

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Approx 80' S & 20' E of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abn.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/04/04 6/14/04 7/10/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 171-20588 - 0000
County: Scott
* s2 ne ne Sec. 09 Twp. 17 S. R. 31 East West
1070 feet from S (N) (circle one) Line of Section
640 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Ohmart Trust Well #: 1-9
Field Name: Rodenberg Northeast

Producing Formation: Cherokee Group
Elevation: Ground: 2920 Kelly Bushing: 2925
Total Depth: 4675 Plug Back Total Depth: 4640
Amount of Surface Pipe Set and Cemented at 368 Feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, show depth set 2392 Feet

If Alternate II completion, cement circulated from surface
feet depth to 2392 w/ 355 sx cmt.

Drilling Fluid Management Plan ACT II WITH
(Data must be collected from the Reserve Pit) 4-24-07
Chloride content 19,000 ppm Fluid volume 710 bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 9/27/04

Subscribed and sworn to before me this 27 day of September, 2004.

Notary Public: Kathy L. Ford
KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-06

Date Commission Expires: 10-22-06

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

11/10/04

Operator Name: Lario Oil & Gas Company Lease Name: Ohmart Trust Well #: 1-9
 Sec. 09 Twp. 17 S. R. 31 East West County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3659	-734
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3889	-964
List All E. Logs Run:		Stark Shale	4214	-1289
GR-CNL/LDT-PE-DIL-Micro-Sonic		Cherokee Shale	4466	-1541
		Mississippian	4579	-1654

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	368	60/40 Poz	225	2% gel+3% CC +1/4# CF
Production	7-7/8"	4-1/2"	10.5	4674	AA-2 Comn	200	10%Salt+0.8%FLA+2%DF+1/4#CF
DV Tool				2392	A-Con	450	3%CC + 1/4#CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4022 - 4026 (LKC D)	750 gal 15% NEFE (HCL)	4022-26
4	4499 - 4503, 4535 - 37, & 4545 - 50	1200 gal 15% NEFE	4537-50
		750 gal 15% NEFE	4499-03

TUBING RECORD		Size <u>2-3/8"</u>	Set At <u>4618</u>	Packer At <u>4428</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>8/10/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>NA</u>	Gravity <u>31.0</u>

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACC-18.)

ALLIED CEMENTING CO., INC. 18114

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Ness City

DATE <u>06-04-04</u>		SEC. <u>9</u>	TWP. <u>17s</u>	RANGE <u>31w</u>	CALLLED OUT <u>7:30 AM</u>	ON LOCATION <u>8:45 AM</u>	JOB START <u>10:40 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>OMAR-TRUST</u>		WELL # <u>1-9</u>		LOCATION <u>HEALY Twp 1/4S 1/4W</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)								

CONTRACTOR <u>LD DRAWING</u>	OWNER <u>LARIO Oil & Gas</u>
TYPE OF JOB <u>SURFACE Job</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>371'</u>	AMOUNT ORDERED <u>225s4 Common 3% CC</u>
CASING SIZE <u>8 5/8"</u> DEPTH <u>368'</u>	<u>2% GA</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	COMMON <u>225s4</u> @ <u>8.85</u> <u>1991.25</u>
MEAS. LINE	POZMIX @
CEMENT LEFT IN CSG.	GEL <u>4s4</u> @ <u>11.00</u> <u>44.00</u>
PERFS. <u>20</u>	CHLORIDE <u>7s4</u> @ <u>30.00</u> <u>210.00</u>
DISPLACEMENT <u>173'</u>	ASC @
EQUIPMENT	RECEIVED

PUMP TRUCK CEMENTER <u>BUD</u>	SEP 28 2004
# <u>22.4</u> HELPER <u>JIM</u>	
BULK TRUCK	CONFIDENTIAL
# DRIVER <u>STEVE T</u>	
BULK TRUCK	KCC WICHITA
# DRIVER	

HANDLING <u>236s4</u> @ <u>1.25</u> <u>295.00</u>
MILEAGE <u>236 x .05 x 15</u> <u>531.00</u>
TOTAL <u>3071.25</u>

REMARKS:
RAW 8 5/8" to Ft. Fronte CIRCULATION
W/ RIG
MIXED 225s4 Common 3% CC
2% GA. DISPLACED PUG 22.3B5
120
CEMENT CIRCULATED

DEPTH OF JOB <u>368'</u>
PUMP TRUCK CHARGE <u>520.00</u>
EXTRA FOOTAGE <u>68</u> @ <u>.50</u> <u>34.00</u>
MILEAGE <u>45</u> @ <u>4.00</u> <u>180.00</u>

