JAN 03 2003

# Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM**

CONSERVATION DIVISIONWELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32999 CONFIDENTIAL	API No. 15 - 125-30124 0000 ORIGINAL
Name: Layne Christensen Canada, Ltd.	County: Montgomery
Address: 106 West 14th Street, 7th Floor	SW _SE Sec. 10 Twp. 32 S. R. 14 ☑ East West
City/State/Zip: Kansas City, MO 64105	670 feet from \$\infty\$ / N (circle one) Line of Section
Purchaser:SEP 0 7 2002	1929 feet from E / W (circle one) Line of Section
Operator Contact Person: Jeff Mohajir CONFIDENTIA	Footages Calculated from Nearest Outside Section Corner:
Phone: (816) 474-7777	(circle one) NE (SE) NW SW
Contractor: Name: Layne Christensen Canada, Ltd.	Lease Name: R. Copenhaver Well #: 15-10
License: 32999	Field Name: Jefferson-Sycamore
Wellsite Geologist: Larry Weis	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 875 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1504 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Oid Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	sx cmt.
Original Comp. Date: OriginalTotal Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content N/A  Chloride content N/A
Deepening Re-perf Conv. to Enhr./SWD	Chlorida content N/A
Plug BackPlug Back Total Depth	ppili Fluid volumebbls
Commingled Docket No	Dewatering method used N/A - Air Drilled
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
July 7, 2002 July 8, 2002	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Shall requirements of the statutes, rules and regulations promulgated to regulate the part of the statutes.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-nd geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	
Signature: Jung Man	KCC Office Use ONLY
Title:	
DINA CORRA	Letter of Confidentiality Attac hed
Subscribed and sworn to before me this day of	If Denied, Yes Date:
19-000 AMARIAN	Wireline Log Received
Notary Public:	Geologist Report Received  UIC Distribution
Date Commission Expires: Detail Public - Nation Seel	3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5 3.5
Notary Public - Notary Seal STATE OF MISSOURI	
Jackson County	
My Commission Expires: July 22, 2005	

# CONFIDENTIAL

Side Two

ORIGINAL

No.   Type   22   S. R.   14    Veal   Veal   County   Montpotnery	Operator Name: Layne Christensen Canada, Ltd. Lease Name: R. Copenhaver Well #: 15-16												
tested, time tool open and obaset, flowing and shut-in pressures, whether shut-in pressures reached static level. hydrostatic pressures, bottom hold better the temperature, fluid recovery, and flow aretase if gas to surface lost, along with first chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.    Drill Stem Tosts Taken	Sec. 10 Twp. 32	s. R. 14	✓ Eas	t West	County	Mon	gomery						
Attach Additional Sheets	tested, time tool open a temperature, fluid recov	and closed, flowing very, and flow rates	and shu	t-in pressures, v surface test, al	whether sh ong with fi	ut-in pre	ssure reached s	static level, hydro	static pressure	es, bottor	m hole		
Application		neets)	Y	′es ✔ No		v L	og Formatio	on (Top), Depth a	nd Datum	\$	Sample		
Pawnee Lime   Syz KB   -14	Samples Sent to Geolo	gical Survey	□Y	es ✔ No		Nam	е		Тор	E	Datum		
List All E. Logs Run:  Compensated Density Neutron Dual Induction  JAN 0 3 2003  CONSERVATION DIVISION  CONSERVATION DIVISION  CONSERVATION DIVISION  CONSERVATION DIVISION  CONSERVATION DIVISION  Report all all rings set-conductors, surface.  Purpose of String Size Hole Size Casing Neet (n.0.0) New Used Set (n.0.0) Polymore of String Division Set (n.0.0) Size Set (n.0.0) Polymore of String Division Set (n.0.0) Size Set (n.0.0) Polymore of String Division Set (n.0.0) Size Set (n.0.0) Polymore of String Division Set (n.0.0) Polymore Set (n.0.0) Size Set (n.0.0) Polymore Set (n.0.0) Size Set (n.0.	•	•	✓ Y	es No		Paw	nee Lime		892 KB	-	14		
Compensated Density Neutron Dual Induction    JAN 0 3 2003   Weir - Pitt Coal   N/A	•		ا المراجع	es No	aneignical		ello Shale		1042 KB	-	164		
Conservation Division  Report all atrings set-conductor, surface, intermediate, production, etc.  Set find Depth Cament Used Type of Cament Used Depth Cament Used Type and Percent Additives  Conservation Depth Type of Cament Used Type and Percent Additives  Conservation Depth Type of Cament #Sacks Used Conservation Depth Type of Cament Type and Percent Additives  Conservation Depth Type of Cament Type and Percent Additives  Conservation Depth Type and Percent Additives  Type	List All E. Logs Run:	(CA)	ISAS COH	PORVION OOL	Affilisminia	V Sh	ale		1088 KB	-	210		
CONSERVATION DIVISION  WICHTEL 16  WICHTEL 16  WICHTEL 16  WICHTEL 16  RECORD WICHTEL 16  REPORT all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Additives  Size Casing Set Onductor, surface, intermediate, production, etc.  Purpose of String Size Additives  Surface 13 3/4 10.75 32.7 21 Portland 8  ADDITIONAL CEMENTING / SQ UEEZE RECORD  Purpose: Perforate Protect Casing Prug Back TD Plug Off Zone Plug Off Zone  Perforate Protect Office Additives  Protect Office Additives  SEP 1 2002  CONFIDENTIAL  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Inter val Perforated  Additives  Producing Method Perforate  TUBING RECORD Size Set At Packer At Liner Run Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  METHOD OF COMPLETION Production Interval  Disposition of Gas  METHOD OF COMPLETION Production Interval		nsity Neutron	JA	AN 03 200	)3	Wei	- Pitt Coal						
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Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Hole Size Casing Set (in 0.D.) Use; Ft. Depth Organic Set (in 0.D.) Depth Organic Set (in 0.D.) Set (in 0.D.) Setting Type of Used Additives  Surface 13 3/4 10.75 32.7 21 Portland 8  Purpose:  ADDITIONAL CEMENTING / SQ UEEZE RECORD Perforate Profued Casing Plug Sack TD Perforate Product Casing Plug Sack TD Pug Sack			CON	SERVATION DIV <del>WICHITA, KS</del>	121014	<u> </u>	<u></u>	· . · · · · · · · · · · · · · · · · · ·					
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Shorts Per Foot   Specify Footage of Each Inter val Perforated							CONFIDE	NTIAL					
Shorts Per Foot   Specify Footage of Each Inter val Perforated	<u> </u>	PERFORATION	ON RECOR	RD - Bridge Plug	s Set/Tyne		Acid Frac	ture Shot Coment	Saucez e Recor	d			
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						Wate	er Bb	ols. G	as-Oil Ratio		Gravity		
	Disposition of Gas	METHOD OF C	OMPLETIC	<u> </u> DN	L		Production Interv	<i>y</i> al					
Vented     Sold     ☐ Used on Lease     Open Hole     Perf.     Dually Comp.     ☐ Commingled       (If vented, Submit ACO-18.)     ☐ Other (Specify)				· ·		C	ually Comp.	Commingled					

