

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3911
Name: Rama Operating Co., Inc.
Address: P.O. Box 159
City/State/Zip: Stafford, KS. 67578 **KCC**
Purchaser: _____ **JAN 18 2005**
Operator Contact Person: Robin L. Austin
Phone: (620) 234-5191 **CONFIDENTIAL**
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: James Musgrove

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-30-2004</u>	<u>12-8-2004</u>	<u>12-12-2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 185-23285-0000
County: Stafford
N2 Ne Se Ne Sec. 28 Twp. 23 S. R. 12 East West
1,520 feet from S / **(N)** (circle one) Line of Section
340 feet from **(E)** / W (circle one) Line of Section

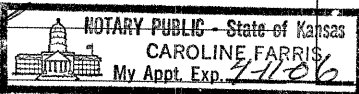
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: J. Meyer Well #: 1-28
Field Name: Bedford
Producing Formation: Arbuckle
Elevation: Ground: 1862 Kelly Bushing: 1872
Total Depth: 3,824 Plug Back Total Depth: 3,824
Amount of Surface Pipe Set and Cemented at 696 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT IWHW 3-1-07*
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 60 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Rama Operating Co., Inc.
Lease Name: R. Meyer License No.: 3911
Quarter Ne Sec. 28 Twp. 23 S. R. 12 East West
County: Stafford Docket No.: D-23,437

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: UP Date: 1-18-05
Subscribed and sworn to before me this 18th day of JANUARY,
18 2005
Notary Public: [Signature]
Date Commission Expires: 7-11-06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 20 2005
KCC WICHITA

Operator Name: Rama Operating Co., Inc. Lease Name: J. Meyer Well #: 1-28
 Sec. 28 Twp. 23 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction and Comp. Porosity

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhy	666	+1206
Heebner	3218	-1346
Lansing	3386	-1514
Simp. Shale	3754	-1882
Arbuckle	3819	-1947

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface (new)	12 1/4	8 5/8	24	696	70/30 Poz	375	2% gel, 3% CC
Production (used)	7 7/8	5 1/2	14	3,820	A.S.C	125	500 gal mud flush

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Open Hole	3,820-3,824		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	3,775		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
1-2-05	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	60	0	25		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RAMA Operating Co., Inc.
P.O. Box 159
Stafford, KS. 67578
(620) 234-5191

DRILL STEM TESTS
J. Meyer 1-28
N/2-Ne-Se-Ne of Sec. 28-23s-12w
Stafford County, Kansas

KCC
JAN 18 2005
CONFIDENTIAL

DST #1: 3511-3573' / 30-30-45-60: Blow; Strong, gas to surface 8 minutes.

10 min. 19,900 cfgpd

20 min. 34,300 cfgpd

30 min. 21,900 cfgpd

Final Flow

5 min. 43,400 cfgpd

15 min. 13,400 cfgpd

25 min. 16,700 cfgpd

35 min. 16,700 cfgpd

45 min. 16,700 cfgpd

Recovery:

100' gassy mud;

180' slightly oil and gas cut muddy water
(23% gas, 15% oil, 20% mud, 42% water)

210' slightly oil cut gassy muddy water
(23% gas, 12% oil, 10% mud, 55% water)

90' gas cut water, trace of oil
(30% gas, trace oil, 70% water)

IFP: 144-206

ISIP: 631#

FFP: 194-245

FSIP: 775#

DST #2: 3744-3824' / 30-30-30-45: Blow; Strong

Recovery:

360' gas in pipe

180' muddy gassy watery oil
(12% gas, 68% oil, 5% mud, 15% water)

420' frothy gassy watery oil
(15% gas, 50% oil, 5% mud, 20% water)

360' frothy gassy water mud
(20% gas, 52% oil, 0% mud, 28% water)

180' gassy slightly oil cut water
(12% gas, 4% oil, 0% mud, 84% water)

IFP: 141-376

ISIP: 1227#

FFP: 389-537

FSIP: 1231#

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JAN 20 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 20142

Federal Tax I.D.# 48-0727860

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665 JAN 18 2005

SERVICE POINT: Grant Bend

CONFIDENTIAL

DATE <u>12-1-04</u>	SEC.	TWP.	RANGE	CALLED OUT <u>0300 pm</u>	ON LOCATION <u>800 Am</u>	JOB START <u>945 A.</u>	JOB FINISH <u>1030</u>
LEASE <u>Mygel</u>	WELL # <u>1-28</u>	LOCATION <u>5 mi N of Stafford</u>			COUNTY <u>Stafford</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Stirling Oil Log 1

TYPE OF JOB 8 5/8 Sump

HOLE SIZE 10 1/4 T.D. 694

CASING SIZE 8 1/4 DEPTH 694

TUBING SIZE 2 3/4 DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 20 ft

PERFS.