CHARGE TO: LARIO Oil & Gas

STREET _____

CITY WICHITA STATE KS ZIP _____

TOTAL 734.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @	
<u>1-top 8 5/8" Wood</u> @ <u>45.00</u> <u>45.00</u>	
TOTAL <u>45.00</u>	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature] DORAN J. MARGHEIM
 PRINTED NAME

AFE 04-078



TREATMENT REPORT

Customer ID <i>AFE 04-078</i>		Date <i>6-14-04</i>	
Customer <i>Harlo Oil & Gas</i>			
Lease <i>Ohmart Trust</i>		Lease No.	Well # <i>1-9</i>
Field Order # <i>8493</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>	Depth <i>4674</i>
Type Job <i>4 1/2 2-Stage L.S. New Well</i>		Formation	County <i>Scott</i>
			State <i>Ks.</i>
			Legal Description <i>9-17S-31W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft <i>Cmt. -</i>		Acid <i>200 gal. AA 2 (Common)</i>		RATE	PRESS	ISIP
Depth <i>4674</i>	Depth	From	To	Pre Pad <i>15.0 #/gal 1.44 FT³</i>		Max		5 Min.
Volume <i>74.3</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>2000</i>	Max Press	From	To	Frac <i>355 gal. P. Con Blend (Common)</i>		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>11.6 #/gal 2.95 FT³</i>		HHP Used		Annulus Pressure
Plug Depth <i>4643</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Tom Berens</i>	Station Manager <i>Dave Aubry</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Service Units	<i>119</i>	<i>26</i>	<i>80</i>	<i>75</i>	<i>47</i>	<i>76</i>
---------------	------------	-----------	-----------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>1st Stage</i>
<i>12:00</i>					<i>On location - Safety Meeting</i>
<i>15:00</i>					<i>Run Csg. - 105 jts 4 1/2 105# - A.F.F.S. Bottom of 1st L.D.B. Top of 1st Cent. on 1,4,7,10,51, & 53 - Basket on 52 - D.V. Tool on 52</i>
<i>16:55</i>					<i>Csg on Bottom</i>
<i>17:05</i>					<i>Hookup to Csg. - Break Circ. w/ Rig</i>
<i>18:58</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Ahead</i>
<i>19:00</i>	<i>100</i>		<i>12</i>	<i>4.0</i>	<i>Mud Flush</i>
<i>19:03</i>	<i>100</i>		<i>5</i>	<i>4.0</i>	<i>H2O Spacer</i>
<i>19:05</i>	<i>200</i>		<i>52.5</i>	<i>4.0</i>	<i>Mix Cmt. @ 15.0 #/gal</i>
<i>19:19</i>					<i>Clear Pump & Lines Release Plug</i>
<i>19:20</i>	<i>100</i>			<i>6.0</i>	<i>Start Disp w/ H2O</i>
<i>19:27</i>	<i>350</i>		<i>40</i>	<i>6.0</i>	<i>Disp. w/ Mud</i>
<i>19:33</i>	<i>1500</i>		<i>74.5</i>		<i>Plug Down</i>
<i>19:37</i>					<i>Drop Bomb</i>
<i>19:44</i>	<i>800</i>				<i>Pump to Open Tool</i>
<i>20:05</i>					<i>Circulate on 2nd Stage</i>

RECEIVED
 SEP 28 2004
 KCC WICHITA

CONFIDENTIAL



TREATMENT REPORT

Customer ID <i>AFE 04-076</i>	Date <i>6-14-04</i>	
Customer <i>Larco Oil & Gas</i>		
Lease <i>Dhmart Trust</i>	Lease No.	Well # <i>1-9</i>
Field Order # <i>8493</i>	Station <i>Pratt</i>	Casing <i>4 1/2</i>
Type Job <i>4 1/2 Two Stage L.S. New Well</i>	Depth	County <i>Scott</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>9-17531W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Tom Berens</i>	Station Manager <i>Dave Autry</i>	Treater <i>Bobby Drake</i>
--	--------------------------------------	-------------------------------

Service Units	<i>119</i>	<i>26</i>	<i>81</i>	<i>75</i>	<i>47</i>	<i>76</i>
---------------	------------	-----------	-----------	-----------	-----------	-----------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2139</i>	<i>150</i>		<i>50</i>	<i>5.0</i>	<i>2nd Stage H2O Ahead</i>
<i>2141</i>	<i>150</i>		<i>210</i>	<i>5.0</i>	<i>Mix Cmt. @ 11.6 #/gal</i>
<i>2219</i>					<i>Clear Pump & Lines Release Plug</i>
<i>2231</i>	<i>200</i>			<i>5.0</i>	<i>Start Disp.</i>
<i>2240</i>	<i>1500</i>		<i>38</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
SEP 28 2004
KCC WICHITA

RECEIVED
SEP 28 2004
CONFIDENTIAL