

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 7311
Name: Shakespeare Oil Company, Inc.
Address: 202 West Main Street
City/State/Zip: Salem, IL 62881
Purchaser: N/A
Operator Contact Person: Donald R. Williams
Phone: (618) 548-1585
Contractor: Name: Murfin Drilling Company
License: 30606

API No. 15 - 109-20720 0000
County: Logan
E/2 _ W/2 _ W/2 _ E/2 Sec. 10 Twp. 13 S. R. 32 East West
2654 feet from (S) N (circle one) Line of Section
2190 feet from (E) W (circle one) Line of Section

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Wellsite Geologist: Richard Hall
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW SIO
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Moore-Teeter Well #: 1-10
Field Name: Unnamed
Producing Formation: N/A
Elevation: Ground: 3014' Kelly Bushing: 3025'
Total Depth: 4689' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/29/04 2/8/04 2/8/04
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALT II P&A within 2-12-07
(Data must be collected from the Reserve Pit)
Chloride content 6500 ppm Fluid volume 2500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
Title: Vice President Date: 2/23/04
Subscribed and sworn to before me this 23 day of February,
20 04.
Notary Public: Dale K. Helpingstone
Date Commission Expires: 7-31-2004

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

OFFICIAL SEAL
DALE K. HELPINGSTONE
NOTARY PUBLIC STATE OF ILLINOIS
MY COMMISSION EXPIRES 7-31-2004

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Moore-Teeter Well #: 1-10
 Sec. 10 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	* See Geological Report	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	KCC RECEIVED FEB 23 2004 FEB 25 2004 CONFIDENTIAL KCC WICHITA	
List All E. Logs Run:	Dual Induction, Gamma Ray, Microlog, Density, Neutron, <i>Sonic</i>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	220'	Common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other *(Specify)* _____

ALLIED CE...NTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

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FEB 23 2004

* INVOICE *

FEB 25 2004

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KCC WICHITA

Invoice Number: 092296

Invoice Date: 02/10/04

Sold Shakespeare Oil Co., Inc.
To: 202 West Main St.
Salem, IL
62881

Cust I.D.: Shak
P.O. Number: Moore-Teeter #1-10
P.O. Date: 02/10/04

Due Date: 03/11/04
Terms: Net 30

Just

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	120.00	SKS	8.3500	1002.00	T
Pozmix	80.00	SKS	3.8000	304.00	T
Gel	10.00	SKS	10.0000	100.00	T
FloSeal	50.00	LBS	1.4000	70.00	T
Handling	290.00	SKS	1.1500	333.50	T
Mileage (13)	13.00	MILE	14.5000	188.50	T
290 sks @ \$.05 per sk per mi					
Plug	1.00	JOB	630.0000	630.00	T
Mileage pmp trk	13.00	MILE	3.5000	45.50	T
Dryhole plug	1.00	EACH	23.0000	23.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 269.65
ONLY if paid within 30 days from Invoice Date

Subtotal:	2696.50
Tax.....:	169.88
Payments:	0.00
Total.....:	2866.38

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

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ORIGINAL

* I N V O I C E *

Invoice Number: 092244

Invoice Date: 01/31/04

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KCC WICHITA

Sold Shakespeare Oil Co., Inc.
 To: 202 West Main St.
 Salem, IL
 62881

INT.

Cust I.D.....: Shak
 P.O. Number...: Moore-Teeter #1-10
 P.O. Date.....: 01/31/04

Due Date.: 03/01/04

Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.3500	1336.00	T
Gel	3.00	SKS	10.0000	30.00	T
Chloride	6.00	SKS	30.0000	180.00	T
Handling	169.00	SKS	1.1500	194.35	E
Mileage min. chg.	1.00	MLE	125.0000	125.00	E
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	13.00	MILE	3.5000	45.50	E
Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 247.58
 ONLY if paid within 30 days from Invoice Date

Subtotal:	2475.85
Tax.....:	100.23
Payments:	0.00
Total...:	2576.08

ALLIED CEMENTING CO., INC. ORIGINAL

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KCC

FEB 23 2004

SERVICE POINT:
~~2:00pm~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE <u>1-29-04</u>	SEC. <u>10</u>	TWP. <u>13</u>	RANGE <u>32</u>	CALLED OUT <u>8:00pm</u>	ON LOCATION <u>9:00pm</u>	JOB START <u>9:45pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Moore-Teeber</u>		WELL # <u>1-10</u>		LOCATION <u>Oakley 12.5 1/2 W.N</u>		COUNTY <u>logan</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Murkin #20

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 223'

CASING SIZE 8 5/8 23 DEPTH 223'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 BBLS

OWNER Same

CEMENT AMOUNT ORDERED 160 com 390 cc

2% gel

COMMON	<u>160</u>	@ <u>8.35</u>	<u>1376.00</u>
POZMIX		@ <u>10.00</u>	<u>30.00</u>
GEL	<u>3</u>	@ <u>30.00</u>	<u>180.00</u>
CHLORIDE	<u>6</u>	@	
		@	
		@	
		@	
		@	
HANDLING	<u>169</u>	@ <u>1.15</u>	<u>194.35</u>
MILEAGE	<u>160 x 13 x .05</u>		<u>125.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373 HELPER Andrew

BULK TRUCK # 361 DRIVER Jarrod

BULK TRUCK # _____ DRIVER _____

TOTAL 1865.35

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REMARKS:

Cement 8 5/8 casing to a depth of 223' with 160 SK com 390 cc, 2% gel displace plug to within 15' of bottom

Cement did circulate
Plug down @ 10:00pm

KCC WICHITA SERVICE

DEPTH OF JOB	<u>223'</u>	
PUMP TRUCK CHARGE		<u>520.00</u>
EXTRA FOOTAGE	@	<u>3.50</u>
MILEAGE	<u>13</u>	@ <u>3.50</u> <u>45.50</u>
PLUG	<u>8 5/8</u>	@ <u>45.00</u> <u>45.00</u>
		@
		@

THANKS
Fuzzy

TOTAL 610.50

CHARGE TO: Shakerpeer Oil

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rodney Farr

Rodney Farr
PRINTED NAME