

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30931
 Name: Daystar Petroleum, Inc.
 Address: 1321 W. 93rd St. North
 City/State/Zip: Valley Center, KS 67147
 Purchaser: BP Amoco
 Operator Contact Person: Charles Schmidt
 Phone: (316) 755-3523
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Brad Rine
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/16/05</u>	<u>12/1/05</u>	<u>1/6/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 175-22005-0000
 County: Seward
N/2 N/2 Sec. 35 Twp. 31 S. R. 31 East West
560 feet from S N (circle one) Line of Section
2690 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dufield Trust A Well #: 1-35
 Field Name: Thirty One SW
 Producing Formation: Council Grove
 Elevation: Ground: 2783 Kelly Bushing: 2794
 Total Depth: 6000 Plug Back Total Depth: 3181
 Amount of Surface Pipe Set and Cemented at 1691 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
ACT I WHM 3-12-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Schmidt
 Title: President Date: March 9, 2006
 Subscribed and sworn to before me this 9th day of March, 2006
 Notary Public: MARSHA BREITENSTEIN
 My Appointment Expires September 15, 2007
 Date Commission Expires: September 15, 2007

KCC Office Use ONLY **CONFIDENTIAL**

Letter of Confidentiality Received **MAR 09 2**

If Denied, Yes Date: _____

Wireline Log Received **KCC**

Geologist Report Received **RECEIVED**

UIC Distribution **MAR 10 2006**

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Side Two

ORIGINAL

Operator Name: Daystar Petroleum, Inc. Lease Name: Dufield Trust A Well #:
Sec. 35 Twp. 31 S. R. 31 East West County: Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
See Attached

List All E. Logs Run:

Dual Induction
Neutron-Density
Microlog

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[X] Vented [X] Sold [] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 3053-3055

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MAR 09 2006

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FORMATION TOPS	SAMPLE TOPS	ELECTRIC LOG TOPS	SUB-SEA DATUM
CHASE	2666	2656	+ 138
HERINGTON	2680	2668	+ 126
KRIDER	2702	2695	+ 99
WINFIELD	2760	2752	+ 42
COUNCIL GROVE	2995	2995	- 201
B/COUNCIL GROVE	3330	3342	- 548
HEEBNER SH	4271	4271	- 1477
TORONTO	4291	4290	- 1496
LANSING	4382	4381	- 1587
TOLA	4653	4652	- 1858
STARK SH	4836	4834	- 2040
SNOPE	4846	4847	- 2053
HUSHPUCKNEY SH	4883	4883	- 2089
MARMATON	4996	4990	- 2196
PAWNEE	5115	5115	- 2321
FT. SCOTT	5157	5158	- 2364
CHEROKEE SH	5175	5173	- 2379
ATOKA SH	5419	5419	- 2625
MORROW SH	5470	5464	- 2670
MISS (ST. GEN.)	5716	5721	- 2927
(ST. LOUIS)	5794	5789	- 2995
SPERGEN POROSITY	5990	5988	- 3194
TOTAL DEPTH	6000	6002	- 3208

REFERENCE WELL: Daystar "Collingwood A-1" Sec. 27-31s-31u

RECEIVED
MAR 10 2006
KCC WICHITA