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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 119-211280000
Name: Raydon Exploration, Inc.	County: Meade
Address: 9400 N. Broadway, Ste. 400	
City/State/Zip: Oklahoma City, OK 73114	510 feet from S N circle one) Line of Section
D bassay	2130 feet from E W (circle one) Line of Section
Operator Contact Person: David Rice Phone: (620) 624-0156	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 624-0156	(circle one) NE SE NW SW
Contractor: Name: Big A Drilling	Lease Name: 7U Ranch Well #: 1-13
License: 31572	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Chester
Designate Type of Completion:	Elevation: Ground: 2434 Kelly Bushing: 2445
New Well Re-Entry Workover	Total Depth: 6500' Plug Back Total Depth: 6439'
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 1656 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan ALT T WHM (Pater must be collected from the Reserve Pit) 2-13-03
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit) Chloride content 7000 ppm Fluid volume bbls Dewatering method used SFD
Plug Back Plug Back Total Depth	Chloride content 1999 ppm Fluid volume ECFA
	Location of fluid disposal if hauled offsite: Operator Name: CC 14
C	
Dual Completion Docket No	Operator Name: Lease Name: License No.:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
5-12-04 5-26-04 8-11-04	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov	In the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, were or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-108 and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: Agent Date: 10-1-04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 1stday of October	If Denied, Yes Date:
2004	Wireline Log Received
19 2004	Geologist Report Received
Notary Public: He may	UIC Distribution
Date Commission Expires: NOTARY PUBLIC, Sum of Kansas Seward County HELEN M. SMITH My Appt. Exp. 3-2-2-2-3	-

Operator Name: Ra	aydon Exploration	n, Inc.		Lease	:Name	7U Ranch		Well #: 1-13				
Sec. 13 Twp	34 s. R. 29	st 🔽 West		_{y:} Mea			****					
ested, time tool ope emperature, fluid re	Show important tops on and closed, flowing acovery, and flow rate gs surveyed. Attach	g and shu s if gas to	t-in pressures, surface test, a	whether si along with t	hut-in pre	essure reached	d static level, hydro	static pressur	ests giving interval res, bottom hole ed. Attach copy of all			
rill Stem Tests Tak		V	∕es □ No		VL	og Forma	tion (Top), Depth a	and Datum	Sample			
Samples Sent to Geological Survey					Nam	е		Тор	Datum			
Cores Taken					Ch	nase		2608				
Electric Log Run (Submit Copy)					La	ansing		4518				
List All E. Logs Run:					C	herokee		5395				
High Resolution	Induction Log				c	hester		5809				
High Resolution Induction Log Spectral Density Dual Spaced Neutron Lo Microlog			og		S	t. Louis		6311				
		Repo	CASING ort all strings set-	RECORD	✓ Ne urface, inte		ction, etc.					
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface	12-1/4"	8-5/8"		24#		1656'	Midcon PP	405	3%cc, 1/2# Floce			
		5	£ * 1			-	Prem Plus	150	2% cc, 1/4# Floc			
Production	7-7/8"	4-1/2"		10.5#		6500'	50/50 Poz	100	10%,salt, 10# /s}			
		T	ADDITIONAL	. CEMENTI	NG / SQL	JEEZE RECOR	D		Haladn322;			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used		Prem H	ercent Additives	10% calseal salt, 5#/sk Gilsonite, Halad 322			
Shots Per Foot			RD - Bridge Plug Each Interval Per				acture, Shot, Cement					
4	5827-5831'					(Amount and Kind of Material Used) Acidize with 1000 gals 15% FE						
			4				The gale 10	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
TUBING RECORD	Size	Cat At										
	3/8"	Set At 5673'		Packer A V/A	at	Liner Run	Yes V No					
Date of First, Resumed 8-11-04	Production, SWD or E	nhr.	Producing Meth		✓ Flowing	Pumpi		Othe	er (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Wate	r E	Bbls. G	as-Oil Ratio	Gravity			
Disposition of Gas	1.5	OMDI TTI	938			.50		25/Bbl	.7033			
	METHOD OF (OMPLETIC	N			Production Inte	rval					
Vented ✓ Sold (If vented, Su	Used on Lease umit ACO-18.)		Open Hole Other (Special	y Perf.	D	ually Comp.	Commingled					

HALLIB	HALLIBURTON JOB SUMMARY							3073488 TICKET DATE 05/13/04							
REGION 1 NWA / COUNTRY BD								BDA / STATE COUNTY MEADE							
MBU ID / EMPL # H.E.S. EMPLOYIE NAME								PSL DEPARTMENT Cement							
LOCATION	100304		COMPANY					CUSTOMER REP / PHONE							
LIBERAL TICKET AMOUNT			RAYDON WELL TYPE	EXPLO	RAIR	<u>NC</u>		DAVID RICE							
\$12,356.91 WELL LOCATION			02 Gas	1		-									
LAND S. MEAD	<u> </u>		CEMENT					7521 Cement Surface Casing							
LEASE NAME 7 U RANCH			No. SEC/TWP/RNG	29W				Liberal I	LOSEST TO WÉLI	. SITE)					
HES EMP NAME / EMP # / (EXPO	OSURE HOURS)	HRS			Н	RS		Liberari	HR	ıs		HRS			
Davis, T 106304 Pollock, T 106089		8.5													
Ferguson, R 106154	4	6.5 6.5				-									
Nichols, J 288309		6.5				十									
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					1	工									
Form. Name Form. Thickness		Tyr	oe:To		16	`alla	d Out	IOn Location		- b Otdd					
Packer Type		Set	: At	_ Da	ate		/13/2004	5/13/2		b Started 5/13/200	4 300	Completed 5/13/2004			
Bottom Hole Temp Retainer Depth).		ssure al Depth		me	^	100	0330	l						
70 万字的 经有效证据		ccesso	ries		iie i		100)ata	0830		0930			
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	LL TUBE		HOWCO		ising ner		NEW	24#	8 5/8	 °	1,654				
Centralizers	S-4	4	HOWCO		ier										
Top Plug HEAD	5W PC		HOWCO		bing ill Pipe	-									
Limit clamp		1	HOWCO		en Ho			L	12 1/4	 		Shots/Ft.			
Weld-A Guide Shoe	REG		HOWCO		rforation							Onotavi t.			
BTM PLUG BAS	SKET		HOWCO		rforation										
Mud Type	Materia	als Density	Lb/G	Ho	urs O	n Lo	cation	Operating		Desc	iption of Je	obia maili			
Disp. Fluid		Density			Date 5/13	+	Hours	<u>Date</u>	Hours	Ceme	nt Surface (Casing			
Prop. Type Prop. Type	Size		Lb	4 🗀											
Acid Type	Gal.		%			\pm				┥	A)				
Acid Type Surfactant	Gal. Gal.		% In			1					(A)				
NE Agent	Gal.		In			+				 _ 					
Fluid Loss Gelling Agent	Gal/ Gal/		In In	$\exists \vdash$						1 45	10				
Fric. Red.	Gal/	Lb				+-				1 -40	10.	7			
Breaker Blocking Agent	Gal/	Lb_ Gal/	In	Tot	al 🚕			Total		<u> </u>	4/O.	4			
Perfpac Balls		Gau Qty.	L.D	\dashv \vdash	***************************************			: Hydraulic	Horsenou	Kar.					
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Other				_ Fee	et 44	<u> </u>		Reason		SH	DE JOINT				
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	ement	Bulk/Sk		Add	itives					W/F					
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НА	I IBI ID	772								SALES ORDER	NUMBER		TICKET DATE					
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MBU IO / EMPL #	PO.44.0113			Mid Con	uune	nt/USA	-			MC/Ks COUNTY MEADE								
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LEASE NAME		We	II No. SE	ement						7523 HES FACILITY (OF COLUMN		ement Pro	duction (Casing 📮			
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Top Plug	4 1/2"	1	Howco		\dashv	Liner Tubing			-									
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Weld⊦A			Howco Howco		\dashv	Open Perfora	<u>-lole</u>				7 7/8	二			Shots/F			
Guide Shoe BTM PLUG	4 1/2"	1	Comp.			Perfora	ations	3										
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3 25	50/50 POZ H		2% T	OTAL GF	109 L - 10	# GII SOI	5# GI	LSONITE - - 6/10% HAL	6/10%	HALAD-3	22 -		6,23	1.48	15.00			
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Operator: License #	API No. 15 - 119-211280000
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Address: 9400 N. Broadway, Ste. 400	NE_NW Sec. 13 Twp. 34 S. R. 29 East West
Address: Oklahoma City, OK 73114	510 feet from S N circle one) Line of Section
Purchaser:	2130 feet from E W (circle one) Line of Section
Purchaser:Operator Contact Person: David Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 624-0156	(circle one) NE SE NW SW
Phone: (620) 624-0136 Contractor: Name: Big A Drilling	Lease Name: 7U Ranch Well #: 1-13
Contractor: Name: Big A Drilling	Field Name: Wildcat
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If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(S.) and he collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
	Chloride content
	Location of fluid disposal if flauled offsite.
	Operator Name:
0010. (0.12	Lease Name: License No.:
5-12-04	Quarter Sec TwpS. R East west
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workon information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature: Dounid & Price	KCC Office Use ONLY
Title: Date:	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
Subscribed and swom to before me thisday or	Wireline Log Received
19	Geologist Report Received
Notary Public:	UIC Distribution
Data Commission Expires:	

Side Two

Operator Name: Rayo Sec. 13 Twp. 34			✓ West		e Name:_/ _{ty:} Meac	le Ranch		. Well #:			
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing very, and flow rates	and shuts if gas to	in pressures, v surface test, al	whether s ong with	shut-in pre	ssure reached	static level, hydros	static pressur	es, bottom	n hole	-
Orill Stem Tests Taken	h (-)	∠ Ye	es No		√ Lo	og Format	ion (Top), Depth a	nd Datum	_s		
(Attach Additional S	,	☐ Ye	es 🔽 No	Name				Тор	D	atum	
Samples Sent to Geological Survey Cores Taken Electric Log Run					Ch	ase		2608			
						ınsing		4518			
(Submit Copy)			_								
ist All E. Logs Run:					CI	nerokee		5395			
Lich Deschries I	nduction Log				С	hester		5809			
High Resolution I Spectral Density I Microlog		eutron Lo	og		s	t. Louis		6311			
		Repo	CASING		-	-	ction, etc.				
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	l Ac	ind Percent Iditives	
Surface	12-1/4"	8-5/8"	. (111 0.0.1)	24#	.,,	1656'	Midcon PP	405	3%cc,	1/2# 1## Floce	ele
							Prem Plus	150	2% cc	, 1/4# Floc	ele
Production	7-7/8"	4-1/2"		10.5#		6500'	50/50 Poz	100	10%,s	alt, 10# / s	sk ,
		1	ADDITIONAL	CEMEN	TING / SQL	JEEZE RECOR	ND	1	Hat:	adn322	, 2
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	of Cement	#Sacks Us		Jsed Prem H 205		ercent Additive	10% salt Gils Hala	.69	
Shots Per Foot	Specify		RD - Bridge Plug Each Interval Per		De	(racture, Shot, Cement Amount and Kind of Ma	aterial Used)	ord	Depth	
4	5827-5831'					Acidize wit	th 1000 gals 15	% FE			-
TUBING RECORD	Size	Set At		Packe	r At	Liner Run	<u></u>				
2-3		5673'		V/A			Yes V No				-
Date of First, Resumed 8-11-04	Production, SWD or E	inhr.	Producing Meth	nod	Flowin	g 🔲 Pum	ping Gas Li	ft Oth	ner (Explain)	,) 	
Estimated Production Per 24 Hours	Oil 1.5	Bbls.	Gas 938	Mcf	Wat	er .50		Gas-Oil Ratio 25/Bbl		Gravity 7033	
Disposition of Gas	METHOD OF	COMPLETION			1	Production Int	erval				_1
Vented Sold (If vented, Su	Used on Lease mit ACO-18.)		Open Hole Other (Spec	ify)	erf. [] I	Dually Comp.	Commingled				_