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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION
Form ACO-1
September 1999
Form Must Be Typed
DEC 12 2005

K.C.C. GAS STORAGE

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32119
Name: Northern Natural Gas Company
Address: 1111 S. 103rd Street
City/State/Zip: Omaha, NE 68124
Purchaser: N/A
Operator Contact Person: Michael Loeffler
Phone: (402) 398-7103
Contractor: Name: Sterling Drilling
License: 5142
Wellsite Geologist: Frank Mize

KCC

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/28/2005	11/09/2005	11/25/2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

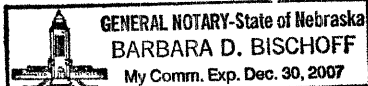
API No. 15 - 151-22227-0000
County: Pratt
S/2 NE/4 SW/4 Sec. 24 Twp. 27 S. R. 11 East West
1650 feet from (S) N (circle one) Line of Section
3314 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Maxedon Well #: 24-42
Field Name: Cunningham Underground Storage
Producing Formation: Viola
Elevation: Ground: 1722 Kelly Bushing: 1735
Total Depth: 4512 Plug Back Total Depth: 4449
Amount of Surface Pipe Set and Cemented at 1615 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1615
feet depth to Surface w/ 600 _____ sx cmt.

Drilling Fluid Management Plan *ALTI WITH*
(Data must be collected from the Reserve Pit) *3-12-2007*
Chloride content 300 - 600 ppm Fluid volume 6,660 bbls
Dewatering method used Hauled all fluid to Oklahoma disposal site
Location of fluid disposal if hauled offsite:
Operator Name: Richard Gray Farms Inc.
Lease Name: Gray Farms License No.: 355765
Quarter W/2 Sec. 15 Twp. 24N S. R. 7 East West
County: Garfield, OK Docket No.: OCC-OGR 3-110.2.G.5

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Michael L. Loeffer*
Title: *Dir. of Certificates* Date: *12-7-05*
Subscribed and sworn to before me this *7* day of *December*,
20 *05*.
Notary Public: *Barbara D. Bischoff*
Date Commission Expires: *Dec. 30, 2007*



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

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Side Two

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ORIGINAL

Operator Name: Northern Natural Gas Company

Lease Name: Maxed

K.C.C. GAS STORAGE

Well #: 24-42

Sec. 24 Twp. 27 S. R. 11 East West

County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy)

List All E. Logs Run:

CDL/CNL/PE
DIL
MEL
CBL
GN/CCL
GRN
CBL

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CONSERVATION DIVISION
WICHITA, KS

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3361	-1626
Lansing "A"	3569	-1834
Mississippian	4031	-2296
Kinderhook Shale	4097	-2354
Viola	4276	-2541
Simpson Sand	4403	-2668
Arbuckle	4474	-2739

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	48	174 ft.	Class A	425	3% CaCl & 2% gel
Surface	12 1/4"	8 5/8"	24	1615 ft.	65/35 poz & Class A	600 & 200	6% gel w/ 3% CaCl & 2% gel w/ 3% CaCl
Production	7 7/8"	5 1/2"	15 1/2	4498 ft.	(see below)	2 stages	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				
	Top Stage	60/40 poz & Class A	200 & 100	4% gel in Pozmix w/1/4# Flo-Seal & 2% gel in the Class A
	Bottom Stage	65/35 poz & ASC	400 & 150	6% gel in Pozmix w/1/4# Flo-Seal & 5# Kol-Seal w/.7% Gas Block

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4280 - 4300	2000 gallons of 15% HCL	4280-4300

TUBING RECORD Size 2 3/8" Set At 4245 Packer At 4245 Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. N/A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify)

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K.C.C. GAS STORAGE

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ALLIED CEMENTING CO., INC.

23235

K.C.C. GAS STORAGE

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

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CONSERVATION DIVISION
WICHITA, KS

DATE <i>10-28-05</i>	SEC <i>24</i>	TWP <i>27s</i>	RANGE <i>11w</i>	CALLED OUT <i>9:00 AM</i>	ON LOCATION <i>1:00 PM</i>	JOB START	JOB FINISH
LEASE <i>Cunningham Project</i>			LOCATION <i>Cunningham 2w</i>		COUNTY <i>Watt</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <u>NEW</u>			on <i>54 to Co. line 2740'</i>		w/into		
CONTRACTOR <i>Sterling</i>				OWNER <i>Northern Natural Gas</i>			
TYPE OF JOB <i>Conductor</i>				CEMENT			
HOLE SIZE <i>17 1/2</i>	T.D. <i>176'</i>		AMOUNT ORDERED				
CASING SIZE <i>13 7/8 x 48</i>	DEPTH <i>175'</i>		<i>500 sx Class A + 3 1/2 cc + 2 1/2 gal</i>				
TUBING SIZE	DEPTH		<i>(used 425 sx)</i>				
DRILL PIPE	DEPTH		COMMON <i>A 425 sx</i> @				
TOOL	DEPTH		POZMIX @				
PRES. MAX. <i>300</i>	MINIMUM		GEL <i>8</i> @				
MEAS. LINE	SHOE JOINT		CHLORIDE <i>15</i> @				
CEMENT LEFT IN CSG. <i>15'</i>			ASC @				
PERFS.			<i>Sugar 200'</i> @				
DISPLACEMENT <i>25 Bbls Fresh</i>			<i>Pad material</i> @				
EQUIPMENT							
PUMP TRUCK # <i>343</i>	CEMENTER <i>Carl Balding</i>						
BULK TRUCK # <i>363</i>	HELPER <i>Travis Cushman</i>						
BULK TRUCK #	DRIVER <i>Carl Oldridge</i>						
BULK TRUCK #	DRIVER						
HANDLING <i>525</i>					MILEAGE		

