

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 32914  
Name: Sunwest Petroleum, Inc.  
Address: 17776 Preston Road, Suite 100  
City/State/Zip: Dallas, TX 75252-5736  
Purchaser: Summit Gas Transmission, LLC  
Operator Contact Person: Mike Shields  
Phone: (972) 741.8001  
Contractor: Name: James D. Lorenz  
License: 9313

**KCC**

**JAN 21 2004**

**CONFIDENTIAL**

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
10.1.03 10.6.03 11.2.03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30367-00-00  
County: Montgomery  
    NW     NW     NW Sec. 12 Twp. 34 S. R. 14  East  West  
330 feet from S  (circle one) Line of Section  
330 feet from E  (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Denny Well #: 12-5  
Field Name: \_\_\_\_\_  
Producing Formation: Mulky, Rowe  
Elevation: Ground: 827' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,455' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 24 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1,450  
feet depth to surface w/ 210 sx crnt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
ACT II w/plan  
2-12-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_ **JAN 23 2004**  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ **CONSERVATION DIVISION**  
**WICHITA, KS**  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Maat H...  
Title: Controller Date: January 9, 2004  
Subscribed and sworn to before me this 9th day of JANUARY,  
20 04.  
Notary Public: Charissa Ramirez

**CHARISSA RAMIREZ**  
Notary Public, State of Texas  
My Commission Expires  
**October 20, 2004**

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

CONFIDENTIAL

ORIGINAL

Side Two

Operator Name: Sunwest Petroleum, Inc. Lease Name: Denny Well #: 12-5
Sec. 12 Twp. 34 S. R. 14 [x] East [ ] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [ ] No (Attach Additional Sheets)
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No
Electric Log Run [x] Yes [ ] No (Submit Copy)

[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Mulky 1,017'
Mississippi 1,433'

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List All E. Logs Run:
CBL,CDNL,DTL

CASING RECORD [ ] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, Footage, Material, Depth

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2004
CONSERVATION DIVISION
WICHITA, KS

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [x] No
2 3/8"

Date of First, Resumerd Production, SWD or Enhr. 11.3.03
Producing Method [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
[ ] Other (Specify)

James D. Lorenz KCC Lic. #9313  
 543A 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

**KCC**  
 JAN 21 2004  
**CONFIDENTIAL**

TICKET NUMBER 100803  
 LOCATION Mont.  
 FOREMAN JLBLEB, MA

**CONFIDENTIAL**

**ORIGINAL**

**CEMENT TREATMENT REPORT**

*Denny*

DATE <u>10-8-03</u>	CUSTOMER#	WELL NAME <u>DENNY</u>	<u>12-1</u>
SECTION	TOWNSHIP	RANGE	COUNTY <u>MONT</u>
CUSTOMER <u>SUN WEST Petroleum.</u>			
MAILING ADDRESS <u>17776 Preston Road</u>			
CITY <u>Dallas</u>			
STATE <u>Texas</u>		ZIP CODE <u>75252</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	<u>1450</u> 35
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
<b>TUBING-LINEAR FT./BL.</b>			
4 1/2"	9.5 lb.	61.7	<u>1</u>
4 1/2"	10.5 lb.	63.1	<u>1450</u> 23
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

**WELL DATA**

HOLE SIZE	<u>6 3/4</u>
TOTAL DEPTH	<u>1450</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1450</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1450</u>
WIRE LINE	READING AFTER
TREATMENT VIA	

**TYPE OF TREATMENT**

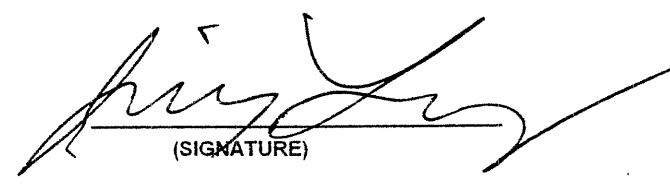
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 5 BARRELS OF WATER, RAN 6 Sx. GEL, 1 Sx. COTTONSEED HULLS, 2 Sx. METASILICATE AHEAD, THEN BLENDED 210 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 23 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

  
 (SIGNATURE)

CONSERVATION DIVISION  
 WICHITA, KS  
 JAN 23 2004