

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 5252
Name: R.P. Nixon Oper., Inc. **JAN 19 2005**
Address: 207 West 12th Street
City/State/Zip: Hays, KS 67601 **CONFIDENTIAL**
Purchaser: NCRA
Operator Contact Person: Dan A. Nixon
Phone: (785) 628-3834
Contractor: Name: Shields Oil Producers
License: 5184
Wellsite Geologist: Dan Nixon

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11.8.04	11.17.04	12.14.04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22264-00-00
County: Trego
30' N. & 130' E. of
SE - SE - SW Sec. 9 Twp. 14S S. R. 21 East West
360 feet from (S) / N (circle one) Line of Section
2440 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Pfeifer G Unit Well #: 1
Field Name: Madden North

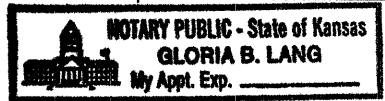
Producing Formation: Lansing/Kansas City
Elevation: Ground: 2245' Kelly Bushing: 2250'
Total Depth: 4100' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1657 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *As II W/H*
3-1-07
Chloride content 23000 ppm Fluid volume 250 bbls
Dewatering method used allow water to evap. and backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: President Date: 1.19.05
Subscribed and sworn to before me this 19th day of January,
2005.
Notary Public: *[Signature]*
Date Commission Expires: 3.12.2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JAN 21 2005
KCC WICHITA

Operator Name: R.P. Nixon Oper., Inc. Lease Name: Pfeifer G Unit Well #: 1
 Sec. 9 Twp. 14S S. R. 21 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Porosity, Dual Induct., Sonic, Microlog, (Log Tech)	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhy.</td> <td>1621'</td> <td>+629</td> </tr> <tr> <td>Heebner</td> <td>3572'</td> <td>-1322</td> </tr> <tr> <td>L/KC</td> <td>3611'</td> <td>-1361</td> </tr> <tr> <td>1st Cherokee Sand</td> <td>3996'</td> <td>-1746</td> </tr> <tr> <td>Arbuckle</td> <td>4021'</td> <td>-1777</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhy.	1621'	+629	Heebner	3572'	-1322	L/KC	3611'	-1361	1st Cherokee Sand	3996'	-1746	Arbuckle	4021'	-1777
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	19#	225'	common	160	3% cc 2% gel
production	7 7/8"	5 1/2"	14#	4099'	ASC	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	4045'-49' CIBP @ 4040'	750 gal. 15% mud acid	4079'
4	4033'-36' CIBP @ 3840	250 gal. 15% mud acid	4040'
4	3644'-47'	750 gal. 20%	3840'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 1/2"	3800'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 1.7.05			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		16		heavy oil

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	prod. perms: 3644'-47'

RECEIVED
 JAN 21 2005
 KCC WICHITA

ALLIED CEMENTING CO., INC.

17441 ✓

Federal Tax ID # 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 10 2005

SERVICE POINT:

Wichita

CONFIDENTIAL

DATE <u>11-9-04</u>	SEC <u>9</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT <u>11:55 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Unit</u>	WELL # <u>1</u>	LOCATION <u>Reg. 8 1/2 S 1/2 W N.S.</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Sheehals Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 228

CASING SIZE 8 7/8 DEPTH 225

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 14

OWNER R.P. Nixon

CEMENT AMOUNT ORDERED 160s x Corn 3% cc 2 1/2 gal

COMMON	<u>160sf</u>	@	<u>7.85</u>	<u>1256.00</u>
POZMIX		@		
GEL	<u>3 dep</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>Salt</u>	@	<u>33.00</u>	<u>165.00</u>
ASC		@		
HANDLING	<u>160sf</u>	@	<u>1.35</u>	<u>216.00</u>
MILEAGE	<u>160sf OS 40</u>	@	<u>4.00</u>	<u>320.00</u>
			TOTAL	<u>1990.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark

224 HELPER J. Weighaus

BULK TRUCK DRIVER Don

344 DRIVER _____

BULK TRUCK DRIVER _____

REMARKS:

New 20"
circ 8 7/8 cas w/ reg pump
Mix Cemt, disp plug
w/ 14 BBL. Cemt disp Circ

Thanks

CHARGE TO: R.P. Nixon Oper. Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>225</u>		
PUMP TRUCK CHARGE			<u>570.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>40</u>	@	<u>4.00</u>
			TOTAL

RECEIVED

JAN 21 2005

TOTAL 730.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>1-8 7/8 Top wood</u>	@	<u>55.00</u>	<u>55.00</u>
			TOTAL

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Burton Beery

Burton Beery
PRINTED NAME