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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 33124
Name: Neosho Natural LLC
Address: PO Box 38
City/State/Zip: Galesburg, KS 66740
Purchaser: None
Operator Contact Person: Randy Cox
Phone: (620) 839-5544
Contractor: Name: Well Refined Drilling Co., Inc.
License: 33072
Wellsite Geologist: _____

API No. 15 - 15-133-25988-0000
County: Neosho
SE SE NE Sec. 18 Twp. 30S S. R. 18 East West
2310 feet from N (circle one) Line of Section
330 feet from E (circle one) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: G Novotny Well #: 2
Field Name: South Thayer
Producing Formation: Cherokee Coals
Elevation: Ground: Unknown Kelly Bushing: NA
Total Depth: 1092' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1092'
feet depth to surface w/ 110 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Drilling Fluid Management Plan Anti Water
(Data must be collected from the Reserve Pit) 3-13-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

7/24/03 7/25/03 7/25/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Cox
Title: partner Date: 10-4-03
Subscribed and sworn to before me this 4th day of October
2003
Notary Public: Charlotte D. Kephart
Date Commission Expires: 1/15/07

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
CHARLOTTE D. KEPHART
My Appt. Exp. 1/15/07

✓

X

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Side Two

ORIGINAL

Operator Name: Neosho Natural LLC Lease Name: G Novotny Well #: 2
Sec. 18 Twp. 30S S. R. 18 [x] East [] West County: Neosho

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See attached log

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CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacs Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify) Not completed yet

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Well Refined Drilling Company, Inc.

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4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

FROM CONFIDENTIAL

Rig #:	1				S 18	T 30 S	R 18E
API #:	15-133-25988-0000				Location:	SE, SE, NE	
Operator:	Neosho Natural LLC				County:	Neosho	
Address:	PO Box 38						
	Galesburg, KS 66740			Gas Tests			
Well #:	2	Lease Name:	G. Novotny	Depth	Oz.	Orifice	flow - MCF
Location:	2310 ft. from (N / S) Line			502			no flow
	330 ft. from (E / W) Line			622			no flow
Spud Date:	7/24/2003			685	2		
Date Completed:	7/25/2003	TD:	1092'	702	24	1/2"	30.7
Geologist:				762	23	1/2"	
Casing Record	Surface	Production		782	25	1/2"	
Hole Size	12 1/4"	6 3/4"		822	24	1/2"	
Casing Size	8 5/8"			902	24	1/2"	
Weight				1042	24	1/2"	
Setting Depth	21.5						
Cement Type	Portland						
Sacks	5						
Feet of Casing							
Rig Time	Work Performed						
Driller:							
Helper # 1							
Helper # 2							
Helper # 3							
Helper # 4							

Well Log								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	207	214	sand	436	452	lime
2	8	clay	214	229	shale	452	492	shale
8	20	shale	229	255	lime	492	528	sand
20	32	lime	255	260	blk shale	522		added water
32	73	shale	260	337	lime	528	549	sandy shale
73	75	lime	337	395	shale	549	576	shale
75	109	shale	395	398	blk shale	576	600	Pink lime
109	169	lime	398	399	shale	600	602	shale
169	206	sand	399	403	lime	602	605	lime
206	207	coal	403	436	shale	605	614	blk shale

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Operator: Neosho Natural LLC			Lease Name: G. Novotny			Well # 2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
614	615	coal						
615	649	shale						
649	677	Oswego lime						
677	679	shale						
679	685	blk shale						
685	694	lime						
694	698	blk shale						
698	699	coal						
699	705	lime						
705	753	shale						
753	755	coal						
755	779	shale						
779	780	coal						
780	814	shale						
814	816	coal						
816	886	shale						
886	887	coal						
887	917	shale						
917	923	sand						
		oil odor						
923	934	shale						
934	935	coal						
935	1034	shale						
1034	1036	coal						
1036	1070	shale						
1070	1071	coal						
1071	1092	shale						
	1092	Total Depth						

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Notes:

Keep Drilling - We're Willing!!

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BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045

Cementing Ticket and Invoice Number

No 4761

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
7-25-03		18	305	18E	1:30 PM	4:30 PM	5:15 PM	6:30 PM
Owner		Contractor			Charge To			
Neosho Natural LLC		Gus Jones			Neosho Natural LLC			
Mailing Address		City			State			
P.O. Box 3A		Galesburg			KS 66740			
Well No. & Form		Place			County			
G. Novotny #2		Neosho			KS			
Depth of Well	Depth of Job	Casing	(New/Used)	Size	Weight	Size of Hole	Request	Request
1092'	1089'			4 1/2"	9.5 lb	110 SKS	5'	5'
Kind of Job	Drillpipe		Tubing		(Rotary) Cable		Truck No.	
Langsteing	P.B.T.D. 1084'				#21			

Price Reference No.	#1
Price of Job	650.00
Second Stage	
Mileage	70.00
Other Charges	
Total Charges	740.00

Remarks: Safety Meeting: Rig up to 4 1/2" casing. Break circulation with KCL water. (50 BBL) Pumped 10 BBL Gel Flush. Brought Gel to SURFACE. MIXED 110 SKS 50/50 Pozmix Cement with 25" Gilsonite per/sk. 10% SALT. 2% Gel, 1/2" Floccle per/sk. Shut down. Wash out Pump & Lines. Release Plug. Displace with 17.5 BBL Fresh water. FINAL Pumping Pressure 150 PSI. Pump Plug to 600 PSI. Check Float. Float Held. Shut casing in (C) OPS. Good Cement Returns to Surface = 6 BBL Slurry = 20 SKS Cement. Job Complete. Rig down.

Cementor: Kevin McCoy
 Helper: Mike, Justin, Troy
 District: EUREKA State: KS
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 THANK YOU
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110 SKS	50/50 Pozmix Cement	6.50	715.00
2750 #	Gilsonite 25" per/sk	.30	825.00
620 #	SALT 10% Brwomw	5.00	31.00
184 #	Gel 2%	9.50	17.48
55 #	Floccle 1/2" per/sk	1.00	55.00
200 #	Gel Flush	9.50	19.00
2	Lands City water	20.00	40.00
2 Gals	KCL For Pre Flush	15.00	30.00
3 Hrs	80 BBL Vac Truck #13	60.00	180.00
3 Hrs	80 BBL VACTRUCK #20	60.00	180.00
1	4 1/2 x 5' Shoe Joint	85.00	85.00
1	4 1/2 INSERT Flapper Valve	70.00	70.00
1	4 1/2 Guide Shoe	65.00	65.00
1	1/2" Top Rubber Plug	35.00	35.00
	110 SKS Handling & Dumping	.50	55.00
	4.67 TONS Mileage	.80	147.84
	Sub Total		3290.32
	Delivered by #16 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax	6.3%
		Total	207.29
			3497.61