# CONFIDENTIAL

# ORIGINAL

### **GEOLOGIC REPORT**

RECENTED

KANSAS CORPORATION GOMMISCIPIAYNE CHRISTENSEN CANADA, LTD.

KCC SEP 0 7 2002

JAN 03 2003

R. COPENHAVER 15-10 SW SE 670' FSL, 1929' FEL

CONFIDENTIAL

CONSERVATION DIVISION WICHITA, KS

Section 10-32S-14E MONTGOMERY COUNTY, KANSAS

Status of Well: Plugged July 11, 2002

Drilled: July 8 - July 10, 2002

Logged: July 11, 2002 Ground Elevation: 875'

Kelly Bushing Elevation: 878'

Derrick Floor: 878' Depth Driller: 1509' Depth Logger: 1508'

Cored From 881' to 1417' (6.25" Hole)

Surface Casing: 10.75" @ 21'

Bottom Hole Temperature: 88 Degrees

Open Hole Logs (Osage Wireline): High Resolution Compensated Density Neutron; Dual Induction SFL/GR

FORMATION	TOPS (in feet below kelly bushing)
Kansas City Group Lenapah Lime Altamont Lime Mulberry Coal Pawnee Lime First Oswego Summit Coal Excello Shale Bevier Coal V-Shale Coal Fleming Coal Mineral Coal Scammon Coal Tebo Coal Rowe Coal Riverton Coal Mississippian	410 705 752 884 892 987 1014 1042 1066 1088 1100 1134 1149 1174 1363 1408 1410

