

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

**ORIGINAL**

Operator: License # 5086  
Name: Pintail Petroleum, Ltd.  
Address: 225 N. Market, Ste. 300  
City/State/Zip: Wichita, KS 67202  
Purchaser: Eott  
Operator Contact Person: Flip Phillips  
Phone: ( 316 ) 263-2243  
Contractor: Name: Mallard Joint Venture  
License: 4958  
Wellsite Geologist: Flip Phillips

API No. 15 - 135-24248-00-00  
County: Ness  
160S N/2 S/2 SE Sec. 24 Twp. 19 S. R. 24  East  West  
830 feet from (S) / N (circle one) Line of Section  
1320 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Shramek Trust Well #: 2-24  
Field Name: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Producing Formation: Cherokee Sand  
Elevation: Ground: 2295 Kelly Bushing: 2300  
Total Depth: 4440 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 255 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT II WITH 2-12-07

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 10,000 ppm Fluid volume 480 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

11/4/03	11/12/03	11/19/03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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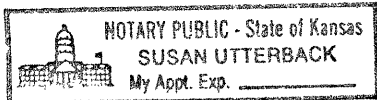
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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Bern  
Title: Geologist Date: 12/15/03  
Subscribed and sworn to before me this 15<sup>th</sup> day of Dec,  
2003.  
Notary Public: Susan Utterback  
Date Commission Expires: 9/1/06

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

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Side Two

ORIGINAL

Operator Name: Pintail Petroleum, Ltd. Lease Name: Shramek Trust Well #: 2-24
Sec. 24 Twp. 19 S. R. 24 [ ] East [x] West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [x] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [x] Yes [ ] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Dual Induction Comp. Density/Neutron

[x] Log Formation (Top), Depth and Datum [ ] Sample

Name Top Datum

Anh KCC 1550 + 750

Heebner JAN 21 2004 3706 -1406

Lansing 3748 -1448

Ft Scott CONFIDENTIAL 4259 -1959

Ch Shale 4284 -1984

Ch Sand 4339 -2039

Miss 4412 -2112

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Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes data for 6 shots and 750 gals MCA.

Table with 6 columns: Tubing Record (Size, Set At, Packer At, Liner Run), Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water), Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

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PINTAIL PETROLEUM, LTD.

225 N. Market, Suite 300

Wichita, KS 67202

316/263-2243

316/263-6479 Fax

DRILLING REPORT

Shramek Trust # 2-24

160' S C N/2 S/2 SE

830' FSL 1320' FEL

Section 24-19S-24W

Ness County, Kansas

API # 135-24248-00-00

Contractor: Mallard JV (785/731-5161)

Geologist: Flip Phillips (316/655-6918)

Elevation: 2300' KB 2295' GL

DST #1 (Fort Scott) 4245' - 4285' 30"-30"-60"45

1<sup>st</sup> opening: Weak blow, built to 3 3/4"

2<sup>nd</sup> opening: Weak blow, built to 3"

Recovered: 185' total fluid 55' GIP

60' GOCM (10% gas, 2% oil, 88% mud)

60' OSM

65" Water Cut Mud with oil spots (10% water, 90% mud)

IFP 15#-60# ISIP 798#

FFP 70#-106# FSIP 721#

HYD 2084#-1985# Temp 117°

DST #2 (Cherokee Sand) 4328'-4370' 30"-30"-30"-30"

1<sup>st</sup> opening: Weak blow, built to 2 1/2"

2<sup>nd</sup> opening: Weak blow, built to 1 1/2"

Recovered: 130' total fluid 15' Clean Gassy Oil (37° Gravity)

115' OCM (5% oil, 95% mud)

IFP 16#-47# ISIP 1183#

FFP 51#-74# FSIP 1093#

HYD 2127#-2084# Temp 114°

DST #3 (Cherokee Sand) 4370'-4380' 30"-30"-90"-45"

1<sup>st</sup> Opening: Weak blow, built to 4"

2<sup>nd</sup> Opening: Fair blow, built to 7-1/2"

Recovered: 120' GIP

300' TF 120' CGO (36° gravity)

60' OCM (20% oil, 80% mud)

60' GOCM (15% gas, 15% oil, 70% mud)

60' Muddy water w/oil spots (80% H2O, 20% mud) chlorides 13,500

IFP 14#-61# ISIP 1236#

FFP 64#-137# FSIP 1150#

HYD 2157#-2088# Temp 122°

11/11/2003

TIH W/bit after DST #3 # 4380' @ 6:30am.

DST #4 (Cherokee Sand) 4380'-4390' 30"-30"-35"-30"

1<sup>st</sup> Opening: Weak blow, built to 1"

2<sup>nd</sup> Opening: Surface blow only, flushed tool once

Recovered: 1' Oil

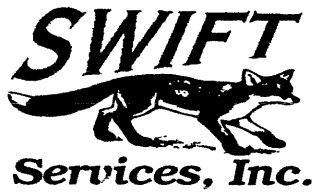
59' Mud

IFP 11#-24# ISIP 1258#

FFP 25#-39# FSIP 1229#

HYD 2154#-2125# Temp 113°





CHARGE TO: Pintail Petroleum  
 ADDRESS:  
 CITY, STATE, ZIP CODE: Wichita, Ks

TICKET No. **6146**

PAGE 1 OF 1

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SERVICE/LOCATIONS 1. <u>Ness City, Ks</u>	WELL/PROJECT NO. <u>2-24</u>	LEASE <u>Sheromack Trust</u>	COUNTY/PARISH <u>Ness</u>	STATE <u>Ks</u>	CITY <u>Ness City, Ks</u>	DATE <u>11-20-03</u>	OWNER <u>Saw</u>
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Fritzer Trucking</u>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <u>S/w of Ness City, Ks</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Top stage thru port collar</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	10		mi		2.50	25.00
577		1			Pump Service	1		ca	1500.00	750.00	750.00
330		1			SMDC Cement	120		sk		9.75	1170.00
276		1			Flocele	44		lb		.90	39.60
581		1			Service Charge	175		hr			175.00
582		1			Drayage	85		Ton mls		1.00	100.00

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**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SIGNED: 11-20-03 TIME SIGNED: 1:30  A.M.  P.M.

**REMIT PAYMENT TO:**  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE	<b>PAGE TOTAL</b>	2259
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE?				<b>TAX</b>	64
<input type="checkbox"/> YES <input type="checkbox"/> NO				<b>TOTAL</b>	2323
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!



CHARGE TO: **PEJIAZ PERDORM**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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TICKET  
**6113**

PAGE **1** OF **2**

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1. SERVICE LOCATIONS <b>NESS CITY, KS</b>	WELL/PROJECT NO. <b>2-24</b>	LEASE <b>SHOWER TRUST</b>	COUNTY/PARISH <b>NESS</b>	STATE <b>KS</b>	CITY	DATE <b>11-12-03</b>	OWNER <b>SONI</b>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>MALCOLM DRILLING</b>	RIG NAME/NO.	SHIPPED VIA <b>CT</b>	DELIVERED TO <b>LOUISIANA</b>	ORDER NO.	
3.	WELL TYPE <b>022</b>	WELL CATEGORY <b>NEW WPMUT</b>	JOB PURPOSE <b>5 1/2" LWD 10000</b>	WELL PERMIT NO.	WELL LOCATION <b>NESS CITY, KS, 20, 25</b>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
575		1			MILEAGE # 104	10	ML			2.50	25.00
578		1			PUMP SERVICE	1	JOB	4440	FT	1200.00	1200.00
221		1			LEADS KEL	2	GAL			19.00	38.00
281		1			MUDFLUSH	500	GAL			.60	300.00
410		1			TOP PLUG	1	CA	5 1/2"		50.00	50.00
400		1			GUYS SHOE	1	CA			100.00	100.00
401		1			W/SRT FLWT VALVE 4/ FEELUP	1	CA			125.00	125.00
402		1			C/W/RAILERS	8	CA			44.00	352.00
403		1			CONUT BASKETS	2	CA			125.00	250.00
404		1			PURT COLLAR TOP 5" 88	1	CA	1505	FT	1500.00	1500.00
193		1			ROTATING HEAD	1	JOB			150.00	150.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Lester R. [Signature]*

DATE SIGNED: **11-12-03** TIME SIGNED: **1115**  A.M.  P.M.

**REMIT PAYMENT TO:**

**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

<b>SURVEY</b>	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	#1	4090
TAX	#2	1816
TOTAL		

ORIGINAL

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *Wendy Wass*

APPROVAL:

Thank You!