

MAR 31 2005

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9855
 Name: Grand Mesa Operating Company
 Address: 200 E. First St., Ste 307
 City/State/Zip: Wichita, KS 67202
 Purchaser: NCRA
 Operator Contact Person: Ronald N. Sinclair
 Phone: (316) 265-3000
 Contractor: Name: Murfin Drilling Co., Inc.
 License: 30606
 Wellsite Geologist: Pat Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Grand Mesa Operating Company
 Well Name: NLT #1-29
 Original Comp. Date: 02/25/04 Original Total Depth: 4410'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>09/07/04</u> | <u>09/11/04</u> | <u>09/11/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 195-22246-00-01
 County: Trego
 _____ S/2, S/2 Sec. 29 Twp. 15 S. R. 22 East West
720 feet from S N (circle one) Line of Section
2640 feet from W E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: NLT Well #: 1-29
 Field Name: Wildcat
 Producing Formation: Cherokee Sand
 Elevation: Ground: 2307' Kelly Bushing: 2312'
 Total Depth: 4410' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 5 jts @ 236 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set DV tool set @ 1669 Feet
 If Alternate II completion, cement circulated from _____
 feet depth to Surface w/ 200 _____ sx cmt.

Drilling Fluid Management Plan *ALT II W/AM*
4-24-07
 (Data must be collected from the Reserve Pit)
 Chloride content 23,000 ppm Fluid volume 780 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: September 17, 2004
 Subscribed and sworn to before me this 17th day of September,
 20 04.
 Notary Public: [Signature]
 Date Commission Expires: 7-21-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PHYLLIS E. BREWER
 Notary Public - State of Kansas
 My Appt. Expires 7-21-07

Operator Name: Grand Mesa Operating Company Lease Name: NLT Well #: 1-29
 Sec. 29 Twp. 15 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron PE, Dual Induction/Sonic | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>1656</td> <td>+ 656</td> </tr> <tr> <td>Heebner</td> <td>3675</td> <td>-1363</td> </tr> <tr> <td>Lansing</td> <td>3713</td> <td>-1401</td> </tr> <tr> <td>B/KC</td> <td>3997</td> <td>-1685</td> </tr> <tr> <td>Ft. Scott</td> <td>4168</td> <td>-1856</td> </tr> <tr> <td>Cherokee Sd</td> <td>4250</td> <td>-1938</td> </tr> <tr> <td>Mississippian</td> <td>4305</td> <td>-1993</td> </tr> <tr> <td>Gilmore City</td> <td>4358</td> <td>-2046</td> </tr> </tbody> </table> | Name | Top | Datum | Stone Corral | 1656 | + 656 | Heebner | 3675 | -1363 | Lansing | 3713 | -1401 | B/KC | 3997 | -1685 | Ft. Scott | 4168 | -1856 | Cherokee Sd | 4250 | -1938 | Mississippian | 4305 | -1993 | Gilmore City | 4358 | -2046 |
|---|---|-------|-----|-------|--------------|------|-------|---------|------|-------|---------|------|-------|------|------|-------|-----------|------|-------|-------------|------|-------|---------------|------|-------|--------------|------|-------|
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stone Corral | 1656 | + 656 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner | 3675 | -1363 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3713 | -1401 | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Gilmore City | 4358 | -2046 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 236' | Common | 160 SX | 2% Gel; 3% CC |
| Production | 7 7/8" | 5 1/2" | 14# | 4403' | EA-2 | 150 SX | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 0-1669' | SMDC | 200 SX | 1/4# SX Flocele |
| X Protect fresh wtr. | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| 4 | 4256-4262' (initial perms) | 500 gals FE Acid | 4256-62 |
| | | Frac w/8000# sand in gelled fluid | 4256-62 |
| | | KCC | |
| | | MAY 3 2004 | |

| | | | | |
|--|----------------|---|-------------------|--|
| TUBING RECORD | Size 2 7/8" | Set At 4280' | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. September 12, 2004 | | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbbs. 0 | Gas Mcf | Water Bbbs. 92 | Gas-Oil Ratio Gravity |

Disposition of Gas **METHOD OF COMPLETION** Production Interval **4256-4262**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

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