DISPLACEMENT 43661

EQUIPMENT

OWNER Rama

CEMENT

AMOUNT ORDERED 375 71/30 Pkg

370cc 2% Gel

COMMON	<u>263</u>	@	<u>7.85</u>	<u>2064.55</u>
POZMIX	<u>112</u>	@	<u>4.10</u>	<u>459.20</u>
GEL	<u>8</u>	@	<u>11.00</u>	<u>88.00</u>
CHLORIDE	<u>11</u>	@	<u>33.00</u>	<u>363.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>394</u>	@	<u>1.35</u>	<u>531.90</u>
MILEAGE	<u>397.5</u>			<u>591.00</u>
TOTAL				<u>4097.65</u>

PUMP TRUCK CEMENTER mark

120 HELPER JD

BULK TRUCK

344 DRIVER Rock

BULK TRUCK

DRIVER

REMARKS

Brink Circuit Pump

max 8661 Gel Puffel

my 375cls 70/30 Pkg 3%cc 2%G

Disp with 43661

cont circulated with 20 bbls

Disp 4000

Helping 1st pit 1st complete

mat.

CHARGE TO: Rama Operating Co, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>694</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE	<u>396</u>	@	<u>.50</u> <u>198.00</u>
MILEAGE	<u>30</u>	@	<u>4.00</u> <u>120.00</u>
MANIFOLD		@	
		@	
		@	

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JAN 20 2005

TOTAL 888.00

KCC WICHITA
PLUG & FLOAT EQUIPMENT

1- Top 8 5/8 plug	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		

ALLIED CEMENTING CO., INC.

20551 ✓

Federal Tax I.D.# 48-0727860

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>11-8-04</u>	SEC <u>28</u>	TWP <u>23</u>	RANGE <u>12 W</u>	CALLED OUT <u>4:00 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>12:30 am</u>	JOB FINISH <u>1:00 am</u>
LEASEE <u>T. Meyer</u>	WELL# <u>1-29</u>	LOCATION <u>2th Street & Stafford Blk top</u>		COUNTY <u>Stafford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>2 south - 3 East - 2 south West into</u>					

CONTRACTOR Steering Deck
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8 T.D. 3824'
 CASING SIZE 5 1/2 DEPTH 3819'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1200 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 0 - insert in packer
 PERFS. _____
 DISPLACEMENT 93 BBLs

OWNER RAMA
 CEMENT
 AMOUNT ORDERED 125 bx A.S.C. +
500 gal mud flush

EQUIPMENT
 PUMP TRUCK # 1831 CEMENTER Tack
 HELPER Don
 BULK TRUCK # _____ DRIVER Richard
 BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@	<u>11.00</u>	<u>11.00</u>
CHLORIDE	@		
ASC	@	<u>9.80</u>	<u>1225.00</u>
	@		
<u>500 ASF</u>	@	<u>1.00</u>	<u>500.00</u>
	@		
<u>Kolseal 625#</u>	@	<u>.50</u>	<u>312.50</u>
<u>salt 15</u>	@	<u>7.50</u>	<u>112.50</u>
	@		
	@		
HANDLING <u>160</u>	@	<u>1.35</u>	<u>216.00</u>
MILEAGE <u>30.5 x 160</u>			<u>240.00</u>
		TOTAL	<u>2617.00</u>

REMARKS:

Run 121 lbs 20% esp - circ 10 min with mud - Mix 500 gal flush - Plug Rathole with 15-sx cement - Mix 10-sx cement down esp. Displace plug with 93 BBLs of fresh water - insert held -

Thanks

CHARGE TO: RAMA
 STREET P.O. Box 1270
 CITY Stafford STATE KS ZIP 67578

SERVICE

DEPTH OF JOB	<u>3819</u>	
PUMP TRUCK CHARGE		<u>1180.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>30</u>	@	<u>4.00</u> <u>120.00</u>
MANIFOLD	@	
	@	

RECEIVED

JAN 20 2005

TOTAL 1300.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>1-5 1/2 Rubber plug</u>	@	<u>60.00</u>	<u>60.00</u>
<u>1-5 1/2 centralizers</u>	@	<u>50.00</u>	<u>200.00</u>
<u>1-5 1/2 insert</u>	@	<u>235.00</u>	<u>235.00</u>
<u>1-5 1/2 Packer shoe</u>	@	<u>1325.00</u>	<u>1325.00</u>