

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**ORIGINAL**

Operator: License # 5003  
 Name: McCOY PETROLEUM CORPORATION  
 Address: 8080 E. CENTRAL, SUITE 300  
 City/State/Zip: WICHITA, KS 67206  
 Purchaser: WESTERN GAS AND EAGLWING, L.P. **KCC**  
 Operator Contact Person: Scott Hampel  
 Phone: (316) 636-2737  
 Contractor: Name: STERLING DRILLING COMPANY  
 License: # 5142  
 Wellsite Geologist: TIM PRIEST  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-30-05</u>	<u>10-15-05</u>	<u>11-22-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22,456-00-00  
 County: SUMNER  
 SW NE SW Sec. 32 Twp. 31 S. R. 3  East  West  
1650 feet from (S) / N (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: CURRY A Well #: 1-32  
 Field Name: ERKINE NORTH  
 Producing Formation: MISSISSIPPIAN  
 Elevation: Ground: 1276' Kelly Bushing: 1285'  
 Total Depth: 4419' Plug Back Total Depth: 4377'  
 Amount of Surface Pipe Set and Cemented at 256' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

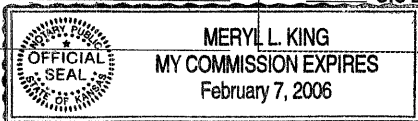
**Drilling Fluid Management Plan** *ALTI WHM 3-12-07*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 11,000 ppm Fluid volume 1,200 bbls  
 Dewatering method used EVAPORATION  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel  
 Title: VICE PRESIDENT-PRODUCTION Date: 12/29/05  
 Subscribed and sworn to before me this 29 day of December,  
 2005.  
 Notary Public: Meryll L. King  
 Date Commission Expires: 2/7/2006

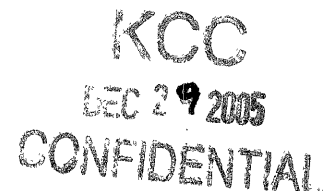
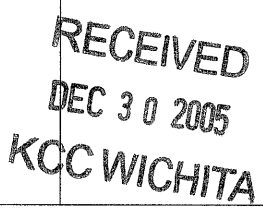
**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: McCOY PETROLEUM CORPORATION Lease Name: CURRY A Well #: 1-32  
 Sec. 32 Twp. 31 S. R. 3  East  West County: SUMNER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(See attachment)	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			

DENSITY-NEUTRON, DUAL INDUCTION, MICROLOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	256'	60/40 POS MIX	225 sx	3% cc, 2% gel, CELLFLAKE
PRODUCTION	7 7/8"	4 1/2"	10.5#	4418'	AA-2 CLASS A	350 sx	10% SALT, 5# GEL/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4268 - 4274' LOWER MISSISSIPPIANCIBP		
	CIBP		4200'
4	3954 - 3962' UPPER MISSISSIPPIAN	1500 GAL 15% FE-NE	
4	3941 - 3944' UPPER MISSISSIPPIAN		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4025'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	45	20	20			

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Submit ACO-18.)*  Other (Specify)

# WELL REPORT

McCoy Petroleum Corporation  
 Curry 'A' #1-32  
 SW NE SW  
 Section 32-31S-3W  
 Sumner County, Kansas

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<b>ELECTRIC LOG TOPS</b>	<b>Structure compared to:</b>		
<i>McCoy Petroleum</i>	<i>Hummon</i>	<i>Forney</i>	<i>Walters</i>
<i>Curry "A" #1-32</i>	<i>Buckinham #1</i>	<i>Stewart #1</i>	<i>Wedman #1</i>
<i>SW NE SW</i>	<i>S/2 SE NW</i>	<i>C SE SE</i>	<i>SW SW SW</i>
<i>Sec. 32-31S-3W</i>	<i>32-31S-3W</i>	<i>31-31S-3W</i>	<i>32-31S-3W</i>
<i>Elev. 1285 KB</i>	<i>1293 KB</i>	<i>1282 KB</i>	<i>1276 KB</i>

Foraker	1502 (- 217)	- 3	+10	+ 7
Admire	1574 (- 289)	- 2	+11	+ 5
Indian Cave Zone	1656 (- 371)	- 3	+ 8	+ 2
Wabaunsee	1696 (- 411)	Flat	+ 4	+ 4
Emporia	1924 (- 639)	+ 7	+ 6	+ 6
White Cloud	2084 (- 799)	+ 6	+17	+ 2
Howard	2150 (- 865)	+ 6	+13	+ 6
Severy	2192 (- 907)	+ 8	+11	+ 3
Topeka	2266 (- 981)	+ 5	+12	+ 3
Elgin Sand	2494 (-1209)	+ 3	+20	+ 8
Heebner	2650 (-1365)	- 1	+15	+15
Iatan	2960 (-1675)	- 1	+ 9	- 4
Stalnaker Sand	2989 (-1704)	+15	+11	+ 3
Kansas City	3286 (-2001)	- 4	+ 6	+ 6
KC "Top Zone"	3297 (-2012)	- 5	+ 4	+ 6
KC "A"	3314 (-2029)	- 8	+ 1	+ 7
KC "B"	3350 (-2065)	- 6	+ 2	+ 9
Stark	3427 (-2142)	- 3	+ 5	+ 8
Swope	3442 (-2157)	- 7	+ 7	+13
Hushpuckney	3468 (-2183)	- 1	+ 7	+ 8
Hertha	3474 (-2189)	- 2	+ 5	+ 6
Cherokee	3742 (-2457)	- 4	+ 7	+11
Mississippian	3936 (-2651)	+ 6	+21	+19
Mississippi Dolomite	3946 (-2667)	- 6	+15	+13
Osage	4090 (-2805)	NP	- 1	+ 9
Lower Miss Porosity	4266 (-2981)	NP	+ 1	+ 9
Kinderhook Shale	4326 (-3041)	NP	Flat	+ 4
Chattanooga	4380 (-3095)	NP	+ 3	+ 7
Simpson Sand	4410 (-3135)	NP	+ 6	+ 8
LTD	4420 (-3135)			

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 DEC 30 2005  
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# CONFIDENTIAL TREATMENT REPORT



Customer ID		Date	
Customer <i>McCoy Petroleum</i>		<i>10-15-05</i>	
Lease <i>CURRY</i>		Lease No.	Well # <i>A1-32</i>
Field Order # <i>11679</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>	Depth <i>4418</i>
County <i>SUMNER</i>		State <i>KS</i>	

Type Job <i>LONGSHANK NEW WELL</i>	Formation	Legal Description <i>52-315-3W</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>1.45 607</i>		Acid <i>325 SKS AA2</i>		RATE	PRESS	ISIP
Depth <i>4418</i>	Depth	From <i>15 #</i>		Pre Pad <i>25% DEFORMER</i>		Max		5 Min.
Volume <i>69.65</i>	Volume	From	To	Pad <i>18% FLA-322</i>		Min		10 Min.
Max Press	Max Press	From	To	Frac <i>10% SMT</i>		Avg		15 Min.
Well Connection <i>BLUE MANIFOLD</i>	Annulus Vol.	From	To	Flush <i>125 # SK CELL FLUID</i>		HHP Used		Annulus Pressure
Plug Depth <i>4381.11</i>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative <i>DAVE OLSER</i>	Station Manager <i>DAVE SCOTT</i>	Treater <i>M MCGUIRE</i>
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Service Units	<i>118</i>	<i>380</i>	<i>457</i>	<i>347</i>	<i>301</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0030</i>					<i>ON LOCATION</i>
					<i>CASING CREW RUN 110 JOBS 4 1/2 10.5#</i>
					<i>CASING</i>
					<i>TORRILIZES # 1, 4, 9, 11, 13, 23, 26, 28</i>
					<i>BARRIERS # 9, 21</i>
					<i>APPROX 5000 GALLONS ON SID OF SHT JOINT</i>
					<i>W.F.R. Baffle, CASING SWELL ON LAST JOINT</i>
<i>0700</i>					<i>HOOK UP + CIRCULATE W/ RIG 1 1/2 HOURS</i>
<i>0830</i>					<i>HOOK UP TO PUMP TRUCK</i>
	<i>200</i>		<i>5</i>	<i>4.5</i>	<i>H2O ATTACK</i>
			<i>25</i>	<i>4.5</i>	<i>SMT FLUSH W SPACER H2O</i>
			<i>37</i>	<i>4.5</i>	<i>MUD FLUSH</i>
					<i>MIX 350 SKS AA2 @ 15 #</i>
	<i>200</i>		<i>92</i>	<i>5.5</i>	<i>START DOWN / CHECK PUMP LINE</i>
					<i>RELEASE PUG</i>
				<i>5.5</i>	<i>START DISPLACEMENT</i>
<i>0923</i>	<i>700</i>		<i>61</i>	<i>5.5</i>	<i>LIFT PRESSURE</i>
<i>0932</i>	<i>1500</i>		<i>70</i>	<i>3.0</i>	<i>FLUC DOWN / HEAD</i>
					<i>MIX 25 SKS RH + MH</i>
					<i>WASH UP</i>
					<i>JOB COMPLETE</i>



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FIELD ORDER

11472 ✓



INVOICE NO.		Subject to Correction		Well #		Legal	
Date	10-1-05	Lease	CURRY "A"	Well #	1-32	Legal	32-31-3
Customer ID		County	SUMNER	State	KS	Station	PRATT, KS
Depth		Formation		Shoe Joint			
Casing	8 5/8	Casing Depth	264'	TD		Job Type	SURFACE-NW
Customer Representative				Treater			
LANNY				CORDLEY			

McCOY PET. CORP.

CHARGE

AFE Number	PO Number	Materials Received by	X LANNY BY: KEVIN CORDLEY
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	2255L	60/40 Pbz	-			
C310	582lb	CARCOSUM CHLORIDE	-			
C194	55lb	CELLULOSIC	-			
P163	1 EA.	8 5/8 WOOD PULG	-			
E200	170mile	TRUCK MILE				
E101	85mile	PICKUP MILE				
E104	825m	BUILD DELIVERY				
E107	2255L	CANT. SPW. CHARGES				
R200	1 EA.	PUMP CHARGE				
R201	1 EA.	CEMENT HEAD				

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DEC 30 2005  
KCC WICHITA

Price = 5006.74

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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# TREATMENT REPORT



Customer ID	Date	
Customer <i>McCoy</i>	<i>10-1-05</i>	
Lease <i>Curry "A"</i>	Lease No.	Well # <i>1-32</i>
Field Order # <i>11472</i>	Station <i>Pratt, Ks.</i>	Casing <i>8 5/8</i>
		Depth <i>264'</i>
		County <i>Sumner</i>
		State <i>Ks</i>

Field Order # *11472* Station *Pratt, Ks.* Casing *8 5/8* Depth *264'* County *Sumner* State *Ks*  
 Type Job *SURFACE + NW* Formation \_\_\_\_\_ Legal Description *32-31-3*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>264'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative *Carney* Station Manager *Harvey* Treater *Goodley*

Service Units	<i>120 227 347 520</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0400</i>					<i>ON LOCATION</i>
					<i>RUN 264' 8 5/8 CSB</i>
					<i>TRAC BOTTOM - CSB</i>
					<i>MTX CEMENT</i>
					<i>RECEIVED DEC 30</i>
<i>0445</i>	<i>200</i>		<i>50</i>	<i>5</i>	<i>225 SK 69/40 PZ KCC WICHITA</i>
					<i>2% GB, 3% CC, 1/4" CELLULOSE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DSP</i>
<i>0515</i>	<i>200</i>		<i>15 1/2</i>	<i>5</i>	<i>PLUG DOWN</i>
					<i>CORE 35 SK CEMENT TU P5</i>
<i>0600</i>					<i>JOB COMPLETE</i>
					<i>THANKS - REVIEW</i>