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KANSAS CORPORATION COMMISSION CONFIDENTIAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32914 Name: Sunwest Petroleum, Inc. Address: 17776 Preston Road, Suite 100 City/State/Zip: Dallas, TX 75252-5736 Purchaser: Summit Gas Transmission, LLC Operator Contact Person: Mike Shields Phone: (972) 741.8001 Contractor: Name: James D. Lorenz License: 9313 Wellsite Geologist:

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Designate Type of Completion:

- New Well Re-Entry Workover Oil SWD SIOW Temp. Abd Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6.23.03 6.24.03 8.26.03 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-30282-00-00 County: Montgomery W/2 E/2 SE SW Sec. 4 Twp. 34 S. R. 15 East West 600 feet from S N Line of Section 2,100 feet from E W Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Pierson Well #: 4-10

Field Name: Jefferson/Sycamore Producing Formation: Bartlesville, Bluejacket, Rowe Elevation: Ground: 822' Kelly Bushing: Total Depth: 1,339' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 40 Feet Multiple Stage Cementing Collar Used? Yes No If Alternate II completion, cement circulated from 1,330 feet depth to surface w/ 210 sx cmt.

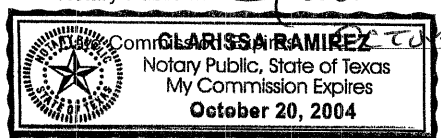
Drilling Fluid Management Plan 3/3-07 Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Controller Date: October 16, 2003 Subscribed and sworn to before me this 16th day of October, 2003. Notary Public: [Signature]

KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution



X

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Side Two

ORIGINAL

Operator Name: Sunwest Petroleum, Inc. Lease Name: Pierson Well #: 4-10
 Sec. 4 Twp. 34 S. R. 15 East West County: Montgomery

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests during interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No Bartlesville 1,114'

Electric Log Run Yes No Bluejacket 1,132'

List All E. Logs Run: Rowe 1,240'

CBL, CDNL, DTL

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11 1/4"	8 5/8"		40'	Portland	30	
Production	6 3/4'	4 1/2"		1,330'	OWC	210	6 sx gel, 1 sx cottonseed hulls

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				2 sx metasilicate

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	1,114-22'	500 gal 15% HCL, 330 bbl 7 1/2# w/maxflo,	1,114-22'
4	1,131-35'	4900# 16/30, 2600# 12/20	1,131-35'
4	1,240-42.5'	500 gal 15% HCL, 358bbl gel 2% KCL 1% maxflo	1,240-42.5'
		50 sx 20/40, 40 sx 12/20	

TUBING RECORD Size 2 3/8" Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8.27.03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

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ORIGINAL

TICKET NUMBER 070303
 LOCATION Mont. Co.
 FOREMAN JL BL RL

KCC

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CEMENT TREATMENT REPORT

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DATE <u>7/03/03</u>	CUSTOMER#	WELL NAME <u>Peirson</u>	<u>4-10</u>
SECTION <u>4</u>	TOWNSHIP <u>34</u>	RANGE <u>15E</u>	COUNTY <u>Mont. Ks</u>
CUSTOMER <u>SunWest Petroleum Inc</u>			
MAILING ADDRESS <u>17776 Preston Road</u>			
CITY <u>Dallas</u>			
STATE <u>Texas</u>		ZIP CODE <u>75252</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	<u>32.8</u>
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	<u>21.5</u>
4 1/2"	10.5 lb.	63.1	
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1339</u>
CASING SIZE	
CASING DEPTH	
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1330</u>
WIRE LINE	READING AFTER
TREATMENT VIA	

TYPE OF TREATMENT 21.3

15.8

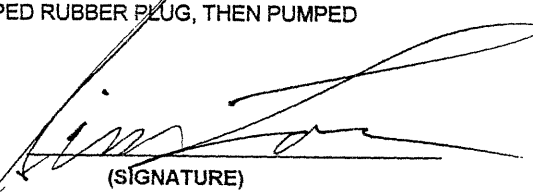
- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, RAN 6 sy Gel, 1 sy Cottonseed Hulls, 2 sy Metasilicate AHEAD, THEN BLENDED 210 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 21.5 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 700 psi
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS


 (SIGNATURE)

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