

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Road
City/State/Zip: Dallas, Texas 75252
Purchaser:
Operator Contact Person: Mike Shields
Phone: (972) 741-8001
Contractor: Name: L-S Well Service
License: 33374
Wellsite Geologist: Mike Shields

Designate Type of Completion:
New Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6-25-04 6-29-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30559-0000
County: Montgomery
NW NW SW Sec. 3 Twp. 34 S. R. 14 East West
2310 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kaminska Well #: 3-1
Field Name: Wayside/Havana
Producing Formation: Rowe
Elevation: Ground: 809 Kelly Bushing:
Total Depth: 1536 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1536
feet depth to surface w/ 174 sx cmt.

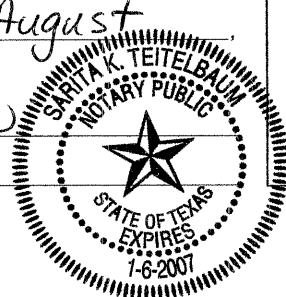
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite: AUG 19 2004
Operator Name: CONSERVATION DIVISION
Lease Name: WICHITA, KS License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Handwritten notes: ALT II WHM, 8-13-07, RECEIVED, KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8-18-04
Subscribed and sworn to before me this 18th day of August
Notary Public: Sarita K. Teitelbaum
Date Commission Expires: Jan 6, 2007



KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

Operator Name: Sunwest Petroleum, Inc. Lease Name: Kaminska Well #: 3-1
 Sec. 3 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Mississippi 1442

Rowe 1416 -1420

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 AUG 19 2004
 CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:

Bond Log
 Dual Induction Log
 Density - Neutron Log

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	20	Type I	4	
4 1/2	6 3/4	1525	10.5	1525	Type I	174	300 # Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Rowe	Acid 500 gals 15% HCL	
		Frac 260 Bls 2% KCL	1416

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1398	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	5 BLS		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 210 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1002
 LOCATION Barthlesville
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-1-04	7596	Kaminska 3-1	3	34S	14E	Montgomery
CUSTOMER SUNWEST			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 1541' CASING SIZE & WEIGHT 4 1/2 10.50
 CASING DEPTH 1526 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 SLURRY VOL 1.23 WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 24.7 DISPLACEMENT PSI 450 MIX PSI _____ RATE 4.5 bpm

REMARKS: Ran 2 sx bEL with Halls washed to surface broke circulation with water Ran 150 sx DiaceL mix with additives @ 13.4 ppg with hells washed behind plug - pumped plug - set shoe - shut in. circulated 7 hls slurry to surface.

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CONSERVATION DIVISION
 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Long string		710.00
5406	35 miles	MILEAGE		92.25
5402	1526'	Footage		228.90
1105	1	cottonseed Halls		13.60
1107	3	Flo seal		120.00
1110	30	Wilsonite		610.50
1111	400 #	SALT		104.00
1111A	75 #	Metso		105.00
1118	2	Premium bEL		24.80
1123	6300 gal	city water		72.45
1128	90 #	Lomar D		378.00
3123	90 #	DiaceL		855.00
4404	1	4 1/2 Rubber Plug		35.00
5407	min	Bulk Delivery		225.00
5501C	4 1/2 hrs	TRANSPORT		378.00
5502C	4 1/2 hrs.	80 VAC		351.00
1104	150 sx	CEMENT		1335.00
			5.9% SALES TAX	199,106.3
			ESTIMATED TOTAL	5822.89

AUTHORIZATION _____

TITLE _____

DATE 191191

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER **30089**

LOCATION B'ville

FOREMAN Scott S

CONSERVATION DIVISION
 WICHITA, KS

TREATMENT REPORT

DATE <u>7-13-04</u>	CUSTOMER #	WELL NAME <u>KAM. N34A</u> <u>3-1</u>	FORMATION <u>Rocne</u>
SECTION <u>3</u>	TOWNSHIP <u>345</u>	RANGE <u>14E</u>	COUNTY <u>MC.</u>
CUSTOMER <u>Southwest Pet.</u>			
MAILING ADDRESS <u>Zad well</u>			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE	PACKER DEPTH
TOTAL DEPTH	PERFORATIONS <u>1416-20'</u>
	SHOTS/FT <u>4</u>
CASING SIZE <u>4 1/2"</u>	OPEN HOLE
CASING DEPTH <u>1521'</u>	<u>17 5/8"</u>
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <u>Casing</u>	

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>421</u>	<u>Rusty</u>	<u>402</u>	<u>Downe</u>
<u>396</u>	<u>NORMAN</u>	<u>403</u>	<u>Tom</u>
<u>126</u>	<u>TRAVIS B.</u>	<u>413</u>	<u>TRAVIS B.</u>
<u>381</u>	<u>RICK</u>	<u>124</u>	<u>SCARY</u>
<u>424</u>	<u>CLIFF</u>		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input checked="" type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC SAND
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		<u>2500'</u>
TUBING		

INSTRUCTION PRIOR TO JOB

AUTHORIZATION TO PROCEED	TITLE	DATE
		<u>7-13-04</u>

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
	<u>Charged 500 gal. 15% on PERES</u>				<u>Broke @ 900'</u>		BREAKDOWN PRESSURE
	<u>PAV.</u>	<u>100 BBL.</u>	<u>4-10 BPM</u>		<u>1600-1500-1680'</u>		DISPLACEMENT <u>23 BBL.</u>
	<u>Body</u>	<u>140 BBL.</u>	<u>10 BPM</u>	<u>.03-3/8</u>	<u>900' 2-1/4</u>	<u>1680 2250'</u>	MIX PRESSURE <u>2620'</u>
	<u>Flush</u>	<u>25 BBL.</u>	<u>6 1/2-1 B 1/4</u>			<u>2280-2620-2490</u>	MIN PRESSURE <u>1500'</u>
							ISIP <u>1500'</u>
							15 MIN. <u>940'</u>
							MAX RATE <u>10 BPM</u>
							MIN RATE <u>4 BPM</u>
<u>500 gal.</u>	<u>15%</u>	<u>260 BBL.</u>	<u>7%</u>	<u>9'</u>	<u>900' 20/40</u>		



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER **25036**

LOCATION BARTLESVILLE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-13-04	7596	KAMINSKA 3-1		3	34S	14E	MC, KS.	POWELL
CHARGE TO <u>SUNWEST PETROLEUM, INC.</u>				OWNER				
MAILING ADDRESS				OPERATOR <u>Mike S.</u>				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102 A	2nd well	PUMP CHARGE Frac Pump		1,417.50
5106	2nd well	Blender		765.00
1123	10,900 gal.	City Water		125.35
1215	22 gal.	Rck SUB		508.20
1231	75 lbs.	FRAC GEL		315.00
1208	1/4 gal.	BREAKER		38.33
5604	1 well	3" FRAC VALVE		55.00
5108	33 miles	Mobilization 3 units		232.65
5610	2 hrs.	ACID DELIVERY		280.00
3107	500 gal.	15% HCL ACID		475.00
		BLENDING & HANDLING		
5109	33 miles	TON-MILES		225.00
		STAND BY TIME		
		MILEAGE		
5501 F	12 hrs	WATER TRANSPORTS 4x3		1,008.00
		VACUUM TRUCKS		
2101	900 lbs.	FRAC SAND 20/40		99.00
		CEMENT		
			5.3% SALES TAX	6.64
ESTIMATED TOTAL				\$5,550.67

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN Scott Stephenson

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE July 13, 2004

191306