REMARKS:
On location 1:00 PM + Attend safety class
Run 175' 13 7/8 Csg - 17 1/2 Hole
Break circulation w/ Rig. Pump 3 Bbls
Freshwater Mix 300 sx Class A 3 1/2 cc 2 1/2 gal
Release wooden plug + Displace w/ 25 Bbl
Freshwater leave 15' cement in pipe +
Shut in. Cement did not circulate. wait
hours. Run 40' inch + top off w/ 155 sx A3+2

CHARGE TO: *Northern Natural Gas*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE _____
 DEPTH OF JOB *175'*
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 MILEAGE *15* @ _____
 MANIFOLD @ _____
Head Rental @ _____
No mex Rental @ _____
Misc Supplies @ _____
Rental @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *Dan Minto*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *DAN MINTO*

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ALLIED CEMENTING CO., INC.

23237

K.C.C. GAS STORAGE

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

ML

DATE <u>10-31-05</u>	SEC. <u>24</u>	TWP. <u>27S</u>	RANGE <u>11W</u>	CALLED OUT <u>9:00 AM</u>	ON LOCATION <u>10:00 PM</u>	JOB START <u>4:10 PM</u>	JOB FINISH <u>5:15 PM</u>
LEASE <u>Cunningham</u>			WELL #	LOCATION <u>Cunningham KS. 2w.</u>	COUNTY <u>Pratt</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)			to Co. line 274w, 4 into				

CONTRACTOR <u>Starling</u>	OWNER <u>ANB</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1615'</u>
CASING SIZE <u>8 7/8 x 24"</u>	DEPTH <u>1615'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1000</u>	MINIMUM
MEAS. LINE	SHOE JOINT <u>44</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>100 Bbls freshwater</u>	

CEMENT AMOUNT ORDERED	<u>600 sx 65:35:6 + 3% cc + 1/4" Fl Seal</u>
	<u>200 sx Class A + 3% cc + 2% gel</u>
COMMON	<u>200 A @</u>
POZMIX	<u>@</u>
GEL	<u>4 @</u>
CHLORIDE	<u>2lb @</u>
ASC	<u>@</u>
	<u>Fl Seal 150 # @</u>
	<u>ALW 600 @</u>
	<u>@</u>
	<u>@</u>
	<u>PAD Material @</u>
	<u>@</u>
HANDLING	<u>86.7 @</u>
MILEAGE	<u>@</u>

PUMP TRUCK # <u>352</u>	CEMENTER <u>Carl Belding</u>
	HELPER <u>Tracy Cushman</u>
BULK TRUCK # <u>357</u>	DRIVER <u>Jerry Cushman</u>
BULK TRUCK # <u>358</u>	DRIVER <u>Steve Kramer</u>

REMARKS:

Run 1615' 8 7/8 csg. Drop ball + Break circ. Start 3 Bbls freshwater. Mix 600 sx ALW + 200 sx A 3+2 Release plug + Displace with 100 Bbls freshwater. Land plug + Float float. Circulate 10 Bbls Cement to Pit

T + C

CHARGE TO: Northern Natural Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Wayne Jenkinson

SERVICE	
DEPTH OF JOB	<u>1615'</u>
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	<u>@</u>
MILEAGE	<u>15 @</u>
MANIFOLD	<u>@</u>
	<u>Head Rental @</u>
	<u>Nomex Rental @</u>

8 7/8" PLUG & FLOAT EQUIPMENT

1- TRP	@
1- Reg Guide shoe	@
1- VAF V INSERT	@
1- Basket	@
9- Centralizers	@

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

WAYNE JENKINSON
 PRINTED NAME

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 CONSERVATION DIVISION
 WICHITA, KS

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ALLIED CEMENTING CO., INC.

