

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5254
 Name: MIDCO EXPLORATION, INC.
 Address: 414 PLAZA DRIVE, SUITE 204
 City/State/Zip: WESTMONT, IL 60559
 Purchaser: ONEOK
 Operator Contact Person: EARL J. JOYCE, JR.
 Phone: () (630) 655-2198
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/18/03 6/24/03 7/8/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 095-21844-0000
 County: Kingman Co., KS
 Sec. 24 Twp. 28 S. R. 8 East West
1870' feet from (N) Line of Section
2045' feet from (E) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Lindquist Well #: 4
 Field Name: Garlisch
 Producing Formation: Mississippi
 Elevation: Ground: 1642' Kelly Bushing: 1650
 Total Depth: 4500' Plug Back Total Depth: 4096'
 Amount of Surface Pipe Set and Cemented at 280 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WHM
 (Data must be collected from the Reserve Pit) 2-13-07
 Chloride content 19,000 ppm Fluid volume 600 bbls
 Dewatering method used vacuumed and hauled
 Location of fluid disposal if hauled offsite:
 Operator Name: Messenger Petroleum, Inc.
 Lease Name: Nicholas SWD License No.: 4706'
 Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
 County: Kingman Docket No.: 25,073

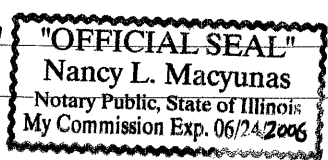
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Earl J. Joyce, Jr.*
 Title: Vice-President Date: 9/8/03

Subscribed and sworn to before me this 8th day of September, 2003.

Notary Public: Nancy L. Macyunas
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: MIDCO Exploration, Inc.

Lease Name: Lindquist

Well #: 4

Sec. 24 Twp. 28 S. R. 8 East West

County: Kingman County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

KCC

Drill Stem Tests Taken Yes No SEP 08 2003 Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No Heebner 3130 -1482

Electric Log Run Yes No Toronto 3134 -1486

List All E. Logs Run: Sonic Cement Bond Log Lansing 3372 -1724

Dual Induction Hertha 3774 -2126

Microresistivity B/KC 3870 -2222

Borehole Compensated Sonic Mississippi 4060 -2412

Dual Compensated Porosity Kinderhook 4293 -2645

Viola 4438 -2790

Simpson 4449 -2801

RECEIVED SEP 10 2003 KCC WICHITA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Rows include Surface and Production data.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record. Includes perforation details and material used.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes checkboxes for Yes/No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr. (9/3/03), Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 4 columns: Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented Sold Used on Lease. METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled. Production Interval.

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 12680

Federal Tax I.D.# ~~000000000~~

ORIGINAL

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

KCC

SERVICE POINT:
Medicine Lodge

SEP 08 2003

DATE <i>6-18-03</i>	SEC. <i>24</i>	TWP. <i>28S</i>	RANGE <i>8W</i>	CALLLED OUT <i>9:00 pm</i>	ON LOCATION <i>5:10 PM</i>	JOB START <i>6:25 PM</i>	JOB FINISH <i>6:45 PM</i>
LEASE <i>Lindqvist</i>			LOCATION <i>Spivey Ks, 9N 1E,</i>		COUNTY <i>Kingman</i>	STATE <i>KS,</i>	
WELL #			2N, 2E, 5S				
OLD OR NEW (Circle one)							

CONTRACTOR *Duke #2*

TYPE OF JOB *surface*

HOLE SIZE *12 1/4* T.D. *280'*

CASING SIZE *8 7/8 x 23"* DEPTH *280'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *16 3/4 Bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Carl B.*

360-302 HELPER *Dwayne W.*

BULK TRUCK

242 DRIVER *TANNER F.*

BULK TRUCK

DRIVER

OWNER *Midco Exploration*

CEMENT

AMOUNT ORDERED

250.5x 60:40:2+3%cc

COMMON	<i>150</i>	@	<i>7.15</i>	<i>1072.50</i>
POZMIX	<i>100</i>	@	<i>3.80</i>	<i>380.00</i>
GEL	<i>4</i>	@	<i>10.00</i>	<i>40.00</i>
CHLORIDE	<i>8</i>	@	<i>30.00</i>	<i>240.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>262</i>	@	<i>1.15</i>	<i>301.30</i>
MILEAGE	<i>38 x .05 x 262</i>			<i>497.80</i>

RECEIVED TOTAL *2531.60*

SEP 10 2003

KCC WICHITA SERVICE

REMARKS:

Run casing, Break circulation

Run 3 fresh water

Mix 250.5x 60:40:2+3%cc

Release plug, displace w/ 16 3/4 Bbls,

shut in casing leave 15' cement

in pipe / Circ. 70.5x cement

DEPTH OF JOB *280'*

PUMP TRUCK CHARGE *520.00*

EXTRA FOOTAGE @

MILEAGE *38* @ *3.50* *133.00*

PLUG *wooden* @ *45.00* *45.00*

@

@

TOTAL *698.00*

CHARGE TO: *Midco Exploration*

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE *3229.60*

DISCOUNT *322.96* IF PAID IN 30 DAYS

SIGNATURE *David A. Mayfield*

PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 12293

ORIGINAL

Federal Tax I.D.#

KCC

SEP 08 2003

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICENE *006E*

DATE <i>6-25-03</i>	SEC. <i>24</i>	TWP. <i>2Bs</i>	RANGE <i>B1</i>	CONFIDENTIAL	ON LOCATION <i>4:00 AM</i>	JOB START <i>7:30 AM</i>	JOB FINISH <i>8:00 AM</i>
LEASER <i>CONQUEST</i>	WELL # <i>4</i>	LOCATION <i>SPIVY 9N, 1E, 2N</i>	COUNTY <i>KINGMAN</i>	STATE <i>KANSAS</i>			
OLD OR <u>NEW</u> (Circle one)		<i>1/2E, 5/5</i>					

CONTRACTOR *DUNE #2*
 TYPE OF JOB *PRODUCTION CASING*
 HOLE SIZE *7 7/8"* T.D. *4500'*
 CASING SIZE *4 1/2" X 10.5"* DEPTH *4222'*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *1300#* MINIMUM _____
 MEAS. LINE _____ SHOE JOINT *42.21'*
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT *66 3/4 BBLs. 2% KCL*

EQUIPMENT
 PUMP TRUCK CEMENTER *KEVIN BAUNGAUT*
 # *343* HELPER *MARK BAUNGAUT*
 BULK TRUCK
 # *364* DRIVER *BILL McADOO*
 BULK TRUCK
 # _____ DRIVER _____

OWNER *MEDCO EXPLORATION, INC.*

CEMENT

AMOUNT ORDERED	<i>500 BALS ASF</i>		
	<i>200X ASC + 5# KOL-SEAL</i>		
	<i>7 BALS. CLAPRO</i>		
COMMON		@	
POZMIX		@	
GEL		@	
CHLORIDE		@	
	<i>ASC 200</i>	@	<i>9.00 1800.00</i>
	<i>KOL-SEAL 1000#</i>	@	<i>.50 500.00</i>
	<i>CLAPRO 7 BAL.</i>	@	<i>22.90 160.30</i>
	<i>ASF 500</i>	@	<i>1.00 500.00</i>
		@	
HANDLING	<i>220</i>	@	<i>1.15 253.00</i>
MILEAGE	<i>220 X 38</i>		<i>-05 418.00</i>
			TOTAL <i>3631.30</i>

REMARKS:
BREAK CIRCULATION & SET SHOE
PUMP 500 BALS ASF
PLUG ROT & MUDS W/ 2SSX
PUMP 175X ASC + 5# KOL-SEAL
WASH PUMP & LINES
DISPLACE PLUG TO 4180' / 66 3/4 BALS
2% KCL WATER - FLOAT HELD!

SERVICE

DEPTH OF JOB	<i>4222'</i>		
PUMP TRUCK CHARGE			<i>1195.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>38</i>	@	<i>3.50 133.00</i>
PLUG		@	
		@	
		@	
			TOTAL <i>1328.00</i>

CHARGE TO: *MEDCO EXPLORATION, INC*
 STREET *414 PLAZA DR., STE. 204*
 CITY *WESTMONT* STATE *ILL* ZIP *60559*

FLOAT EQUIPMENT

	<i>1-PACKER SHOE</i>	@	<i>1325.00 1325.00</i>
	<i>1-LATCH DOWN AUG</i>	@	<i>300.00 300.00</i>
	<i>5-CENTRALIZERS</i>	@	<i>45.00 225.00</i>
	<i>5-TURBOLIZERS</i>	@	<i>55.00 275.00</i>
		@	
			TOTAL <i>2125.00</i>

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TAX _____
 TOTAL CHARGE *3631.30*
 DISCOUNT *2082.00* IF PAID IN 30 DAYS

SIGNATURE *David A. Mayfield*

PRINTED NAME _____
 ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING