

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/24/2006 5/25/2006 6/29/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

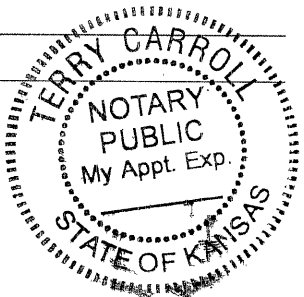
API No. 15 - 15-205-26563-00-00
County: Wilson
NE NE NE Sec. 25 Twp. 29S S. R. 15E East West
4937 feet from N (circle one) Line of Section
441 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE NW SW
Lease Name: HARP Well #: C-2
Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 865 Kelly Bushing: _____
Total Depth: 1162 Plug Back Total Depth: 1156
Amount of Surface Pipe Set and Cemented at 21.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan ALT II WHM
(Data must be collected from the Reserve Pit) 3-13-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 8/23/2006
Subscribed and sworn to before me this 23 day of August,
2006.
Notary Public: [Signature]
Date Commission Expires: 10/26/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 11-08-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 02 2006
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: HARP Well #: C-2
 Sec. 25 Twp. 29S S. R.15E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron, Differential Temperature, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	21.9	Portland	5	
Casing	6 3/4	4 1/2	10.5	1149	OWC	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	732 - 734	400 Gal Acid , N2 , 120 BBLS H2O , 71 sx 20/40	
4	750 - 753	400 Gal Acid , N2 , 120 BBLS H2O , 71 sx 20/40	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>0</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/1/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>30</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio <u>0</u>	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Harp #C-2
S25, T29,R15
Wilson Co, KS
API#205-26563-0000

0-3 DIRT
3-92' SHALE
92-102 LIME
102-133 SHALE
133-147 SAND
147-148 COAL
148-215 SANDY SHALE
215-332 LIME
332-350 SAND
350-360 SANDY SHALE
360-380 LIME
380-405 SHALE
405-431 LIME
431-434 BLACK SHALE
434-437 LIME
437-480 SANDY SHALE
480-495 LIME
495-518 SANDY SHALE
518-534 LIME
534-544 SANDY SHALE
544-554 SAND
554-637 SANDY SHALE
637-640 LIME
640-641 COAL
641-644 SHALE
644-665 LIME
665-668 BLACK SHALE
668-704 SANDY SHALE
704-730 LIME OSWEGO
730-736 SHALE
736-746 LIME
746-749 SHALE
749-750 COAL
750-754 SHALE
754-757 LIME
757-767 SAND
767-803 SANDY SHALE
803-804 COAL LESS THAN 8"
804-826 SANDY SHALE
826-827 LIME
827-828 COAL LESS THAN 8"
828-900 SANDY SHALE
900-901 COAL
901-937 SANDY SHALE
937-987 SAND
987-1048 SANDY SHALE
1048-1049 TRACE COAL

5-24-06 Drilled 11" hole and set 21.9' of
8 5/8" surface casing with 5 sacks
Portland cement.

5-25-06 Started drilling 6 3/4" hole

5-25-06 Finished drilling to T.D. 1162'

WATER @ 335'

335' 0"

385' 0"

460' 0"

636' SLIGHT BLOW

661' 1" ON 1/2" ORIFICE

686' 4" ON 1/2" ORIFICE

711' 3" ON 1/2" ORIFICE

736' 3" ON 1/2" ORIFICE

761' 6" ON 1/2" ORIFICE

811' 5" ON 1/2" ORIFICE

836' 5" ON 1/2" ORIFICE

912' 2" ON 1/2" ORIFICE

962' 2" ON 1/2" ORIFICE

1062' 8" ON 1/2" ORIFICE

1112' 6" ON 1/2" ORIFICE

1137' 6" ON 1/2" ORIFICE

1162' 4" ON 1/2" ORIFICE

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Harp #C-2
S25, T29, R15
Wilson Co, KS
API#205-26563-0000

1049-1088 SANDY SHALE
1088-1089 COAL
1089-1097 SANDY SHALE
1097-1099 COAL
1099-1111 SANDY SHALE
1111-1162 LIME

T.D. 1162'

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NOV 02 2006
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10011
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-06	8042	HARP C-2	25	29S	15E	WILSON
CUSTOMER CARROLL Energy, LLC			T/Munder well service			
MAILING ADDRESS 2198 Valley High Drive						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Rick L.		
			502	Kyle		
			452 763	John		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1162' CASING SIZE & WEIGHT 4 1/2 10.5" NEW
 CASING DEPTH 1156' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14# SLURRY VOL 36 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.4 BBL DISPLACEMENT PSI 800 ~~MM~~ PSI 1500 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. Break Circulation w/ 20 BBL Fresh water. Wash down 10' casing. Pump 6 sks Gel Flush w/ HULLS, 10 BBL water spacer. Rig up Cement Head. Pump 10 BBL Dye water. Mixed 140 sks O.W.C. @ 14# per gal, yield 1.44. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 18.4 BBL Fresh water. Final Pumping Pressure 800 PSI. Bump Latch down Plug to 1500 PSI. Wait 2 minutes. Release Pressure. Float & Plug Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 10 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	140 SKS	O.W.C.	14.65	2051.00
1107	35 *	Floccle 1/4 # per/sk	1.80 *	63.00
1118 A	300 *	Gel Flush	.14 *	42.00
1105	50 *	Hulls	.34 *	17.00
5407 A	7.28 Tons	40 miles Bulk Truck	1.05	305.76
5501 c	4 Hrs	Water Transport	98.00	392.00
1123	4200 gals	City water	12.80 ^{per 1000}	53.76
4453		4 1/2 Latch down Plug (Furnished By CARROLL Energy)		N.C.
			Sub TOTAL	3850.52
		THANK You	SALES TAX 6.3%	140.29
			ESTIMATED TOTAL	3990.81

AUTHORIZATION Witnessed By Tim Carroll TITLE _____
 205/199
 RECEIVED DATE NOV 02 2006
 KCC WICHITA