

Operator Name: Raydon Exploration, Inc. Lease Name: 7U Ranch Well #: 1-13
 Sec. 13 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Induction Log
 Spectral Density Dual Spaced Neutron Log
 Microlog

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2608	
Lansing	4518	
Cherokee	5395	
Chester	5809	
St. Louis	6311	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1656'	Midcon PP	405	3% cc, 1/2# Flocele
					Prem Plus	150	2% cc, 1/4# Flocele
Production	7-7/8"	4-1/2"	10.5#	6500'	50/50 Poz	100	10% salt, 10# /sk Halad 322, 2% Gilsonite, .6%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Prem H 205 10% calseal, 10% salt, 5# /sk Gilsonite, .6% Halad 322

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
4	5827-5831'	Acidize with 1000 gals 15% FE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	5673'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
8-11-04		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1.5	938	.50	625/Bbl	.7033

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3101561	TICKET DATE 05/28/04
MBU ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane	BDA / STATE MC/Ks	COUNTY MEADE
LOCATION LIBERAL	COMPANY RAYDON EXPLORATION	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE ERNE DWINELLE 580-334-7500
TICKET AMOUNT \$13,318.63	WELL TYPE 01 Oil	SAP BOMB NUMBER 7523	Cement Production Casing
WELL LOCATION Meade,Ks	DEPARTMENT Cement	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	
LEASE NAME 7 U RANCH	Well No. 1-13	SEC / TWP / RNG 13 - 34S - 29W	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	11.0			
Smith, B 106036	11.0			
Tate, N 106953	7.5			
Olds, R 306196	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	60			
10251401	60			
10011406 10011276	30			
10010752 10011590	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	5/28/2004	5/28/2004	5/28/2004	5/28/2004
Time	0330	0530	1330	1430

Tools and Accessories

Type and Size	Qty	Make
Insert 4 1/2"	1	Howco
Float Shoe		
Centralizers 4 1/2"	15	Howco
Top Plug 4 1/2"	1	Howco
HEAD 4 1/2"	1	Howco
Limit clamp 4 1/2"	1	Howco
Weld-A		Howco
Guide Shoe 4 1/2"	1	Comp.
BTM PLUG		

Well Data

New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing New	10.5#	4 1/2		0	6,505	
Liner						
Liner						
Tubing						
Drill Pipe						
Open Hole		7 7/8				
Perforations						Shots/Ft.
Perforations						
Perforations						

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours
5/28			
Total		Total	

Operating Hours

Date	Hours
Total	

Description of Job
 Cement Production Casing
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 KCC WICHITA

Hydraulic Horsepower

Ordered	Avail.	Used
Treating	Average Rates in BPM	Overall
Feet 42.81	Cement Left in Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rg.	Yield	Lbs/Gal
1	100	50/50 POZ H	Bulk	2% TOTAL GEL - 10# GILSONITE - 6/10% HALAD-322	15.90	2.77	11.00
2	205	PREMIUM H	Bulk	10% CALSEAL - 10% SALT - 6# GILSONITE - 6/10% HALAD-322 -	6.23	1.48	16.00
3	25	50/50 POZ H	Bulk	2% TOTAL GEL - 10# GILSONITE - 6/10% HALAD-322	(TO F 7.08	1.59	13.00
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	3-12-3	Type: KCL,PVS-5,KCL
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtn#Bbl	Actual TOC	Excess /Return BBI		Calc. Disp Bbl 102.7
Average	Frac. Gradient	Calc. TOC:		Actual Disp. 103
Shut In: Instant	5 Min.	Treatment: Gal - BBI		Disp: Bbl
	15 Min	Cement Slurry BBI		Scavenger 49.3 Primary 54 R&M 7
		Total Volume BBI		#VALUE!

Frac Ring #1 _____ | Frac Ring #2 _____ | Frac Ring #3 _____ | Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 ERNE DWINELLE
 SIGNATURE

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: _____
Operator Contact Person: David Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-12-04</u>	<u>5-26-04</u>	<u>8-11-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-211280000
County: Meade
 - - NE NW Sec. 13 Twp. 34 S. R. 29 East West
510 feet from S (N) (circle one) Line of Section
2130 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: 7U Ranch Well #: 1-13

Field Name: Wildcat
Producing Formation: Chester
Elevation: Ground: 2434 Kelly Bushing: 2445
Total Depth: 6500' Plug Back Total Depth: 6439'
Amount of Surface Pipe Set and Cemented at 1656 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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SEP 16 2004
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: _____ Date: _____
Subscribed and sworn to before me this _____ day of _____
19_____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

UIC Distribution

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Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction Log Spectral Density Dual Spaced Neutron Log Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Chase</td> <td>2608</td> <td></td> </tr> <tr> <td>Lansing</td> <td>4518</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5395</td> <td></td> </tr> <tr> <td>Chester</td> <td>5809</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>6311</td> <td></td> </tr> </table>	Name	Top	Datum	Chase	2608		Lansing	4518		Cherokee	5395		Chester	5809		St. Louis	6311	
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