

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONE OK
 Operator Contact Person: DENNIS KERSHNER
 Phone: (620) 365-3111
 Contractor: Name: WALKER DRILLING
 License: 09341
 Wellsite Geologist: N/A

Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: MONTGOMERY OIL & GAS EXPLORATION
 Well Name: R KING SWD1

Original Comp. Date: 10-22-90 Original Total Depth: 1300
 Deepening Re-perf. Conv:
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD) Docket No. D-26,285

6-19-06 6-22-06
 Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-125-29,435 0001
 County: MONTGOMERY
SE - NE - NW Sec. 15 Twp. 33 S. R. 17 X E W
4445 feet from S Line of Section
2950 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: R KING Well #: SWD 1
 Field Name: COFFEYVILLE - CHERRYVALE
 Producing Formation: ARBUCKLE
 Elevation : Ground: 920 Kelly Bushing:
 Total Depth: 1630 Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1294
 feet depth to SURFACE w/ 185 sx cement.

ALT II WITHIN 3-13-07

Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite:
 Operator Name: COLT ENERGY, INC.
 Lease Name: R KING License No.: 5150
 Quarter NW Sec. 15 Twp. 33 S R 17 X E W
 County: MONTGOMERY Docket No.: D-26,285

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 8-21-06

Subscribed and sworn to before me this 22nd day of August
 2006
 Notary Public: Shirley A Stoller
 Date Commission Expires: 1-20-2008

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 Distribution em

SHIRLEY A. STOLLER
 Notary Public, State of Kansas
 My Comm. Expires 1-20-2008

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SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name R KING Well # SWD 1
 Sec. 15 Twp. 33 S. R. 17 East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: GAMMA RAY/NEUTRON

Log Formation (Top), Depth and Datum Sample Name Top Datum
 SEE ATTACHED DRILLERS LOG

CASING RECORD NEW USED

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8	7"	17	40	PORTLAND	4	
PRODUCTION	6 5/8	4 1/2	9	1295	PORTLAND	130	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	OPEN HOLE 1274-1290	300 GAL 28% HCL	1274-1630
	OPEN HOLE 1274 -1630		

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TUBING RECORD 2"8RDEUE SEALTITE W/ Packer At 1245.00 Liner Run Yes No

Date of First Production _____ Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs	Oil Bbls	Gas Mcf	Water BBLS.	Gas-Oil Ratio	Gravity

Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) -----Other (Specify) _____

1550
 10/20/90
 R. Walker Drilling Contractor
 Statement

R. WALKER DRILLING CONTRACTOR

707
 Okla. 74048

DAILY DRILLING REPORT

Phone
 918-273-1249
 19 90

Start 10/20
 Date

Lease *L. H. D.*

Well No. #1

FROM	TO	FORMATION	FROM	TO	FORMATION
0	2	Sand	448	450	Lime
2	6	Clay	450	460	Shale
6	145	Shale	460	470	Lime
145	170	Lime	470	475	Shale
170	175	Shale	475	490	Lime
175	180	Lime	490	595	Shale
180	195	Shale	595	620	Sand
195	215	Sand	620	630	Shale
215	290	Shale	630	655	Sand
290	300	Lime	655	921	Shale
300	370	Sand	921	1225	Lime
370	395	Shale	1225	1230	Sandy Shale
395	443	Lime	1230	1235	Lime
443	448	Shale	1235	1271	Shale

Remarks 1275-1295 TD *Armed*
 10/22/90 finished
 Set 34' of 7" surface casing
 595-620 Good oil show

Gary Baswell
 Driller
Harold Killough
 Helper
Mike Hudson
 Helper

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 STATE CORPORATION COMMISSION

APR 29 1991
 CONSERVATION DIVISION

ON CHANGE OPERATOR ROBERT C. SMALL
UNCONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884
 Chanute, Kansas 66720
 Phone (316) 431-9210

Ticket 83112

Customer's Acct. No. -3-90 5136	Sec. 15	Twp. 33	Range 17	Well No. & Farm KING BROWN WELLS PROPERTY SW 1/4	Place or Destination S. CHERYVALE
Owner MOUNTAIN OIL & GAS % JERRY LINE				County MUNICIPAL	
Contractor 1 BOX 114				State KANSAS	
Well Owner Operator Contractor CHERYVALE, KS 67335					

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Job	New <input checked="" type="checkbox"/>	Bore Size 6 3/4'	Bottom RUBBER PLUG	Circulating 150	Requested /
Location	Used <input type="checkbox"/>	Total Depth 1,295'	Top 1-5-W	Minimum 50	Necessity /
Size	Size 4 1/2"		Head P.C.	Maximum 650	Measured /
Weight	Weight	Cable Tool	FLOAT EQUIPMENT	Sacks Cement 185	
DISPOSAL	Depth 1,294'	Rotary AIR		Type & Brand PORTLAND A	
Type	Type			Admixes 5 1/2 GAL POLY, 5% SALT 2 GAL	

FRACTURING - ACIDIZING SERVICE DATA 5 1/2 GILSONITE, 2 GAL PUMP, 2 GAL AHEAD

Fracturing Fluid	Breakdown Pressure from	psi to	psi
Fracturing Pressures: Maximum	psi	Minimum	psi
	Gals. Treating Acid	Type	Open Hole Diameter
Treating Through: Tubing	Casing	Annulus	Size
Remarks:	Weight		
Perforations	Pay Formation Name	Depth of Job	Fl.

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INVOICE SECTION

FRACTURING - ACIDIZING

Job	Office Use	Office \$	Pumping Charge	Office Use	Office \$
85 Sacks Bulk Cement	@	1101	971.25	@	
Mileage on Bulk Cement 40 mi.	@			@	
5x Premium Gel	@	1301	34.50	@	
Flo-Seal	@			@	
Calcium-Chloride	@			@	
1-Plug 4 1/2"	@	4406	18.50	@	
Equipment	@			@	
2-GAL. Polymer	@	1284	1030	@	
5x GILSONITE	@	1304	153.00	@	
2-1/2 Granulated Salt	@	1305	55.44	@	
Transport Truck (Hrs.)	@	5403	128.59	@	
Vac Truck (Hrs.)	@			@	
Tax			64.72		

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 WICHITA, KANSAS

Finance Charge (if not paid at 1% per month) Total \$ ~~1100.00~~ No further discount, please. Total \$

**FINNEY DRILLING COMPANY
401551 W 100 ROAD
WANN, OK 74083
918-531-2616**

KCC # 5989

INVOICE #: 403

FED ID # 48-0925903

DATE: 6-25-06

TO: COLT ENERGY, INC.
P.O. BOX 388
IOLA, KS 66749

LEASE: KING

WELL #: SWD 1

COUNTY: MONTGOMERY

ONE 3 7/8" BUTTON DRILL BIT
32.5 HOURS RIG TIME AT \$165.00 PER HOUR

\$1200.00
5362.50

TOTAL..... \$6562.50

6-19-06	MOVED RIG ON LOCATION, RIGGED UP	11:00 TO 2:00	3 HRS.
6-20-06	TRIPPED IN 1292' OF DRILL PIPE, STARTED DRILLING, DRILLED TO 1312', TRIPPED OUT BIT, TRIPPED IN 3 7/8" BIT, DRILLED TO 1366'	8:00 TO 6:00	10 HRS.
6-21-06	DRILLED FROM 1366' TO 1521'	8:00 TO 6:00	10 HRS.
6-22-06	DRILLED FROM 1521' TO 1630', CLEANED HOLE, TRIPPED OUT, RIGGED DOWN	8:00 TO 5:30	<u>9.5 HRS.</u> 32.5 HRS.

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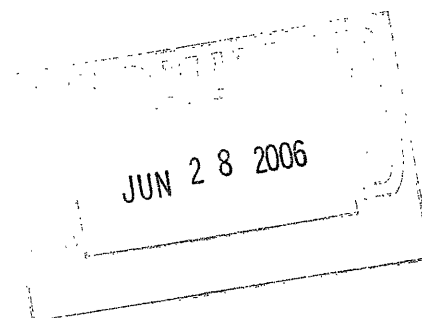
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THANK YOU!



COLT

ENERGY, INC.

CORPORATE OFFICE

*P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749
Phone (620) 365-3111 • Fax (620) 365-3170*

August 22, 2006

Jerry Knoble
KCC Conservation Office
UIC-Section
Wichita State Office Bldg.
130 S Market, Room 2078
Wichita, KS 67202-1286

Dear Jerry:

Enclosed please find a check for \$200.00 and copies of the Amended Application for Disposal from Colt Energy, Inc. to increase the maximum pressure and barrels per day and deepen the approved Arbuckle formation for R King SWD 1 located 15-33-17 Montgomery County, KS.

Please note that we still need to run the sealite tubing, packer and run an MIT when we have the work completed I will forward to you.

If you have any questions, contact me 620-365-3111.

Sincerely,
COLT ENERGY, INC.

Shirley Stotler
Shirley Stotler
Production Clerk

ss
Encl.

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