

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31652
Name: Norstar Petroleum Inc.
Address: 5 Inverness Drive East, Suite 120
City/State/Zip: Englewood, CO 80112
Purchaser: _____
Operator Contact Person: Per Burchardt
Phone: (303) 925-0696
Contractor: Name: Southwind Drilling, Inc.
License: 33350
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>09-17-2004</u>	<u>09-23-2004</u>	<u>09-23-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23256-0000
County: Russell
~~SW~~ SE NW SE Sec. 33 Twp. 15 S. R. 12 East West
1250 feet from (S) N (circle one) Line of Section
1680 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kaufman Well #: 1-33
Field Name: Hall Gurney
Producing Formation: None
Elevation: Ground: 1875 Kelly Bushing: 1885
Total Depth: 3358 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan *ACT II P&A with 3-1-07*
(Data must be collected from the Reserve Pit)
Chloride content 46,000 ppm Fluid volume 700 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 1-18-2004
Subscribed and sworn to before me this 18TH day of JANUARY,
2004
Notary Public: Clark D. Parrott
Date Commission Expires: 4-5-07

CLARK D. PARROTT
NOTARY PUBLIC
STATE OF COLORADO

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 20 2005
KCC WICHITA

Operator Name: Norstar Petroleum Inc. Lease Name: Kaufman Well #: 1-33
 Sec. 33 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	812	+1072
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2679	-794
List All E. Logs Run:		Heebner	2960	-1075
DIL, CNL/CDL, MEL		Toronto	2978	-1093
		Lansing	3060	-1175
		BKC	3310	-1425
		Conglomerate	3321	-1436

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	230 ft	Common	150	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION _____

Production Interval _____

RECEIVED
JAN 20 2005
KCC WICHITA

ALLIED CEMENTING CO., INC.

16024 ✓

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/17/04</u>	SEC <u>33</u>	TWP. <u>15</u>	RANGE <u>12</u>	CALLS OUT <u>4:00 AM</u>	ON LOCATION <u>5:15 AM</u>	JOB START	JOB FINISH <u>7:15 AM</u>
LEASE <u>Kaufman</u>	WELL # <u>1-33</u>	LOCATION <u>Beaverdam SE</u>	COUNTY <u>Russell</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONFIDENTIAL

CONTRACTOR SouthWind

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 230'

CASING SIZE 8 5/8 DEPTH 230'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 13.4 bbls

OWNER _____

CEMENT AMOUNT ORDERED 150 lb Com 3-2

EQUIPMENT

PUMP TRUCK CEMENTER Bill

221 HELPER SHANE

BULK TRUCK DRIVER GARY

282

BULK TRUCK DRIVER _____

COMMON	<u>150</u>	@	<u>7.85</u>	<u>1177.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>5</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
HANDLING	<u>1.8</u>	@	<u>1.35</u>	<u>213.30</u>
MILEAGE	<u>5.4/sk/mile</u>	@		<u>197.50</u>
TOTAL				<u>1786.30</u>

REMARKS:

Set c 230'

Cemt w/ 150 lb

pump plus w/ 13.4 bbls

Cemt did Circ

CHARGE TO: NOR STAR pet

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>570.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>4.00</u>	<u>100.00</u>
	<u>1-85 wood</u>	@		<u>55.00</u>
TOTAL				<u>725.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ **RECEIVED**

_____ @ **JAN 20 2005**

_____ @ **KCC WICHITA**

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Darryl Krier

DARRYL KRIER
PRINTED NAME