#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32999 UNFIDENTIAL	API No. 15 - 125-30117 0000 URIGINAL
Name: Layne Christensen Canada, Ltd.	County: Montgomery
Address: 106 West 14th Street, 7th Floor	NW_NE Sec. 16 Twp. 31 S. R. 14
City/State/Zip: Kansas City, MO 64105	672 feet from S / (Circle one) Line of Section
Purchaser:SEP 0 1 2002	1972 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Jeff Mohaiir	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 474-7777 CONFIDENTIAL	
Contractor: Name: Layne Christensen Canada, Ltd.	(circle one) (NE) SE NW SW  Lease Name: E. McCabe Well #: 2-16
License: 32999	Field Name: Jefferson-Sycamore
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 869 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1512 Plug Back Total Depth: 1511
Oil SWD SIOW Temp Abd	Amount of Surface Pipe Set and Cemented at 21
Gas ENHR SIGW KANSAS CORPORATION COMM	SSMiltiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows: DEC 27 2002	If Alternate II completion, cement circulated from 1512 TD
Operator:	feet depth to Surface w/ 275 sx cmt.
Well Name:CONSERVATION DIVISIO	AN
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perfConv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
July 1, 2002 July 4, 2002 SIGW	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulate	e the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Agent Date: 12.19.02	Letter of Confidentiality Attached
Subscribed and sworn to before me this 19th day of Alcen by	If Denied, Yes Date:
,	Wireline Log Received
#2002 8603	<b>UD</b> Geologist Report Received
Notary Public: Maron & Darron	UIC Distribution
Date Commission Expires: **NOTARY SEAL.**	ng
Sharon L. Barron, Notary Public	} }
Cass County, State of Missouri My Commission Expires 3/26/20	05 }

## CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Lay	ne Christensen	Canada,	Ltd.	Lease	Name:	E. McCabe		- Well #: _2-1	16
Sec. 16 Twp. 3	1 s. R. 14	∠ East	t West			tgomery	24		
INSTRUCTIONS: Sh tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sh long with fi	ut-in pr	essure reached	static level, hydro	static pressur	es, bottom hole
Drill Stem Tests Taker		Ye	es ✔ No		v L	.og Formatio	on (Top), Depth a	nd Datum	Sample
Samples Sent to Geol	logical Survev	ΓŢΥe	es 🗸 No		Nam	ie		Тор	Datum
Cores Taken		— <b>✓</b> Y€	es No		Paw	nee Lime		907	-38
Electric Log Run (Submit Copy)		<b>∨</b> Ye	es No	!	Exc	ello Shale		1034	-165
List All E. Logs Run:			KCC		V SI	nale		1098	-229
Compensated Density Neutron SEP 0 1 2002 Weir - Pitt Coal N/A								E 41	
		CO	NFIDENT	IAI.	IVIIS	sissippian		1410	-541
			CASING		✓ Ne	ew Used	The state of the s	The state of the s	
	Size Hole	T		1		ermediate, product		T	
Purpose of String	Drilled		e Casing (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13 3/4	10.75		32.7		21	Portland	8	
Casing	7 7/8	5.5		15.5		1512	Thixotropic	275	2% Cacl2
			ADDITIONAL	CEMENTIN	IG / SQL	JEEZE RECORD	***************************************		
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Casing ck TD								
Shots Per Foot	PERFORATI	ON RECORI	D - Bridge Plug	s Set/Type		Acid, Frac	ture, Shot, Cement	Squeeze Recor	d
	Specify I	-ootage of E	ach Interval Perf	orated		(Am	ount and Kind of Mat	erial Used)	Depth
. TUBING RECORD	Size	Set At		Packer At		Liner Run	Yes No		
Date of First, Resumed P	roduction, SWD or Er	nhr.	Producing Metho	od		<del></del>	.30	***************************************	
SI - Waiting on o	ompletion		-		Flowing	Pumping	g Gas Lift	Othe	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas M	Mcf	Wate	r Bb	ls. Ga	s-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	OMPLETION	N	<u></u>		Production Interv	al		
Vented Sold (If vented, Subr	Used on Lease mit ACO-18.)	[	Open Hole Other (Specify	Perf.	D	ually Comp. [	Commingled	· · · · · · · · · · · · · · · · · · ·	

### CONFIDENTIAL

### ORIGINAL

#### **GEOLOGIC REPORT**

KCC

SEP 0 1 2002

CONFIDENTIAL

LAYNE CHRISTENSEN CANADA, LTD.
E. McCABE 2-16
C NW NE 672' FNL, 1972'FEL
Section 16-31 South 14 East
MONTGOMERY COUNTY, KANSAS

RECLIVED KANSAS CORPORATION COMMISSION

DEC 27 2002

CONSERVATION BIVISION WICHITA, KS

Drilled: July 2 - July 4, 2002

Logged: July 4, 2002 Ground Elevation: 869'

Kelly Bushing Elevation: 872'

Derrick Floor: 872'
Depth Driller: 1513'
Depth Logger: 1512'

Cored From 881' to 1417' (6.25" Hole)

Surface Casing: 10.75 @ 21, Production Casing: 5.5" to 1512'

