1/8 TD 4670'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH 2260
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same
 CEMENT AMOUNT ORDERED 2.15 SKS 60/40 6% Gel 1/4" Flo Seal
 COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 @
 @
 @
 @
 @
 HANDLING @
 MILEAGE @
 TOTAL

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 378-281 HELPER Fuzzy
 BULK TRUCK
 # 218 DRIVER Lorry
 BULK TRUCK
 # DRIVER

REMARKS:
 1st Plug at 2260' w/ 50 SKS
 2nd Plug at 1200' w/ 80 SKS
 3rd Plug at 650' w/ 40 SKS
 4th Plug at 380' w/ 50 SKS
 5th Plug 10SK w/ Plug at 40'
 1.5 SKS in Rat Hole
 Thank you

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 PLUG 9 3/8 Dry Hole @
 @
 @
 TOTAL

CHARGE TO: Lario Oil & Gas Co
 STREET
 CITY STATE ZIP

FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX
 TOTAL CHARGE
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Bill Druen

PRINTED NAME Bill Druen

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 MAY 24 2004
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RECEIVED
 MAY 25 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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 * INVOICE *

Invoice Number: 092900

Invoice Date: 04/15/04

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

KCC
 MAY 24 2004
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Cust I.D.....: Lario AFE #04-019
 P.O. Number...: Unruh 1-19(PA)
 P.O. Date.....: 04/15/04

Due Date.: 05/15/04
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	147.00	SKS	8.8500	1300.95	T
Pozmix	98.00	SKS	4.0000	392.00	T
Get	13.00	SKS	11.0000	143.00	T
FloSeal	61.00	LBS	1.4000	85.40	T
Handling	258.00	SKS	1.2500	322.50	T
Mileage (55)	55.00	MILE	12.9000	709.50	T
258 sks @\$.05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	55.00	MILE	4.0000	220.00	T
Dryhole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$382.63
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3826.35
 Tax.....: 241.06
 Payments: 0.00
 Total....: 4067.41

OK [Signature]
 APR 23 2004

[Signature]
 4-22-04

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