

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: Plains Marketing
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Duke Drilling Company, Inc.
License: 5929
Wellsite Geologist: Kevin Kessler

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9/9/05 9/18/05 10/6/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24370 - 00-00
County: Ness
SW SW SW SW Sec. 26 Twp. 16 S. R. 23 East West
150' feet from S (circle one) Line of Section
70' feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Four Corners Well #: 1-26
Field Name: Wildcat
Producing Formation: Cherokee Sand
Elevation: Ground: 2458' Kelly Bushing: 2467'
Total Depth: 4530' Plug Back Total Depth: 4481'
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1821 Feet
If Alternate II completion, cement circulated from 1821
feet depth to surface w/ 215 sx cmt.
ALT II WITHIN 3-12-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 500 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____
County: _____ Docket No. _____

KCC
DEC 06 2005
CONFIDENTIAL

KCC
DEC 06 2005
CONFIDENTIAL

RECEIVED
DEC 07 2005

KCC WICHITA

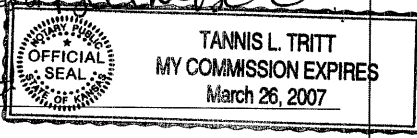
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 12/6/05

Subscribed and sworn to before me this 6th day of December

20 05
Notary Public: Tannis L. Tritt
Date Commission Expires: 3-26-07



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Mull Drilling Company, Inc. Lease Name: Four Corners Well #: 1-26
Sec. 26 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

ELI: CDL/CNL/PE; DIL/Mel & Sonic
Peak Wireline: Dual Spaced Cement Bond Log

Log Formation (Top), Depth and Datum Sample
Name Top Datum

See Attachment

KCC
DEC 05 2005
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface (new)	12 1/4"	8 5/8"	20#	210'	Common	150	2% cc, 3% gel
Production (both)	7 7/8"	4 1/2"	10.5#	4522'	A Serv/Poz	15/125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1821'-Surf	SMD	215	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4430' - 4442'	RECEIVED DEC 07 2005 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4454'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/6/05			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	0		42.9°

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) _____

CONFIDENTIAL

**ATTACHMENT TO ACO-1
Well Completion Form**

**Mull Drilling Company, Inc.
Four Corners #1-26
SW SW SW 26-16S-23W
Ness County, Kansas
API #: 15-135-24370**

LOG TOPS

FORMATION	DEPTH	SUBSEA
Anhydrite	1794	(+673)
Base Anhydrite	1828	(+639)
Heebner Shale	3846	(-1379)
Lansing	3880	(-1413)
Stark Shale	4138	(-1671)
Ft. Scott	4350	(-1883)
Cherokee Sh	4372	(-1905)
Cherokee Sd	4431	(-1964)
Mississippi	4479	(-2012)
RTD	4530	(-2063)

RECEIVED

DEC 07 2005

KCC WICHITA

ALLIED CEMENTING CO., INC.

16475

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Great Bend

DATE <u>07-07-05</u>	SEC <u>26</u>	TWP <u>16N</u>	RANGE <u>23W</u>	CALLED OUT <u>11:00/AM</u>	ON LOCATION <u>3:30/PM</u>	JOB START	JOB FINISH <u>5:00/PM</u>
LEASE <u>CORNERS</u>		WELL # <u>1-26</u>	LOCATION <u>K-4 + 283 Jct 3E 1S</u>	COUNTY <u>NESS</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke RC #4

TYPE OF JOB SURFACE CEG

HOLE SIZE 12 1/4" T.D. 214'

CASING SIZE 8 5/8" DEPTH 210'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 12 1/4 BLS

OWNER Mull Dale Co

CEMENT AMOUNT ORDERED 150# Common 3% GEL 2% GEL

COMMON	<u>150#</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3#</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5#</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK # 181 CEMENTER DW HELPER BIDE

BULK TRUCK # 342 DRIVER TEBBY L

BULK TRUCK # _____ DRIVER _____

RECEIVED

DEC 07 2005

KCC WICHITA

HANDLING	<u>150#</u>	@	<u>1.60</u>	<u>252.80</u>
MILEAGE	<u>150#</u>	@	<u>1.60</u>	<u>180.00</u>
TOTAL				<u>1969.80</u>

REMARKS:

RUN 8 5/8" 20# CEG. 210'
CEMENT WITH PG

Mix 150 SY Common 3% GEL 2% GEL
DISPLACE W 12 1/4 BLS

CEMENT CEMENTED

CHARGE TO: Mull Dale Co

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>210'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@	<u>5.00</u>
TOTAL			<u>750.00</u>

PLUG & FLOAT EQUIPMENT

1- Top 8 5/8" Woods			<u>55.00</u>
MANIFOLD	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

To Allied Cementing Co., Inc.:

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler
PRINTED NAME



CHARGE TO: *Mull Drilling Co.*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 8649
 PAGE 1 OF 1