Lay	(Layne) 0				Well N	Vell Name R.COPENHAVER-SW-SESEC10-TWP32S-R1			2S-R14E	4E AFE# R.COPENHAVER-15-10						
LAVNEE	Drilling Summary  AYNE ENERGY Days From Stud			U.W.IE	)	125-30124-0000						Est'd Cost 120,000				
	7		Days From Sp			_	T	В		ry				Lic.#	125-30	124-0000
Supervisor		t Winters	K.B.Elev.	883.3	No	Size	Туре	Jets	Depth Ir	Depth Out	Feet	Hours	Cum. Hr	F/Hrs	Condition	Serial #
Contractor		RIG# 219	G.L.Elev.	880	1A	13.75	RR	OPEN	0	21	21.0	2		10.5	5-5-E-I	28441
Rig Release		)2-21:30hrs	KB-Csg Flg	3.3	1 1	7 7/8	517x	3x14	21	466	445.0	12	12	37.1	3-1	sJ51
Time Summ			T.D.	1504	2	7 7/8	PMSS	5X14	466	880	537.0	7	7	76.7	2Chipped	J16758
	eration	Hours	Operation	Hours	1CB	6 1/8	12 Pac	Open	880	1417	537.0	26.75	26.75	20.1	1 Flat	6S2634
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	nenting	2.25	Coring	26.75	<u> </u>						0.0			0.0		
<del> </del>	Casing		Mud up		_	iting Det										
	Meeting	,50		-jul-02 12:00hrs	String		Depth	Sks			Cement	and Add	itives			Returns
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	e Rig	2.00		8:30hrs-07-jul-02	Interme											
	o / Down	5.00		-July-02-13:00hrs	Product	tion	0.0		<u> </u>							
	Jp / Down	0.00		2:30hrs-08-jul-02	Plug		1504	450 Cement +2%Bentonite								Surf
l		8.00		45hrs-08-jul-02	Service	O O NO O LID / (1 E D										
	n Drill String le Tools	0.00	<u> </u>	júl-02-06:00hrs		ummary			Mud Summary							
i <del></del>	k Pipe	0.00		0hrs-10-jul-02		Form'in	From	То	Description From			To Type & Remarks		arks		
L	•	1 0.00	Plug back with	06Bbl 14.5#'s per/g	الإ				·			21 Air				
Log Record:	T		00105						<u> </u>				21	1504	Gel/chem	KANSA
Company	T	<del> </del>	OSAGE		ļ											
Interval T.D.Surf	Type Daul ind	Interval	Туре										0			
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<u> </u>	Bulk Delis	<b></b>											0			
	<del>                                     </del>												Supplier	,	FUD MUC	)
						Details										
Drilling Rem	I arks & Proble	me			Sup	plier					Trist	ate & Sp	artan			
Surface	Major bed roc				0				I							
		ack well with co	neolidated		Stri		Size	Weight	Grade	Thread	Range		l Depth	Mal	ke Rema	arks
- Mail Triolo			40bblx14.5#'s pe	r/aal	Surf Interm		8.65	23	H-40	T &C -8rn	3	21	.00	Para	<u> </u>	
					Produ		0	0	0	ó	0			0		
	THE TODDER	t-40Bblx14.5#'s per/gal,surface-26Bblx14.5#'s per/gal			Lin											
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RECEIVED
AS CORPORATION COMMISSION

JAN 08 2003

CONSERVATION DIVISION WICHITA, KS

## CONFIDENTIAL



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

KCC SEP 0 7 2002

CONFIDENTIAL

# ORIGINAL

ticket number 16002 Location B Ville

#### **FIELD TICKET**

7-11-02	OMER ACCT # R-Copen ho	NAME THE OTRIGITA	SECTION TWP	RGE /4/	COUNTY HS	FORMATION
CHARGE TO Z	AYNE		OWNER		7	
MAILING ADDRESS			OPERATOR			
CITY & STATE			CONTRACTOR		***	
ACCOUNT CODE	QUANTITY or UNITS					
	QUANTITY OF UNITS	DESCRIPTION C	F SERVICES OR PRODU	CT	UNIT PRICE	TOTAL AMOUNT
5405N		PUMP CHARGE	+ A			525.00
				1		
1118	9 sx	PREMIUM G	el	*		106.20
		11101				
		1118.10(	(3,10)	KANS	PECEIVE SAS CORPORATION	COMMISSION
					JAN 08	2003
		-				
			The state of the s		GONSERVATION I	DIVISION
			75407,10 (	1900)	· · ·	
	(T-1)		1407,10			
		BLENDING & HANDLING	75'			
5407	min	TON-MILES (X	2)			380.00
		STAND BY TIME		1	-	200.00
-	N 144	MILEAGE		00)	7.1	And the second s
		WATER TRANSPORTS	60701			
-	••	VACUUM TRUCKS	1100			
		FRAC SAND	94.10 (2070)			
1104	1000 a					
1104	450 5x	CEMENT CLASS A	2% Gel	<del>X</del>		4140,00
					SALES TAX	233.54
					-74	
vin 2790						
		•		E	STIMATED TOTAL	5384.74
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USTOMER or AGENTS	SIGNATURE_ P. CELL	ULL	IS FOREMAN	W/3	reland	
•			NO FOREMAN	7)	- van	
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JSTOMER or AGENT (	PLEASE PRINT)			=		'