KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

	The state of the s
Operator: License # 5003 CONFIDENTIAL	API No. 15 - 15-119-21109-00-00
Name: McCoy Petroleum Corporation UNITED LINE	County: Meade
Address: P.O. Box 780208	SW SE Sec_35_Twp_33_S. R_28_DEast West
City/State/Zip: Wichita, KS 67278-0208 SEP	feet from (S) N (circle one) Line of Section
Purchaser:	feet from (E)/ W (circle one) Line of Section
Operator Contact Person: Scott Hampel	Footages Calculated from Nearest Outside Section Corner:
Phone: (_316) _636-2737	(circle one) NE SE NW Sw
Phone: (_316) _636-2737 Contractor: Name: Val Energy, Inc. License: 5822	Lease Name:Isaac Trust B Unit Well #:1-35
License: 5822	Field Name: Wildcat
Phone: (_316) 636-2737 Contractor: Name: Val Energy, Inc. License: 5822 Wellsite Geologist: Dave Clothier	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2462' Kelly Bushing: 2472'
Wellsite Geologist: Dave Clothier Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 3450' Plug Back Total Depth:
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
☐ Gas ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	. 01
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	28 000
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used Evaporation
Commingled Docket No.	- and an
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
08-21-03 08-28-03 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No :
	333,6110
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form ALL CEMENTING.
All requirements of the statutes, rules and regulations promulgated to regulate nerein are complete and correct to best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Vara!	
Signature: Scotl Warpel	KCC Office Use ONLY
Title: Engineering/Production Mgr. Date: 9/17/03	Letter of Confidential Land
	Letter of Confidentiality Attached
Subscribed and sworn to before me this May of September	If Denied, Yes Date-
DIANNE HO	Wireline Log Received
Notary Public: /// Amme Klauses	IBLIC Geologist Report Received
My Annt Evn 3	ANSAS UIC Distribution
Date Commission Expires: 03-15-07	

Side Two ORIGINAL etroleum Corp. Lease Name: Isaac Trust B Unit 33 28 Meade County: _ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. X Log Attempted X Yes Formation (Top), Depth and Datum Sample Drill Stem Tests Taken (Attach additional Sheets) Name Datum Samples Sent to Geological Survey Herington 2693 (-221) Council Grove B 3156 (-684) Cores Taken Electric Log Run Krider 2725 (-253) Council Grove C 3173 (-701) (Submit- Copy) Winfield 2776 (-304) Council Grove D 3196 (-724) **Dual Induction, Neutron-Density** List All E. Logs Run: Towanda 2849 (-377) RTD 3450 Wreford 3018 (-546) LTD 3440 Council Grove A 3130 (-658) CASING RECORD New New Used Report all strings set-conductor, surface, intermediate, production, etc. Weight Lbs. / Ft. Size Hole Size Casing Setting Type of # Sacks Type and Percent Purpose of String Drilled Set (in O.D.) Depth Cement Used Additives A-Con 225 3% cc.1/4#cellflake Surface 12 1/4" 8 5/8" 23# 150 948 Common 2%cc, 2%gel RECEIVED
SEP 1 8 2003 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth **TUBING RECORD** Size Set At Packer At Liner Run Yes ☐ No Date of First, Resumed Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Per 24 Hours Gravity Disposition of Gas METHOD OF COMPLETION Production Interval Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled (If vented, Submit A CO- 18.) Other (Specify)

CONFINIA

POST & MASTIN WELL SERVICE, INC.

SEP 17-2003

ORIGINAL

BOX 297 • GARDEN CITY, KANSAS 67846

NSAS 67846	page good g to the state file file.
Invoice No.	421 - 0 3 CONFIDENTIAL
INVOICE DATE	9-5-03

Lease Isaac Trust 'B' Well No. 1

SOLD TO McCoy Petroleum Corporation

Wichita, Kansas

P. O. Box 297 Telephone: (316) 276-3443

(Insurance certificates sent on request)

TERMS: 30 DAYS NET. After 30 Days 1 1/5 % Per Month Will Be Charged On Unpaid Balance.

Date	Ticket No.	DESCRIPTION	Price	Amount
9-2-03	4535 ·	services: Drove rig to location-rigged up-rig up for 5½ tubing-pull 7 joints-pump 100 sacks of cement at 3126' deep-we circulated mud out-pull tubing to 968'-pump 50 sacks of cement-pull up to 703'-pump 50 sacks of cement-pull tubing out-fill up the hole of cement-cleaned up tools - rigged down-move off.		
		Unit #38 - Operator $14\frac{1}{2}$ hrs @ 3 extra men $43\frac{1}{2}$ hrs @ Power tongs - 1 day $5\frac{1}{2}$ Elevators	94.00	1,363.00 957.00 100.00 150.00 2,570.00
		Plug well - no tax	making menangka	
		THANKS		ACC and the second seco
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		SEP JOHN CONTRACTOR (MICK)	A CARRY	
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	CONTRACTOR COLOR AND			000

CONFIDENTIAL

ORIGINAL

		INVOICE NO.	Subject to Correction			DORDER 6930		
		Date &-22,03	Lease ISS	AC TRUST	7 /3 Well # /-	35 Legal 35	-335-28W	
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A R G		SEP 17780	Customer Repre		Trea	ter ()	etoco New Wol	
E		- ANTINENTI	A i			T-5830		
AFE Number	r	CONFIDENTI I PO Number	Materials	× //		V	•	
Product	T		Received by	X 1/101		1000	COLINITING	
Code	QUANTITY	MATERIAL, EQUIPMENT and SE	RVICES USED	UNIT PRICE	AMOUNT	CORRECTION	COUNTING AMOUNT	
D-200	150 SKS	(conmos)		V		<u> </u>		
D-201	225 SKJ	A-CON	· · · · · · · · · · · · · · · · · · ·	~				
C-310 C-194	1057 bs	- 		V				
C-320	282 6			V	***************************************			
F.123	1 1	A	V.5/8	V				
F-103	1 34	 	070	V		N. C.,		
F-193	1 EA	G.SANE REG.	11	1				
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E-100	45 ms	UNITS 1WBY MILES	45					
E-104	794 TM	TONS MILES	1 2					
3-202	1 EA	EA. 748 PUMP CHAF	RGE					
R-701	IEA	CMT HEAD RENTIAL						
		1 10000						
		DIXOUNTED (	2525=		6394.57		*	
		+ TAX B	· S					
10244 NE H	iway 61 · P.O.	Box 8613 - Pratt, KS 67124-861	3 - Phone (620	) 672-1201 · F	ax (620) 672-5383	TOTAL		