23205

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Code

K.C.C. GAS STORAGE

DATE <u>11-10-05</u>	SEC. <u>24</u>	TWP. <u>27 1/2</u>	RANGE <u>11W</u>	11-09 CALLED OUT <u>3:00 PM</u>	11-09 ON LOCATION <u>2:30 PM</u>	JOB START <u>5:30 AM</u>	JOB FINISH <u>6:40 AM</u>
MAKEDON LEASE		WELL # <u>24-42</u>	LOCATION <u>PRATT/KANSASIAN Co. LINE</u>	COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>		
OLD OR <u>NEW</u> (Circle one)			<u>ON S4, 2 1/4 N, W1 INTD</u>				

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CONSERVATION DIVISION
WICHITA, KS

CONTRACTOR STERLING #4

TYPE OF JOB 2 STAGE - BOTTOM STAGE

HOLE SIZE 5 1/2" T.D. _____

CASING SIZE 5 1/2" IS. S# DEPTH 4499'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL DV TOOL DEPTH 1810'

PRES. MAX 1700# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 80'

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 65 WATER / 40 MUD

OWNER T+C MFG. / NNG

CEMENT AMOUNT ORDERED 500 BALS ASF

400 SW. GS:3S:5 + 44# FLO-SEAL + 5 1/4" LSD & ASC + 5# KOL-SEAL + 2% GAS

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNARDI

352 HELPER TRAVY CUSHENBERY

BULK TRUCK # 356-252 DRIVER BREG KESSLER

BULK TRUCK # 359-251 DRIVER CARRY FREEMAN

397-302 DAVID FELTO

COMMON _____ @

POZMIX _____ @

GEL _____ @

CHLORIDE _____ @

ASC 150 @

41W 400 @

FO-SEAL 100# @

KOL-SEAL 750# @

GAS BLOCK 98# @

CD-31 174# @

DEFORMER 64# @

SUGAR 500# @

ASF 500 @

HANDLING 625 @

MILEAGE 625 X15

REMARKS:

SEE JOB LOG

CHARGE TO: T+C MFG

STREET _____

CITY GREAT BEND STATE KANSAS ZIP 67530

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE Wayne Jenkins

TOTAL

SERVICE

DEPTH OF JOB 4499'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @

MILEAGE 2 UNITS @ 15 @

MANIFOLD _____ @

HEAD RENTAL @

STANDBY PUMP @

TOTAL

5 1/2" PLUG & FLOAT EQUIPMENT

1-WELD ON SHOE

1-BIT SAVER COLLAR @

1-DV TOOL @

2-BASKETS @

10-RECIP. SCRATCHERS @

14-TURBOLETTERS @

2-THREAD LOCK KITS

TOTAL

TAX _____

TOTAL CHARGE

PRINTED NAME

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ALLIED CEMENTING CO., INC.

23206

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

K.C.C. GAS STORAGE

DATE <u>11-10-05</u>	SEC <u>24</u>	TWP <u>27S</u>	RANGE <u>11W</u>	CALLED OUT <u>11-09-05</u> <u>8:30 PM</u>	ON LOCATION	JOB START	JOB FINISH
LEASE <u>MAVEDON</u>	WELL # <u>24-42</u>	LOCATION <u>PRATT/KANSASIAN Co. LINE</u>	COUNTY <u>PRATT</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>ON SH HWY, 2 1/4 N, W13</u>				

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WICHITA, KS

CONTRACTOR STERLING #4 OWNER T+C MFG.

TYPE OF JOB 2 STAGE - TOP STAGE

HOLE SIZE 7 7/8" T.D.

CASING SIZE 5 1/2" IS.S* DEPTH 4499'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DK TOOL DEPTH 1810'

PRES. MAX 2100# MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 43 BBLs WATER

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BARNHART

352 HELPER TRAVY USHERBELL

BULK TRUCK

356-252 DRIVER GREG KESSLER

BULK TRUCK

359-251 DRIVER CAROL FREEMAN

397-322 DAVID FELZO

COMMON A 230 @

POZMIX 80 @

GEL 9 @

CHLORIDE @

ASC @

ASF 500 @

PEO-SEAL 50# @

HANDLING 311 @

MILEAGE 311 @

REMARKS:
SEE JOB LOG

TOTAL _____

SERVICE

DEPTH OF JOB 1810'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE N/C @ _____

MANIFOLD @ _____

NO-MEX RENTAL @ _____

PAO MATERIAL @ _____

CHARGE TO: T+C MFG.

STREET _____

CITY GRANT BEND STATE KANSAS ZIP 671530

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

SIGNATURE Wayne Jankowski

TAX _____

TOTAL CHARGE _____

PRINTED NAME _____



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DEC 12 2005

CONSERVATION DIVISION
WICHITA, KS

Northern Natural Gas Company, Maxedon No.24-42.

Review of Cement Bond Log ran on November 23 - 2005.

The Maxedon No.24-42 was cemented to surface. A two stage cement job was used. The 1st stage cemented with 400 sks. of 65/35 Pozmix & 150 sks.ASC.The 2and stage cemented through a D.V.Tool with 200 sks.60/40 Pozmix & 100 sks. Class A. A uniform sheath of good compressive strength cement exist on this casing. This coverage starts at the bottom of the 5 1/2 casing and continues up thru the DV Tool and up hole looks very good. Fluid level was at 45'.Tool will not read past this point.A very good hydraulic seal exist on this casing. It appears to be sufficient enough to keep any migration of fluid up hole from occurring.

Alan Esterline

A handwritten signature in cursive script, appearing to read 'Alan Esterline'.

Region Sales Engineer/Project Manager.

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