

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 7311
 Name: Shakespeare Oil Company, Inc.
 Address: 202 West Main Street
 City/State/Zip: Salem, IL 62881
 Purchaser: NCRA
 Operator Contact Person: Donald R. Williams
 Phone: (618) 548-1585
 Contractor: Name: Murfin Drilling Co.
 License: 30606
 Wellsite Geologist: Richard Hall
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Shakespeare Oil Company, Inc.
 Well Name: Teeter #1
 Original Comp. Date: 10/02/02 Original Total Depth: 4728'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/1/04 <u>7/19/04</u>	<u>7/21/04</u>	<u>8/09/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20689 - 0001
 County: Logan
 C NW NE NE Sec. 10 Twp. 13 S. R. 32 East West
330 feet from S / (N) (circle one) Line of Section
990 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) (NE) SE NW SW
 Lease Name: Teeter Well #: 1-10
 Field Name: Stratford
 Producing Formation: Johnson
 Elevation: Ground: 3025' Kelly Bushing: 3030'
 Total Depth: 4728' Plug Back Total Depth: 4667'
 Amount of Surface Pipe Set and Cemented at 235 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2506 Feet
 If Alternate II completion, cement circulated from 2506'
 feet depth to surface w/ 450 sx cmt.
ALT II WHM 2-12-07
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 6500 ppm Fluid volume 2500 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald R. Williams
 Title: Vice President Date: 9/20/04
 Subscribed and sworn to before me this 20th day of SEPTEMBER,
2004.
 Notary Public: Ann M. Smith
 Date Commission Expires: 11-23-06



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shakespeare Oil Company, Inc. Lease Name: Teeter Well #: 1-10
 Sec. 10 Twp. 13 S. R. 32 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Cement Bond Log
 DIL, ML, CNL, CDL previously submitted w/ Teeter
 #1 ACO-1

Log Formation (Top), Depth and Datum Sample

Name Top Datum

* Previously submitted w/ Teeter #1 ACO-1

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	235'	Common	150	2% gel, 3% CaCl
Production	7 7/8"	5 1/2"	15.5#	4712'	ASC	200	5#/sx gil, 3/4% CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2506' (PC)	Pozmix	450	65/35 w/ 6% gel & 1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	Johnson 4596-4600	500 gal 15% NEFE	4596-4600
		21.72 tons CO2 + 1000 gal 15% NEFE	4596-4600

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4656'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
8/10/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35		1		30

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Johnson

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH. (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 093969

Invoice Date: 07/31/04

Sold: Shakespeare Oil Co., Inc.
 To: 202 West Main St.
 Salem, IL
 62881

Cust. I.D.: Shak
 P.O. Number: Teeter #1 QWWO
 P.O. Date: 07/31/04

Due Date: 08/30/04
 Terms: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	292.00	SKS	9.1000	2657.20	T
Pozmax	158.00	SKS	4.1000	647.80	T
Gel	26.00	SKS	11.0000	286.00	T
FloSal	113.00	LBS	1.4000	158.20	T
Handling	513.00	SKS	1.3500	692.55	E
Mileage (12) 513 sks @ \$0.05 per sk per mi	12.00	MILE	25.6500	307.80	E
Port Collar	1.00	JOB	700.0000	700.00	E
Mileage pmp trk	12.00	MILE	4.0000	48.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 549.75
 ONLY if paid within 30 days from Invoice Date

Subtotal:	5497.55
Tax:	236.20
Payments:	0.00
Total:	5733.75

OK DRW

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 ACCY. CONTROL

Teeter #1 QWWO

ALLIED CEMENTING CO., INC.

13842

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>7-29-04</u>	SEC. <u>10</u>	TWP. <u>13^s</u>	RANGE <u>32^w</u>	CALLED OUT	ON LOCATION <u>8:45 PM</u>	JOB START <u>9:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Teeter</u>	WELL# <u>1-00000</u>	LOCATION <u>Oakley 125-WS</u>	COUNTY <u>Logan</u>	STATE <u>Kan</u>			
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Express Well Service
 TYPE OF JOB Port Collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same

CEMENT
 AMOUNT ORDERED 480 SKS 657⁰⁰
6% Cel, 4 1/4" Flo-Seal, 3-Cel
used 450 SKS

COMMON	<u>292 SKS</u>	@	<u>9.10</u>	<u>2,657.20</u>
POZMIX	<u>158 SKS</u>	@	<u>4.10</u>	<u>647.80</u>
GEL	<u>26 SKS</u>	@	<u>11.00</u>	<u>286.00</u>
CHLORIDE		@		
<u>Flo-Seal 1 1/2"</u>		@	<u>1.40</u>	<u>158.20</u>
		@		
		@		
		@		
		@		
HANDLING	<u>513 SKS</u>	@	<u>1.35</u>	<u>692.55</u>
MILEAGE	<u>50 per sk/mile</u>			<u>307.80</u>
TOTAL				<u>4,749.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER Terry
 # 102 HELPER Walt, Wayne
 BULK TRUCK DRIVER Mike
 # 361
 BULK TRUCK DRIVER _____
 # _____

REMARKS:

SERVICE

Test casing to 1000ft, held
open tool, dump into 23 BBL
9.5 SCOFF, mix 3 Cel + 450 SKS
cement, circ cement to surface
Displace 9 1/4 BBL, close tool, ran
2-fts, reverse clean
Witness - Walt Dull, field rep - Allied

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 700.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 12 miles @ 4.00 48.00
 PLUG _____ @ _____
 _____ @ _____
 _____ @ _____

Thank You

TOTAL 748.00

CHARGE TO: Shakespeare
 STREET _____
 CITY _____ STATE _____ ZIP _____

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FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON
 PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

 * I N V O I C E *

Invoice Number: 093923

Invoice Date: 07/28/04

Sold Shakespeare Oil Co., Inc.
 To: 202 West Main St.
 Salem, IL
 62881

Well File

Cust. I.D. Shak
 P.O. Number: Teerer #1-10
 P.O. Date: 07/28/04 *Int*

Due Date: 08/27/04
 Terms: Net 30

Item I.D./Desc.	Qty	Used	Unit	Price	Net	Tax
ASC	200	00	SKS	10.3500	2070.00	T
Gel	4	00	SKS	11.0000	44.00	T
WER-2	500	00	GAL	1.0000	500.00	T
CD-31	150	00	LBS	5.5000	825.00	T
Gilsonite	1000	00	LBS	0.5000	500.00	T
Handling	227	00	SKS	1.2500	283.75	E
Mileage (12)	12	00	MILE	11.3500	136.20	E
227 sks @ \$.05 per sk per mi.						
Long String	1	00	JOB	1130.0000	1130.00	E
Mileage pump trk	12	00	MILE	4.0000	48.00	E
Port Collar	1	00	EACH	1750.0000	1750.00	T
Rubber Plug	1	00	EACH	50.0000	50.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 733.69
 ONLY if paid within 30 days from Invoice Date

Subtotal:	7336.95
Tax:	361.56
Payments:	0.00
Total:	7698.51

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ALLIED CEMENTING CO., INC. 13894

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>7-22-04</u>	SEC. <u>10</u>	TWP. <u>13s</u>	RANGE <u>32w</u>	CALLED OUT	ON LOCATION <u>2:00 PM</u>	JOB START <u>5:15 AM</u>	JOB FINISH <u>6:00 AM</u>
LEASE <u>Teeter</u>	WELL# <u>1</u>	LOCATION <u>Oakley 12s. w/s</u>			COUNTY <u>Logan</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drg Rig 24 OWNER Same

TYPE OF JOB Longstring

HOLE SIZE 7 7/8 T.D. 4729'

CASING SIZE 5 1/2 DEPTH 4727'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL Part Collar DEPTH 2522'

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG. 42'

PERFS.

DISPLACEMENT 11 1/2 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

377 DRIVER Karry

BULK TRUCK

DRIVER

CEMENT			
AMOUNT ORDERED			
<u>200 sks ASC</u>	<u>29 gal</u>	<u>5 sk Gilsonite</u>	
<u>3/4 of 1% CD 31</u>	<u>500 gal WPR-2</u>		
<u>ASC</u>			
COMMON	<u>200 sks</u>	@ <u>10.35</u>	<u>2070.00</u>
POZMIX		@	
GEL	<u>4.5 kg</u>	@ <u>11.00</u>	<u>44.00</u>
CHLORIDE		@	
WPR-2	<u>500 gal</u>	@ <u>1.00</u>	<u>500.00</u>
CD-31	<u>150 #</u>	@ <u>5.50</u>	<u>825.00</u>
Gilsonite	<u>100 #</u>	@ <u>.50</u>	<u>50.00</u>
		@	
		@	
HANDLING	<u>227 sks</u>	@ <u>1.25</u>	<u>283.75</u>
MILEAGE	<u>54 / 9k/mile</u>		<u>136.00</u>

TOTAL 4358.95

REMARKS:

Pump 5 Bbls water, 500gal WPR-2
5 Bbls water, Plug Ret. Hole
w/ 15 sks. Cemented 5 1/2 csg with
185 sks ASC 29 gal 5 sk Gilsonite
3/4 of 1% CD 31. Wash pump & liner.
Disp w/ 11 1/2 Bbls
Plug landed
Part didn't, shut in w/ 1200'

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1130.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>12 miles</u>	@ <u>4.00</u>	<u>48.00</u>
PLUG	@	
	@	
	@	

TOTAL 1178.00

CHARGE TO: Shakespeare Oil Co. Inc

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

<u>Part Collar</u>	@	<u>1750.00</u>
<u>5 1/2 Rubber Plug</u>	@	<u>50.00</u>
	@	
	@	

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TOTAL 1800.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON

PRINTED NAME