

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY, DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Road, Suite 100
City/State/Zip: Dallas, TX 75252-5736
Purchaser: Summit Gas Transmission, LLC
Operator Contact Person: Mike Shields
Phone: (972) 741.8001
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist: _____

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9.26.03</u>	<u>9.30.03</u>	<u>11.2.03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30371-00-00
County: Montgomery
____ NW ____ SW ____ SE Sec. 1 Twp. 34 S. R. 14 East West
990 feet from S N (circle one) Line of Section
2,310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Denny Well #: 1-3

Field Name: Wayside/Havana
Producing Formation: Mulky, Rowe
Elevation: Ground: 840' Kelly Bushing: _____
Total Depth: 1,515' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 24.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1,459
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan *ALTI IF W Hm 2-12-07*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: **RECEIVED**
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Operator Name: _____
Lease Name: _____ License No.: **JAN 23 2004**
Quarter _____ Sec. _____ Twp. _____ S. R. _____ West
County: _____ Docket No.: **CONSERVATION DIVISION**
WICHITA, KS

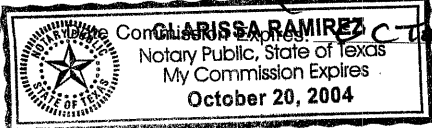
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Shields
Title: Controller Date: January 9, 2004

Subscribed and sworn to before me this 9th day of JANUARY,
2004.

Notary Public: Claudia Ramirez



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Denny Well #: 1-3
Sec. 1 Twp. 34 S. R. 14 [x] East [] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No [x] Log Formation (Top), Depth and Datum [] Sample
Samples Sent to Geological Survey [] Yes [] No Name Mulky Top 1,009' Datum
Cores Taken [] Yes [] No Rowe 1,408'
Electric Log Run [x] Yes [] No
List All E. Logs Run:
CBL,CDNL,DTL
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CASING RECORD [] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives
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CONSERVATION DIVISION WICHITA, KS

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth

TUBING RECORD
Size 2 3/8" Set At Packer At Liner Run [] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 11.3.03
Producing Method [] Flowing [x] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas [] Vented [x] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
METHOD OF COMPLETION Production Interval
(if vented, Submit ACO-18.) [] Other (Specify)

James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

KCC

JAN 21 2004

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TICKET NUMBER 100203

LOCATION Mont Co

FOREMAN JLRLRSI

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CEMENT TREATMENT REPORT

ORIGINAL

DATE <u>10-0-03</u>	CUSTOMER#	WELL NAME <u>Denny DEUE</u>	<u>1-3</u>
SECTION <u>1</u>	TOWNSHIP <u>34</u>	RANGE <u>14</u>	COUNTY <u>MOPT</u>
CUSTOMER <u>SON WEST Petroleum Inc</u>			
MAILING ADDRESS <u>17776 Preston Road</u>			
CITY <u>Dallas</u>			
STATE <u>Texas</u>		ZIP CODE <u>75252</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.
6 3/4"	4 1/2"	40.5
6 1/4"	4 1/2"	54.5
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
TUBING-LINEAR FT./BL.		
4 1/2"	9.5 lb.	61.7
4 1/2"	10.5 lb.	63.1
4 1/2"	11.6 lb.	64.5
2 1/2"		170
2"		250

WELL DATA

HOLE SIZE	<u>6 1/2</u>
TOTAL DEPTH	<u>1488</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1459</u>
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1458</u>
WIRE LINE	READING AFTER <u>1460</u>
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB _____

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION TO PROCEED _____

TITLE _____

DATE _____

HOOKED ONTO 4 1/2 "CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, RAN
6 Sx. GEL, 1 Sx. COTTONSEED HULLS, 2 Sx. METASILICATE AHEAD, THEN BLENDED
220 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED
24 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)