Bottom Hole Temperature: 88 Degrees

Open Hole Logs (Osage Wireline): High Resolution Compensated Density

Neutron; Dual Induction SFL/GR

#### FORMATION TOPS (in feet below kelly bushing)

Kanasa Oita O	
Kansas City Group	432
Lenapah Lime	721
Altamont Lime	772
Mulberry Coal	902
Pawnee Lime	907
First Oswego	992
Little Osage Shale	1016
Excello Shale	1034
Bevier Coal	1080
V-Shale	1098
Mineral Coal	1143
Bluejacket Coal	1251
Dry Wood Coal	1290
Rowe Coal	1362
Riverton Coal	1404
Mississippian	1410

Clauni	it.			}	Well Na	ame	E	WCCABE (		SEC-16,-TV	VP-315-	KG-74E		AFE # Est'd Cost		ABE 2-16
Drilling Summary				U.W.ID		125-30117-0000							Lic.#		125-30119-0000	
AYNE EN	RGY		Days From Sput						t Summar			11	Cum Hrs		Condition	Serial #
Supervisor	Daye Ma	howich	K.B.E ev	809.3	No	Size	Туре	Jets	Deptr In	Depth Out	Feet 21.0	Hours 2	Cuit res	10.5	5-5-E-I	28441
Contracto:	LAYNE R	G# 219	G.L.E'ev	806	1A	13 75	RR	OPEN	1	21	<del> </del>	24 75	24.75	60.2	100%	158
Rig Release	04-JULY-02	,24:00HRS	KB-Csg Fg	3 3	1	7 7/8	UD513	5X14	21	1512	1491 0 537.0	25	24.15	21.5	1CHIPPED	5S6103
Time Summa	γ		TD	1512.1	1CB	61/8	12PAC	OFEN	- 58Q	1417	337.0	20	2.0		10	
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Trp	ng	7 50	Logg ng	2.25							<del> </del>					
Rig Se			Rig Repair	1 50					<b></b>		<b></b>					
Sur			Loss circ						<b></b>				<b></b>	┞		
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Safety I		50	Move rig to 2-1	5 01-july-02	String		Death	Sks	Cement and Add tives							Surf
STAN		7 00	Spud July-014	02 10 3 <b>0</b> hrs	Surface	)	210	8	Portland clas			o class A				
Move	Rig	2.00	Drill out July-01	-02 23 <b>00</b> hrs	Interme	ciale		ı			7. 4.	V0700	TROPIC + 2% Cad2			SURF
Rig Up	/ Down	8.00	Start coring July4		Froduction (orall		PIC + 2%	1C + 276 C3342								
Nipple U			Reamcore hole Jul	y-03-02 ,22:00hr	Liner				DOMONIO (							
WOC		8 00	Run Casing		Service Cq. CONSOLIDATED											
Lay Down	Dall String		Cement in Casing,	July-04-02,18.30	D.S.T	summar		Mud Summary  From To Type & Rema					'smarks			
	Teols		Rig Released 24:0	Ohrs 04-july-02	No Formin		From	То	A few York Days of Charles			From	<del></del>			
Work									MANSAS CORPORATION COMMISSION 21							
Log Record:													21	1452	GELC	MEM
Company										JAN 0 (	3 200	<b>-</b>	ļ	<del>                                     </del>		
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<b>-</b>					Su	polier					Tru	tate &	Spartan			
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corrg	25.00 hrs				Intermediate		<u> </u>			1			<del></del>	+		otono co
reaming		sed 7.7/8 rse	rt for reaming		Production		5.5	15.5	J-55	_T&C & RNI	D 3		5121	Newp	ort	ntens on
- Culting	Using 7 7/8 i	nset for rear	ping Core holes, Pyrite to hard on p		L.	mer				<b></b>		-		ļ		
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7	£															

AUG-13-2002 02:16P FROM:CONSOLIDATED DIL WEL 19183382210 KCC

-CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 316-431-9210 OR 800-467-8676

SEP 0 1 2002

CONFIDENTIAL TREATMENT REPORT

P:4/16 TO: 18164747272

ORIGINAL

TICKET NUMBER 21668 LOCATION Bartles ville FOREMANT MOLY L. W. Miams

Bayın 1259

CHARGE TO LAYING CORTS  MAILING ADDRESS  OPERATOR  CONTRACTOR  CONTRACTOR  CONTRACTOR  TOTAL DEPTH  CONTRACTOR  THE APRIVED ON LOCATION  THE LEFT LOCATION  THE LEFT LOCATION  THE LEFT LOCATION  TOTAL DEPTH  ASSIS GREEN AND RECEIVED  CASING SIZE AND STANDAMINATION  CASING WEIGHT  CASING WEIGHT  CASING WEIGHT  CASING WEIGHT  CASING CONDITION  JAN US 2003  PACKER DEPTH  ARRAC CONDITION  WICHITALKS  PACKER DEPTH  ARRAC CONDITION  WICHITALKS  PRESSURE LIMITATIONS  SHOTSPIT  THE SURFACE PIPE  THE OPERATORS  SURFACE PIPE  THE OPERATOR STRING  THE OPERATOR	2-4-03 COSTOMER ACCT # WELL NAME OTRIVOT		E Montgomery	FORMATION  AND THE PROPERTY OF				
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10000 600		TITLE	DATE					
ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE			Or	107/04				