

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC *sa*
SEP 12 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32334
Name: Chesapeake Operating, Inc.
Address: P. O. Box 18496
City/State/Zip: Oklahoma City, OK 73154-0496
Purchaser: Oneok
Operator Contact Person: Jim Reisch, Barbara Bale
Phone: (405) 848-8000
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Rodney Napier
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>06/28/05</u>	<u>07/11/05</u>	<u>08/19/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22490 - 00-00
County: Stevens
_____ C _____ SE Sec. 10 Twp. 33 S. R. 36 East West
1320 feet from (S) N (circle one) Line of Section
1320 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Thomas Holt Well #: 3-10
Field Name: Vorhees
Producing Formation: Morrow
Elevation: Ground: 3031 Kelly Bushing: 3042
Total Depth: 6525 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1776 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3090 Feet
If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT I WITH 4-24-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **KANSAS CORPORATION COMMISSION**
Operator Name: _____ *SEP 14 2005*
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ **CONSERVATION DIVISION WICHITA, KS**
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale for Jim Reisch
Title: Jim Reisch Date: 09/12/05
Subscribed and sworn to before me this 13th day of September,
2005.
Notary Public: Lucretia A. Morris

Date Commission Expires: 11/27/08
NOTARY PUBLIC
SEAL
LUCRETIA A. MORRIS
Notary Public
State of Oklahoma
Commission # 00018352 Expires 11/27/08

KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: Chesapeake Operating, Inc. Lease Name: Thomas Holt Well #: 3-10
 Sec. 10 Twp. 33 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL,ML,CNL

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner Shale	4141	-1099
Lansing	4263	-1221
Starkshale	4820	1778
Marmaton	50024770	-1900
Cherokee Shale	5336	-2994
Morrow Shale	5711	-2669
Meramec	6262	-3220

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1776	A Lite & C	650 & 150	2% cc
Production	7-7/8	5-1/2	17#	6525	H	350	
Port Collar				3090	Poz & C Neat	350 & 150	1/4# Flo Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	6226-6232	15708 gal gel, 31436# 20/40, 34. MGF N2	
2	6050-68	CIBP @ 6203'	
2	6030-44	33680 gal gel, 121846# 20/40, 1118 MCF N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3290	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
08/19/05		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	274	0	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 14 2005

CONSERVATION DIVISION
 WICHITA, KS

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

19650

KCC

SEP 12 2005

SERVICE POINT:

Oakley

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE: <u>6-29-05</u>	SEC: <u>10</u>	TWP: <u>33S</u>	RANGE: <u>36W</u>	CALLED OUT	ON LOCATION: <u>10:30 AM</u>	JOB START: <u>3:10 PM</u>	JOB FINISH: <u>4:30 AM</u>
LEASE: <u>Thomas Holt</u>	WELL# <u>3-10</u>	LOCATION: <u>Moscow 9 1/2 S 1/4 SW 1/4</u>			COUNTY: <u>Stevens</u>	STATE: <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Murfin Drlg Rig 21
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 17.82'
 CASING SIZE 8 7/8 DEPTH 17.79'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 44.52'
 CEMENT LEFT IN CSG. 44.52'
 PERFS. _____
 DISPLACEMENT 110 1/2 Bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 650 sks Lite, 2% CC, 10% FLS
150 sks class C, 2% CC
 class C - 150 sks @ 11.45 1717.50
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 18 sks @ 36.00 648.00
 ASC @ _____
 Lightweight 6.5 sks @ 8.85 57.52.50
 @ _____
 FLO Seal 163# @ 1.60 260.80
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 8.58 @ 1.50 1287.00
 MILEAGE .055¢/sk/mile 949.80
 TOTAL 10609.60

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew
 BULK TRUCK
 # 394 DRIVER Mike
 BULK TRUCK
 # 347 DRIVER Lennie

REMARKS:

Cemented csg w/ 6.50 sks Lite
1/4 Flo Seal, 2% CC followed w/ 150 sks
class C, 2% CC. Release Plug Disp
110 1/2 Bbls.
Plug Landed 1100'
Heat Held

Thank you

CHARGE TO: Chesapeake Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8 SERVICE
 DEPTH OF JOB 1779'
 PUMP TRUCK CHARGE 1260.00
 EXTRA FOOTAGE @ _____
 MILEAGE 20 miles @ 4.50 90.00
 MANIFOLD Head @ 75.00
 @ _____
 @ _____
 RECEIVED _____
 KANSAS CORPORATION COMMISSION
 SEP 14 2005 TOTAL 1425.00

CONSERVATION DIVISION
 WICHITA, KPIUG & FLOAT EQUIPMENT

<u>AFU Insert</u>	@	<u>262.00</u>
<u>3 - Centralizers</u>	@	<u>33.00</u>
<u>1 - Basket</u>	@	<u>180.00</u>
<u>8 7/8 Rubber Plug</u>	@	<u>100.00</u>
	@	
		TOTAL <u>641.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE: [Signature]

TAX _____
 TOTAL CHARGE [Scribble]
 DISCOUNT [Scribble] IF PAID IN 30 DAYS
PAT Lee
 PRINTED NAME

AFE # 140706

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

22134

KCC
SEP 12 2005

SERVICE POINT:

Oakley

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

DATE <u>7-11-05</u>	SEC <u>10</u>	TWP <u>33s</u>	RANGE <u>36W</u>	ON LOCATION <u>7:30 AM</u>	JOB START <u>5:00 PM</u>	JOB FINISH <u>5:45 PM</u>
LEASE <u>Thomas Holt</u>	WELL # <u>3-10</u>	LOCATION <u>Moscow 9 1/2 mi W N1S</u>	COUNTY <u>Stevens</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)						

CONTRACTOR Murfin Drilling Rig 21
 TYPE OF JOB 5th Production string
 HOLE SIZE 7 7/8 T.D. 6525
 CASING SIZE 5 1/2 17# DEPTH 6528.98
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Part collar DEPTH 3090.85
 PRES. MAX 1700# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 44.20'
 CEMENT LEFT IN CSG. 44.20'
 PERFS. _____
 DISPLACEMENT 150 1/2 bbls

OWNER Squire
 CEMENT
 AMOUNT ORDERED 500 gals Mud clean
350 SKS H, 10% Gyp-seal, 10% salt
6" task Kol-seal, 8" FL 160
 Class "H" 350 SKS @ 10.00 3500.00
 COMMON H. _____ @ _____ _____
 POZMIX _____ @ _____ _____
 GEL _____ @ _____ _____
 CHLORIDE _____ @ _____ _____
 ASC _____ @ _____ _____
salt 38 SKS @ 7.50 285.00
Kol-seal 2100# @ .60 1260.00
Gyp-seal 33 SKS @ 18.25 602.25
FL 160 264# @ 8.40 2217.60
Mud clean 500 gals @ 1.00 500.00

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Andrew/Max
 BULK TRUCK
 # 353 DRIVER Mike
 BULK TRUCK
 # _____ DRIVER _____

HANDLING 468 SKS @ 1.50 702.00
 MILEAGE .0554/gal/mile 514.80
 TOTAL 9581.65

REMARKS:

pump 500gals Mud clean followed
w/ 350 SKS H, 10% Gyp-seal, 10% salt,
6" task Kol-seal, 8" FL 160. wash
pump & line. Release Plug pump
150 1/2 bbls Diggs. Max pump pressure
900#. Plug landed at 1700#.
Float held.
Thank you

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1700.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 20 miles @ 4.50 90.00
 MANIFOLD & Head _____ @ _____ 75.00

CHARGE TO: Chesapeake operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1865.00

PLUG & FLOAT EQUIPMENT

Guide shoe 130.00
Sure seal Float collar @ 320.00
15-Turbo @ 40.00 600.00
2-Baskets @ 140.00 280.00
1-Part collar @ 1750.00
5/8 Rubber Plug @ 68.00
STOP Rings 15.00
 TOTAL 3163.00

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TAX _____
 TOTAL CHARGE 1865.00
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Lee

PAT Lee
 PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 20830

ORIGINAL

RCC
SEP 12 2005
CONFIDENTIAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Med. Lodge KS

DATE: 080405	SEC: 10	TWP: 33s	RANGE: 36w	CALLED OUT: 1200pm	ON LOCATION: 4:30pm	JOB START: 5:10pm	JOB FINISH: 6:30pm
LEASE: <u>Thomas Holt</u>	WELL.#: 3-10	LOCATION: <u>83+51, 16w, 1N, 1/4 w, N/into</u>			COUNTY: <u>Haskell</u>	STATE: <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

CONTRACTOR Superior Service
 TYPE OF JOB Port Collar
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 5 1/2 - 17# DEPTH 6526
 TUBING SIZE 2 7/8 DEPTH 3290
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 2200 MINIMUM 100
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.

OWNER Chesapeake Oper
 CEMENT
 AMOUNT ORDERED 350sx 60:40:8 + 1/4 # FLO Seal, 150sx Class C neat

DISPLACEMENT 17.5 Bbls Fresh H2O
 EQUIPMENT
 PUMP TRUCK CEMENTER D. FELLO
 #343 HELPER Dennis C.
 BULK TRUCK
 #363 DRIVER Larry F.
 BULK TRUCK
 #381 DRIVER Thomas D.

COMMON Class C	150sx @	12.05	1807.50
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
lite weight	350sx @	9.30	3255.00
Flo seal	88# @	1.70	149.60
	@		
	@		
	@		
	@		
	@		
HANDLING	522 @	1.60	835.20
MILEAGE	522 X 20 X	.06	626.40
		TOTAL	6673.70

REMARKS:

Pressure test casing to 2200 psi, Open Port Collar, Est. Rate 14 BPM, Start Lead 350sx 60:40:8 + 1/4 Flo Seal, Pump rail 150sx Class C neat, shut down, displace with 17.5 Bbls Fresh H2O, stop pumps, Close Port Collar press test to 2000 psi, Run in 2 Joints @ Reverse out with 3.5 Bbls Fresh H2O

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KANSAS CORPORATION COMMISSION

SEP 14 2005

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: Chesapeake
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	3290		
PUMP TRUCK CHARGE			785.00
EXTRA FOOTAGE	@		
MILEAGE	20 @	5.00	100.00
MANIFOLD	@		
	@		
	@		
		TOTAL	885.00

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
		TOTAL	

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT = ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

Randy Grayson
PRINTED NAME