

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORICAL DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21st-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: NA

API No. 15 - 15-097-21519-0000
County: Kiowa
- -NE-SW Sec. 35 Twp. 27 S. R. 19 East West
1980 feet from S W (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Abercrombie RTD, Inc.
License: 30684

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mary Well #: 1

Wellsite Geologist: Jeffrey Christian

Field Name: Einsel
Producing Formation: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 2255 Kelly Bushing: 2260
Total Depth: 4900' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 509 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
10/10/03 10/21/03 10/22/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan ALTI EH 4-29-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE/4 Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90,570-C

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FEB 03 2004
KCC WICHITA
KCC
FEB 02 2004
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: January 30, 2004

Subscribed and sworn to before me this 30th day of January

19 2004.
Notary Public: Judith K. Moser

Date Commission Expires: May 17, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-17-05

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FEB 03 2004

Side Two

KCC WICHITA

Operator Name: TGT Petroleum Corp. Lease Name: Mary Well #: 1
Sec. 35 Twp. 27 S. R. 19 East West County: Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

On geo report
Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Compensated Density/Nutron Radiation Guard Frac Finder

Table with 3 columns: Name, Top, Datum. Rows include Topeka, Heebner, Brn Lime, Lansing, B/KC, Cherokee, Mississippi, and RTD with corresponding depth values.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes data for Surface and 60/40 Poz.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain).

Estimated Production Per 24 Hours table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify). Production Interval.



CONFIDENTIAL

ORIGINAL

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

KCC Invoice

Bill to:

TGT PETROLEUM CORP
 P.O. Box 75097
 Wichita, KS 67275-0097

FEB 02 2004 8258850

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FEB 03 2004
 KCC WICHITA

Invoice	Invoice Date	Order	Order Date
310077	10/23/03	7030	10/10/03
Service Description			
Cement			
Lease		Well	
Mary		1	
Well Type	Purchase Order	Terms	
New Well		Net 30	

AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	H. Bellerie	D. Scott	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	100	\$7.84	\$784.00 (T)
D206	A-SERV LITE (COMMOM)	SK	185	\$8.65	\$1,600.25 (T)
C310	CALCIUM CHLORIDE	LBS	604	\$0.75	\$453.00 (T)
C194	CELLFLAKE	LB	64	\$2.00	\$128.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00 (T)
E107	CEMENT SERVICE CHARGE	SK	285	\$1.50	\$427.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	446	\$1.30	\$579.80
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$5,305.30

Discount: \$1,540.96

Discount Sub Total: \$3,764.34

Kiowa County & State Tax Rate: 6.30% Taxes: \$144.40

(T) Taxable Item

Total: \$3,908.74

OCT 27 2003

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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COPY

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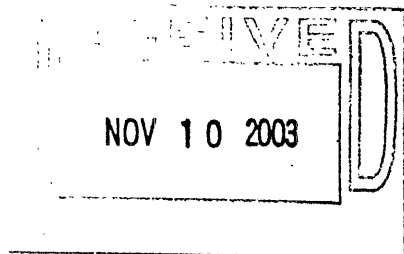
Invoice

Bill to:		8258850	Invoice	Invoice Date	Order	Order Date
TGT PETROLEUM CORP		KCC FEB 02 2004 CONFIDENTIAL	310166	10/31/03	7185	10/22/03
P.O. Box 75097			Service Description			
Wichita, KS 67275-0097			Cement			
			Lease		Well	
			Mary		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	S. Craig	D. Scott	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	135	\$7.84	\$1,058.40 (T)
C320	CEMENT GELL	LB	468	\$0.25	\$117.00 (T)
E107	CEMENT SERVICE CHARGE	SK	135	\$1.50	\$202.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	35	\$3.25	\$113.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	205	\$1.30	\$266.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00 (T)

Sub Total: \$2,441.15
Discount: \$488.49
Discount Sub Total: \$1,952.66
Kiowa County & State Tax Rate: 6.30% Taxes: \$123.02
 (T) Taxable Item
Total: \$2,075.68

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 KCC WICHITA



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