P. 1

1. SERVICE LOCATIONS: *New City, Mo*
 WELL/PROJECT NO:
 LEASE: *4 Corners*
 COUNTY/PARISH: *Ness*
 STATE: *Ks*
 CITY:
 DATE: *9-17-05*
 OWNER: *Sev*

2. TICKET TYPE: SERVICE SALES
 CONTRACTOR: *Duke 4*
 RIG NAME/NO.:
 SHIPPED VIA: *HIS*
 DELIVERED TO: *Lex*
 ORDER NO.:

3. WELL TYPE: *Oil*
 WELL CATEGORY: *Development*
 JOB PURPOSE: *Active Scratches*
 WELL PERMIT NO.:
 WELL LOCATION:

4. REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LCC	ACCT	DF								
					MILEAGE							
<i>413</i>		<i>1</i>			<i>Roto Wall Scratchers</i>	<i>10</i>	<i>ea</i>	<i>3 1/2</i>	<i>in</i>	<i>35.00</i>	<i>350</i>	<i>00</i>
<i>404</i>		<i>1</i>			<i>Part Collar</i>	<i>1</i>	<i>ea</i>	<i>4 1/2</i>	<i>in</i>	<i>1750.00</i>	<i>1750</i>	<i>00</i>

CONFIDENTIAL

RECEIVED
 DEC 07 2005
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>2100.00</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>2211.30</i>

7.55
 TAX
5.39%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____
 SWIFT OPERATOR: *Roger B. [Signature]*
 APPROVAL: _____
 Thank You!

05-09-23 02:05 MULL DRILLING CO INC

JOB LOG

SWIFT Services, Inc.

DATE 9-22-05 PAGE NO. 1

CUSTOMER MULL DRILLING Co. WELL NO. 1-26 LEASE FARM CORPES JOB TYPE CEMENT PORT COLLAR TICKET NO. 9667

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/1000)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							ON LOCATED
								PORT COLLAR = 1000' 2 3/8 x 4 1/2
								CONFIDENTIAL
	0830				✓		1000	PSI-TEST - HELD
	0840	2 1/2	2	✓		300		OPEN PORT COLLAR - 2 1/2" RATE
	0845	3 1/2	119	✓		400		17M CEMENT - 215 SLS 5MA
	0915	3 1/2	6	✓		600		DISPLACE CEMENT
	0920			✓		1000		CLOSE PORT COLLAR - PSI-TEST - HELD
								CALCULATED TO SLS CEMENT TO PSI
	0930	2 1/2	20	✓		300		RUN 4 1/2" CIRCUMFER CLAY
								WASH UP
								ALL TOOL
	1000							JOB COMPLETE
								RECEIVED DEC 07 2005 KCC WICHITA
								THANK YOU WAYNE, DUSTY, BERT



AC1100

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

RECEIVED

CONFIDENTIAL

DEC 07 2005
 KCC WICHITA

Invoice

Bill to: MULL DRILLING COMPANY P.O. Box 393 Cheyenne Wells, CO 80810-0393	5864750	Invoice	Invoice Date	Order	Order Date
		509083	9/28/05	11629	9/18/05
Service Description					
Cement					
Lease		Well		Well Type	
Four Corners		458		1-26 New Well	
AFE			Purchase Order		Terms
					Net 30
CustomerRep			Treater		
T. Dumler			A. Werth		

ID.	Description	UOM	Quantity	Unit Price	Price
D204	50/50 POZ (COMMON)	SK	125	\$8.52	\$1,065.00 (T)
D206	A-SERV LITE (COMMOM)	SK	65	\$10.23	\$664.95 (T)
C195	FLA-322	LB	105	\$7.50	\$787.50 (T)
C243	DEFOAMER	LB	11	\$3.45	\$37.95 (T)
C310	CALCIUM CHLORIDE	LBS	210	\$1.00	\$210.00 (T)
C311	CAL SET	LBS	625	\$0.54	\$337.50 (T)
C320	CEMENT GELL	LB	210	\$0.25	\$52.50 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	10	\$67.00	\$670.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$220.00	\$220.00 (T)
F142	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$56.25	\$56.25 (T)
F150	BOTTOM RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$117.20	\$117.20 (T)
F190	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$125.70	\$125.70 (T)
F200	GUIDE SHOE TEXAS PATTEN, 4 1/2"	EA	1	\$145.00	\$145.00 (T)
F130	STOP COLLAR, 4 1/2"	EA	1	\$25.00	\$25.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	280	\$4.00	\$1,120.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	140	\$2.50	\$350.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1127	\$1.60	\$1,803.20
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	6	\$210.00	\$1,260.00
S100	FUEL SURCHARGE		1	\$129.14	\$129.14

#203

RECEIVED
 OCT 10 2005
 BY:

PAID
 OCT 21 2005

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.