

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
SEP 11 2002  
KCC WICHITA

**ORIGINAL**

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208  
City/State/Zip: Wichita, KS 67278  
Purchaser: Gas-Rolling Thunder  
Operator Contact Person: Scott Hampel  
Phone: (316) (316) 636-2737  
Contractor: Name: Sterling Drilling  
License: 5142

API NO. 15 - 057-20,310-0001  
County: Ford  
C NE - NW - 24 Sec. 26 S. R. 21  East  West  
730 fnl feet from S (N circle one) Line of Section  
2030 fwl feet from E (W circle one) Line of Section

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Herrman Trust Unit OWWO Well #: 1-24  
Field Name: Wildcat  
Producing Formation: Mississippi  
Elevation: Ground: 2255 Kelly Bushing: 2264  
Total Depth: 4870 Plug Back Total Depth: 4826

If Workover/Re-entry: Old Well Info as follows:  
Operator: Pickrell Drilling Company  
Well Name: Herrman "J" #1  
Original Comp. Date: 3/18/83 Original Total Depth: 4830  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/15/02 5/17/02 8/9/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Amount of Surface Pipe Set and Cemented at 536 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I OUND WITHM 273-07

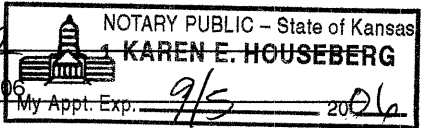
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Advantage Resources  
Lease Name: Hardy B1 License No.: 6927  
Quarter NE Sec 24 Twp 28 S. R. 18  East  West  
County: Kiowa Docket No.: D27,161

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
Title: Scott Hampel Date: 9/1/02  
Subscribed and sworn to before me this 1 day of September

# 2002  
Notary Public: Karen E. Houseberg  
Date Commission Expires: 9/5/06  
My Appt. Exp. 9/5 2006



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: Herrman Trust Unit OWWO Well: 1-24  
 Sec. 24 Twp. 26 S. R. 20  East  West County: Ford

**INSTRUCTIONS:** Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy) List All E. Logs Run: CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top <input type="checkbox"/> Sample Datum  Heebner 4020 (-1761) Brown Lm 4138 (-1879) Lansing 4146 (-1887) Stark 4413 (-2154) B/KC 4551 (-2292) B/Paw 4678 (-2419) Cke 4712 (-2453) Miss 4763 (-2504)
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CASING RECORD				Surface <input checked="" type="checkbox"/> New	Longstring <input checked="" type="checkbox"/> Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface		8-5/8"		536	50/50 Pozmix	325sx	3/2
Production	7-7/8"	4-1/2"	10.5#	4868	AA-2	125sx	GasBlk, defoamer, FLA322 Gilsonite, salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	4774-80		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4773		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
8/9/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	150	0		

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf  Dually Comp.  Commingled

METHOD OF COMPLETION:  Other Specify \_\_\_\_\_

Production Interval: \_\_\_\_\_

(If vented, Sumit ACO-18.)

RECEIVED  
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KCC  
SEP 03 2002

ORIGINAL

**TREATMENT REPORT**



CONFIDENTIAL

KCC WICHITA

Customer ID	CONFIDENTIAL	Date	5-16-02
Customer	McCoy Pet Corp	Lease No.	1-24
Lease	Herrman Trust Unit	Well #	OWWO
Field Order #	1836	Station	Pratt 155
Casing	4 1/2	Depth	4868
County	Ford	State	KS

Job Type	Long String	Formation		Legal Description	24-260-01w
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	2 1/2	Shots/Ft		Acid	125ski AA-2 'H' 10% salt	RATE	2000
Tubing Size	2 1/8	From	To	Pre Pad	1.5% FLA-322, 75%	Max	Block
Depth	PBTD	From	To	Fluid	3 1/2 6:1, 1% Dotsamer	Min	10 Min.
Volume	76.7	From	To	Frac	1.43 15.0ppg 31.8	Avg	8 Bbls SL
Max Press	2000	From	To	Flush	25ski poz Plug 12	HHP Used	10 M.H.
Well Connection	Annulus Vol.	From	To	Flush	12 Bbls mud flush	Gas Volume	Total Load
Mud Depth	Packer Depth	From	To				

Customer Representative	Darby Hanson	Station Manager	Dave Autry	Treater	D. Scott
Service Units	106	35	57	44	70

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1800					On hook 4 Trki Safety mty F.S. on Bottom S.J. Baffle Top SJ Cmt 1-2-3-5-7-9 Basket 8x4 Csg on Bottom Drop Ball Circ 1/2 Rig
0311	400		10	6	H2O Spacer
0313	400		12	6	St mud flush
0316	400		10	6	H2O Spacer
0318	500		31.8	6.5	St mixing Cmt @ 15.0ppg 125ski
0324	0		10		Chose In + Wash pump
0326	100			8.0	Release Plug + St Disp w/H2O
0333	400			7.0	hitting Cmt
0335	1500		76.7	6	Plug Down + psi Test Csg
0337	0				Release Held Good Circ During Job Plug R.H. M.H. w/25 ski poz Rotated Csg During Job
					Chart not work Job Complete Thank you Scotty



KCC

SEP 03 2002

ORIGINAL

FIELD ORDER

4836

INVOICE NO.  
Date 5-16-02  
Customer ID

Subject to Correction  
Lease **CONFIDENTIAL** Heriman Trust Unit  
Well # 0wwd 1-24  
County Ford  
State KS  
Legal 24-26s-21w  
Station Pratt KS

CHARGE

M' Coy Petroleum Corp  
Depth  
Formation TP=4894 10.5ppf  
Shoe Joint 42.25  
Casing 4 1/2  
Casing Depth 4868  
TD 4870  
Job Type 0wwd LongString  
Customer Representative Darby Hanson  
Treater D. Scott

SEP 11 2002  
AFE Number  
PO Number KCC WICHITA

Materials Received by X

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D105	125 ski	AA-2 Premium	✓			
D203	25 ski	60/40 202 Common	✓			
C196	59 lb	FLA-322	✓			
C322	626 lb	Gilsonite	✓			
C313	89 lb	Gas Blok	✓			
C223	683 lb	Salt fine	✓			
C243	12 lb	Defoamer	✓			
C302	500 gal	mud flush	✓			
F150	1 ca	L.D. Plug + Baffle 4 1/2"	✓			
F100	6 ea	Centralizers "	✓			
F180	1 ca	Auto fill float shoe "	✓			
F110	1 ca	Cmt Basket	✓			
F860	1 ca	Thread lock	✓			
E107	130 sk	Cmt Serv Chg				
E100	1 ca	UNITS 1 way MILES 50				
E104	295 tm	TONS 1 way MILES 50				
R210	1 ca	EA. 4501-6600 PUMP CHARGE				
R701	1 ca	Cmt Head Rental				
R702	1 ca	Csg Swivel Rental				
Discounted Price =				5069.63		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL