

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32654
Name: Jones Gas Corporation
Address: P O Box 970
City/State/Zip: Wichita, KS 67201-0970
Purchaser: Quest Energy Service
Operator Contact Person: George R. Jones
Phone: (316) 262-5503
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: William Stout

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JUN 28 2004

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-4-04	5-6-04	6-12-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30512-00-00
County: Montgomery
NW SW Sec. 33 Twp. 31 S. R. 15 East West
2310' feet from **(S)** N (circle one) Line of Section
330' feet from E **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: H. McDaniel A Well #: 1

Field Name: Jefferson-Sycamore
Producing Formation: Weir & Mulky

Elevation: Ground: 960 Kelly Bushing: _____
Total Depth: 1405 Plug Back Total Depth: 1396

Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1400
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drill

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: _____

Subscribed and sworn to before me this 25th day of JUNE,
2004.

Notary Public: _____

Date Commission Expires: _____

**CINDY JONES
NOTARY PUBLIC
STATE OF KANSAS**
My Appt. Exp. 6-25-04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Jones Gas Corporation Lease Name: H. McDaniel A Well #: 1
 Sec. 33 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Differential Temperature; Radioactivity; Density-Neutron; Density-Neutron-Resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lenapah</td> <td>669</td> <td>+291</td> </tr> <tr> <td>Mulky</td> <td>1003</td> <td>-41</td> </tr> <tr> <td>Weir Coal</td> <td>1176</td> <td>-130</td> </tr> <tr> <td>Mississippi</td> <td>1372</td> <td>-414</td> </tr> </table>	Name	Top	Datum	Lenapah	669	+291	Mulky	1003	-41	Weir Coal	1176	-130	Mississippi	1372	-414
Name	Top	Datum														
Lenapah	669	+291														
Mulky	1003	-41														
Weir Coal	1176	-130														
Mississippi	1372	-414														

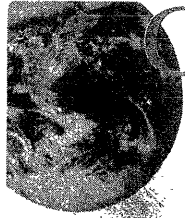
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	20	Portland	4	
Production	6 3/4	4 1/2	9.5#	1400'	Thickset	160	2% gel; 5% salt,
							2% floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1171'-1175'	Frac. 250 gal. acid; 10,000# 20-40 Sd. 1000# 12/20	
	RECEIVED	sd, 350 bbls. 15# gel water- 15BPM	
	JUN 28 2004		
4	998'-1003'	Frac. 250 gal. acid; 10,000# 20-40 Sd 1000# 12/20	
	KCC WICHITA	Sd. 350 bbl. 15# gel water - 15 BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
		2 3/8"	1175'					
Date of First, Resumerd Production, SWD or Enhr.			Producing Method					
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
			80		140			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

05/11/04

00190194

211 W 14th, PO Box 384 Chanute KS 66720 • 620/431-9210 • 1-800/467-8676

CONFIDENTIAL

JONES GAS CORPORATION
P.O. BOX 970
WICHITA KS 67201-0970

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

MT. NO.	PO. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
	0155	39	H. McDANIEL A-1	05/07/2004	5492		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
			CEMENT PUMPER	1.0000	675.0000	EA	675.00
			MILEAGE CHARGE	30.0000	2.2500	EA	67.50
			THICK SET CEMENT	160.0000	11.3000	SK	1808.00
			FLO-SEAL (25#)	2.0000	37.7500	SK	75.50
			PREMIUM GEL	2.0000	11.8000	SK	23.60
			SODIUM METASILICATE	50.0000	1.3500	LB	67.50
			CITY WATER	2.5000	11.2500	EA	28.13
			80 VACUUM TRUCK (CEMENT)	4.0000	75.0000	HR	300.00
			80 VACUUM TRUCK (CEMENT)	4.0000	75.0000	HR	300.00
			4 1/2" RUBBER PLUG	1.0000	35.0000	EA	35.00
			BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	211.2000	EA	211.20

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INVOICE 3591.43	TAX 108.00	
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REMITTANCE COPY

PLEASE PAY 3699.43

CONSOLIDATED OIL WELL SERVICES, INC.
 211 West 14th, P.O. Box 884
 Chanute, Kansas 66720

Cementing Ticket
 and Invoice Number

N^o 5492

Date 5-7-04	Customer Order No 4004	Sec 33	Twp 31S	Range 15E	Truck Called Out	On Location	Job Began 10:35 A.M.	Job Completed
Owner Jones Gas Corp.		Contractor Gus Jones			Charge To Jones Gas Corp.			
Mailing Address P.O. Box 970		City Wichita			State KS 67201-0970			
Well No. & Form H. McDaniel A-1		Place Montgomery			State KS			
Depth of Well 1405'	Depth of Job 1400'	Casing (New) (Used)	Size 4 1/2"	Weight 10.5 #	Size of Hole Amt. and Kind of Cement 160 sks	Cement Left in casing by	Request Necessity 4' feet	
Kind of Job Longstring P.B.T.D. 1396'					Drillpipe	Rotary AIR	Cable	Truck No. 445

Price Reference No #5401	Price of Job 675.00
Second Stage Mileage 30.7	67.50
Other Charges	
Total Charges	742.50

Remarks: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ fresh water. Pump 10 bbl Gal flush, 5 bbl water spacer, 5 bbl Metasilicate air flush, 5 bbl water spacer. Pump 10 bbl Dye water. Mixed 160 sks Thick Set Cement w/ 1/3" floccle per/sk @ 13.3 # per/gal. wash out pump & lines. Release Plug. Displace w/ 28.25 bbl fresh water. Final Pumping Pressure 800 PSI. Bump Plug to 1400 PSI. Release Pressure. Float Held. Shut casing in @ 0 PSI. Cement to SURFACE (1 bbl). Job Complete. Rig down.

Cementor: KEVIN MCCOY
 Helper: MIKE, Justin, Jason, Steve District: EUREKA State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Thank You
 [Signature] Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 sks	Thick Set Cement #1126A	11.30	1808.00
2 sks	Floccle 1/3" per/sk #1107	37.75	75.50
2 sks	Gal Flush #1118	11.80	23.60
50"	Metasilicate #111A	1.35"	67.50
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2500	Gals City water 1123	11.25 per 1000	28.13
4 Hrs	80 bbl VAC TRUCK #436 5502 G	75.00	300.00
4 Hrs	80 bbl VAC TRUCK #437 5502 G	75.00	300.00
1	4 1/2 Top Rubber Plug #4404	35.00	35.00
Plugs	8.8 Tons Handling & Dumping		
	Mileage 30	.80	211.20
	Sub Total		3591
	Discount		
	Delivered by Truck No. 439		
	Delivered from EUREKA	Sales Tax 5.3%	109.00
	Signature of operator Kevin McCoy	Total	3699.49

190194

Well Refined Drilling Company, Inc.

INVOICE

HAVE RIG WILL DIG!

4270 Gray Road
 Thayer, KS 66776
 Phone: 620-763-2619 Fax: 620-763-2065

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DATE:
 5/6/2004

INVOICE #
 050604-066

Bill To:
 c/o George R. Jones
 Jones Gas Corporation
 PO Box 970
 Wichita, KS 67201-0970
 316-262-5503 X 12

For:
 H. McDaniel A-1
 API # 15-125-30,512-0000
 2310' from S; 330' from W
 NW,NW,SW of S33, T31S, R15E
 Montgomery County, KS

DESCRIPTION	T	AMOUNT
1405' ft. drilled	\$ 6.50	\$ 9,132.50
4 sacks of Portland cement	\$ 10.00	40.00
SUBTOTAL		\$ 9,172.50
TAX RATE		6.30%
SALES TAX		-
OTHER		-
TOTAL		\$ 9,172.50

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Make all checks payable to Well Refined Drilling Company, Inc.
 Amounts not paid in full in 30 days are charged 1 1/2% = 18% annual interest
 If you have any questions concerning this invoice, contact Charlotte - 620-763-2619

Keep Drilling - We're Willing !


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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:	1		S 33	T 31S	R 15E
API #:	15-125-30512-0000		Location: NW,NW,SW		
Operator:	Jones Gas Corporation		County: Montgomery		
Address:	PO Box 970				

Wichita, KS 67201-0970			Gas Tests			
Well #:	1	Lease Name: H McDaniel A	Depth	Oz.	Orifice	flow - MCF
Location:	2310 ft. from (N / S) Line		985'		No flow	
	330 ft. from (E / W) Line		999'		No flow	
Spud Date:	5/4/2004		1005'	8"	3/8"	10.1
Date Completed:	5/6/2004	TD: 1405'	1125'	2"	3/8"	5.05
Geologist:	Bill Stout		1145'	13"	1"	93.6
Casing Record	Surface	Production	1165'	7"	1"	68.3
Hole Size	12 1/4"	6 3/4"	1185'	4"	1"	51.6
Casing Size	8 5/8"		1225'	Gas Check Same		
Weight			1265'	Gas Check Same		
Setting Depth	20'		1365'	6"	1"	63.3
Cement Type	Portland		1385'	4"	1"	51.6
Sacks	4					
Feet of Casing						
Rig Time	Work Performed					

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	45	Overburden	563	566	shale	827	843	shale
45	286	shale	566	574	sand	843	844	Mulberry coal
286	316	sand	574	633	shale	844	850	shale
316	317	coal	633	639	blk shale	850	870	Pink lime
317	321	sand	639	649	shale	870	873	shale
321	372	shale	649	651	coal	873	875	Lexington blk shale
372	375	lime	651	664	shale	875	876	coal
375	381	shale	664	685	lime	876	894	shale
381	396	lime	685	708	shale	894	919	sand
396	427	shale	708	723	Altamont lime	919	941	shale
427	479	lime	723	726	shale	941	970	Oswego lime
479	487	shale	726	734	lime	970	973	shale
487	501	laminated sand	734	768	shale	973	977	Summit blk shale
501	502	coal	768	801	Weiser sand	977	979	shale
502	536	sand	785		add water	979	999	lime
536	548	shale	801	816	shale	985		stopped for day
548	563	lime	816	827	laminated sand	983	987	oil odor

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Operator: Jones Gas Corp			Lease Name: H. McDaniel A			Well # 1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
999	1003	Mulky blk shale	1368	1376	Mississippi chat			
1003	1004	coal	1376	1405	Mississippi lime			
1004	1011	lime	1405		Total Depth			
1011	1024	shale						
1024	1025	coal						
1025	1044	shale						
1044	1045	lime						
1045	1048	blk shale						
1048	1049	Crow coal						
1049	1086	shale						
1086	1088	coal						
1088	1121	shale						
1121	1124	sand						
1121	1124	oil odor						
1124	1127	shale						
1127	1128	coal						
1128	1138	shale						
1138	1158	Cattleman sand						
1138	1158	oil show						
1158	1171	shale						
1171	1175'6"	Weir coal						
1175'6"	1182	shale						
1182	1196	laminated sand						
1196	1204	shale						
1204	1205	coal						
1205	1248	shale						
1248	1263	sand						
1263	1278	shale						
1278	1301	sand						
1301	1328	laminated sand						
1328	1332	shale						
1332	1339	sand						
1339	1349	shale						
1349	1351	coal						
1351	1368	shale						

Notes:

04LE-050604-066-H McDaniel A-1-Jones Gas Corp.

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