

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 5120
Name: Range Oil Company, Inc.
Address: 125 N. Market, Suite 1120
City/State/Zip: Wichita, KS 67202
Purchaser: American Energies Pipeline, LLC
Operator Contact Person: John Washburn
Phone: (316) 265-6231
Contractor: Name: Summit Drilling Company
License: 30141
Wellsite Geologist: Jerry Honas

API No. 15 - 115-21,312 0000
County: Marion
E/2 E/2 E/2 Sec. 9 Twp. 19 S. R. 1 East West
2640 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schlehuber Well #: 1
Field Name: Schlehuber
Producing Formation: Mississippian
Elevation: Ground: 1523 Kelly Bushing: 1533
Total Depth: 2950' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *Alt I within 2-12-07*
(Data must be collected from the Reserve Pit)
Chloride content 1300 ppm Fluid volume 200 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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11-12-03 11-20-03 1-8-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John M Washburn
Title: Vice President Date: 1-26-04
Subscribed and sworn to before me this 26th day of January,
2004.
Notary Public: Peggy L Sailor
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
PEGGY L. SAILOR
My Appt. Exp. 12-8-07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Range Oil Company, Inc. Lease Name: Schlehuber Well #: 1
Sec. 9 Twp. 19 S. R. 1 [X] East [] West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, Kansas City, BKC, Miss-Warsaw, and RTD. Includes handwritten 'KCC' and 'JAN 26 2004'.

List All E. Logs Run: Dual Porosity, Dual Induction
DST(1) 2780-2832' 30-30-60-60 Ga:326 MCFPD Rec:215' GCM FP 52-93 SIP 639-646
DST(2) 2833-2842' 30-30-60-60 Ga:709 MCFPD Rec:240' MSW FP 290-284 SIP 648-649

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [X] Solid [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

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BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

No 5154

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
11-30-03		9	19S	1E		6:00 pm	11:30 pm	12:10 am
Owner		Contractor			Charge To			
Range Oil Company, Inc.		Summit Drig. Co.			Range Oil Company, Inc.			
Mailing Address		City			State			
125 N. MARKET STE. 1120		Wichita			KANSAS 67202			
Well No. & Form		Place			County		State	
Schlehuber # 1					MARION		KANSAS	
Depth of Well	Depth of Job	Casing	(New) Size	(Used) Weight	Size of Hole Amt. and Kind of Cement	Cement Left in casing by	Request (Necessity)	feet
3850'	3854'		4 1/2	9.5#	7 7/8		3'	
Kind of Job					Drillpipe	Tubing	(Rotary) Cable	Truck No.
Longstring								# 21

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	55 > 123.75
Other Charges	
Total Charges	788.75

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Mixed 75 SKS 60/40 Pozmix Cement with 4% Gel @ 13.4# per/GAL. Tail in with 125 SKS Thick Set Cement with 4# Kol-Seal per/sk @ 13.4# per/GAL. Shut down. Wash out Pump & Lines. Release Plug. Displace with 46 Bbl Fresh water. Final Pumping Pressure 675 PSI. Bump Plug to 1200 PSI. Check float. float held. Shut casing in @ 0 PSI. Good circulation at all times while cementing. Job complete. Rig down.

Cementor: Kevin McCoy
 Helper: Mike, Justin, Jason, Jim District: EUREKA State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 THANK YOU x Renald J. Schneider Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
75 SKS	60/40 Pozmix Cement	6.50	487.50
260 #	Gel 4%	9.50	24.70
125 SKS	Thick Set Cement	10.75	1343.75
500 #	Kol-Seal 4# per/sk	.30	150.00
6 Hrs	80 Bbl VAC TRUCK #20	65.00	390.00
1	Load City water	20.00	20.00
8	4 1/2 Cable wipers	40.00	320.00
4	4 1/2 x 7 7/8 Centralizers	26.00	104.00
1	4 1/2 AFU INSERT Flapper Valve	84.00	84.00
1	4 1/2 Top Rubber Plug	35.00	35.00
Plugs	200 SKS Handling & Dumping	.50	100.00
	10.1 TONS Mileage 55	.80	444.40
	Delivered by #10 #22 Truck No.		4292.10
	Delivered from EUREKA		
	Signature of operator Kevin McCoy		
	Sub Total		
	Discount		
	Sales Tax 6.3%		270.40
	Total		4562.50

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JAN 26 2004

COPY

BLUE STAR
ACID SERVICE, INC.

CONFIDENTIAL
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL

Date 11-13-03	Customer Order No.	Sect. 9	Twp. 19S	Range 1E	Truck Called Out 9:00 PM	On Location 11-12 11:15 PM	Job Began AM 2:45	Job Completed AM 3:10
Owner Range Oil Company INC.		Contractor Summit Drlg. Co.			Charge To Range Oil Company INC.			
Mailing Address 125 N. Market Ste 1120		City Wichita			State Ks 67202			
Well No. & Form Schlehuber # 1		Place MARION			State Ks			
Depth of Well 272'	Depth of Job 270'	Casing (New) Used	Size 8 5/8	Weight 23 #	Size of Hole Amt. and Kind of Cement 12 1/4 165 SKS	Cement Left in casing by) (Request) Necessity 20' feet		
Kind of Job SURFACE					Drillpipe	(Rotary) Cable	Truck No. # 21	

Price Reference No.	# 1
Price of Job	425.00
Second Stage	
Mileage 557	123.75
Other Charges	
Total Charges	548.75

Remarks Safety Meeting: Rig up to 8 5/8 casing. Break Circulation with 10 bbl fresh water. mixed 165 SKS Regular Cement with 3% CaCl2 1/4 # flocele per/sk. @ 15.0 # per/gal. Shut down. Release Plug. Displace with 16.0 bbl fresh water. Shut casing in. Good Cement Returns to SURFACE. = 9 bbl slurry. Job Complete. Rig down.

Cementer Kevin McCoy
Helper Mike, Justin

District EUREKA

State Ks

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank You

x Judd Russell

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
165 SKS	Regular Class "A" Cement	7.75	1278.75
465 #	CaCl2 3%	.35	162.75
40 #	Flocele 1/4 # per/sk	1.00	40.00
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2	8 5/8 x 12 1/4 Centralizers	37.50	75.00
1	8 5/8 Cement Basket	153.00	153.00
1	8 5/8 wooden Plug	45.00	45.00
	165 SKS Handling & Dumping	.50	82.50
	7.75 Tons Mileage 55	.80	341.00
	Sub Total		2726.75
	Discount		
	Delivered by Truck No. #16		
	Delivered from EUREKA		
	Signature of operator <u>Kevin McCoy</u>	Sales Tax 6.3%	171.78
		Total	2898.53