RECEIVED JUN 3 0 2005 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # _ 33247	API No. 15 - 133-26302-00-00
Name: Petrol Oil & Gas, Inc.	
Address: 110 E. 5th St., P.O. Box 34	SNSE NE SE Sec. 24 Jwp. 30 S. R. 17 [x] East West
City/State/Zip: Piqua, KS 66761	1400 [seet from S] N (circle one) Line of Section
Purchaser: Seminole Energy	350
Operator Contact Person: F.L. Ballard	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 468-2885	1
Contractor: Name: Well Refined Drilling Co., Inc	Lease Name: Stafford LLC Well #: 1-A
License: 33072	
Wellsile Geologist: None	Producing Formation: Mississippi
Designate Type of Completion:	Elevation: Ground: 930 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 1155 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 22 4" Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from1098
Operator:	feet depth to 0 w/ 160 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf. Conv. to Enhr./SWD	4-17-07
Plug BackPlug Back Total Depth	
Commingled Docket No.	Dewatering method used
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
1/22/05	Lease Name: License No.:
4/23/05 4/26/05 5/12/05 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
	,
INSTRUCTIONS: An original and two copies of this form shall be filed wi Kansas 67202, within 120 days of the spud date, recompletion, works Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate are complete and correct to the best of my knowledge.	rlate the oil and gas industry have been fully complied with and the statements
Signature: J.N. Blillful	KCC Office Use ONLY
Title: Agent Dale: June 30, 2	2005 Letter of Confidentiality Attached
Subscribed and sworn to before me this303 day ofJune	If Denied, Yes Date:
2005	Wireline Log Received
2005	dy AW Goods girt Banari Baselyad
Notary Public (SESUEX 10 SIESE - 3178	
Date Commission Expires: 4/23/06	



	etrol 0il & Ga 30 s. R. 17	The second contract of the second contraction			Stafford eosho	LLC	Well #:	1-A	
temperature, fluid r	Show important tops and en and closed, flowing a ecovery, and flow rates it gs surveyed. Attach find	gas to surface test.	, wnether sh along with fi	228-253 azer	neditra raunhad	reference from south the colours	. 44 21		
Drill Stem Tests Taken (Attach Additional Sheeis)]Log Formation (Top), Depth and Datum				
· · · · · · · · · · · · · · · · · · ·			Nan	пе	Datum				
Cores Taken		Yes XNo							
Electric Log Run (Submit Copy)		X Yes No			See at	tached log	;s		
ListAll E. Logs Rus Differential Dual Injection Density-Newt Cement Bond Gamma Ray/Ne	tron								
	eneralise in a sum uniquenty in a si mandemotive payableauragese at the un	CASING Report all strings set-	RECORD	X N		firm ate	the way way		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./	hl	Setting	Type of	# Sacks	Type and Percent	
Surface	12 1/4"	8 5/8"	39.5#		22' 4"	class A	Used 4	Additives	
Production	oduction 6 3/4" 4 1/2"		10.5	ingi malika shiringga sakai malaya sakai	1098'	60/40	160	5% salt	
minimatelyamine (1988 to the short ages and reference (16 to injustification	and the second decrease assessment assessment assessment assessment assessment assessment assessment assessment	Stable - Westergroup of protocomercial astronomical and control an		de amon mentionen proper	months of the state of the stat	poz mix		ge1 2%	
Purpose: Perforate Protect Casing Plug Back YD Plug Off Zone	rforste Top Bottom Type of Cement #Sacks Used otect Casing ag Back TD			Type and Percent Additives					
rasta sakanan kemintah dari keta sajah kemanyan kemintan terhada sajah dalam da sajah Oron kenjah di Japan da sajah dalam dan dan dalam dan kemintan terhada sajah dalam da sajah dalam da sajah dal Oron kenjah di Japan da sajah dalam dan dalam dalam dalam dan terhada sajah dalam da sajah dalam da sajah dalam		n 2004 katal dari datan berbasan berbasan dalam berbasan berbasan berbasan berbasan berbasan berbasan berbasan Berbasan berbasan			antakannekkiskosokis, kirkosok elm napojor ut tut je je bjedo	F per si diplomentaria serbassia abrea mengantaja nala kalanda	Production and stays to the say of the	· / *** / ** * / * / * / * / **	
Shots Per Foot	opecity roo	RECORD - Bridge Plut lage of Each Interval Per	ga Set/Type dorated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
4 4	952 - 955 599 - 605	The second secon	erten Aktorium maakila teetiligene kikussionapian astap make men sena		24,000# 20 x 40 sand 599-6				
4 4	618-624 666-670		garangini (fi haman ining kapangapa nama manggara kaba mak						
4 4	688-692 727-729				24,000# 20 x 40 sand 726-728				
4	727=729 796=800 959=962				15,000# 20 x 40 sand 796-800 24,000# 20 x 40 sand 952-962				
TUBING RECORD	Stze	Sel Al	Packer Ai		Liner Run]Yes []No	katalanda kala-kala-kala-kala-kala-kala-kala-kal	J. 202	
	d Production, SWD or Enhr.	Producing Meth			ta gyann salashidirani indin yirydattii koʻliminaden 5 yeri r		Provinces of the annual part of applications are	på et u parksissione. Den tauten i setterioriskelelelele ut kannelijken engenne veletige.	
5/18/05 Estimated Production Per 24 Hours	OII Bbis	1	Mel	Flowing Water	9ъ	is. Ga	Other	r (Explain) Gravity	
Disposition of Gas	METHOD OF COM	X PLETION	15	X	86	the annual contract of the second contract of the	and the same of the same and th	•	
Vented Sold		Open Hole	Perf.		Production Interviously Comp.	nt .			

ONSOCIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	3703
LOCATION Fureka	

TREATMENT REPORT & FIELD TICKET CEMENT

FOREMAN Brad Butker
KET ORIGINAL
TOWNSHIP RANGE COUNTY

				O				
DATE	CUSTOMER#	WEL	L NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-27-05	6267	STAN	ord LLC "	14	24	30	18E	Neosho
CUSTOMER		00						
<u> Pel</u>	Tol Oil 9 Ga:	S.JAC.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	ESS	ŕ		1	446	Rick		
/	P.O. Box 3	4			441	Scott		
CITY		STATE	ZIP CODE		436	Jason		
Pigua		Ks.				3.200		
JOB TYPE	1. 1	HOLE SIZE	63/4"	_ HOLE DEPTH	1/03	CASING SIZE & W	EIGHT 4/2	"-9%1b.
CASING DEPTH		DRILL PIPE	***	_TUBING			OTHER	
	ıт <u>/4/6.</u>	SLURRY VOL_	<u>37 Bbls.</u>	WATER gal/s	k 6.0	CEMENT LEFT in	CASING O	
DISPLACEMENT	г <u>/2¾ ВЫ.</u>	DISPLACEMEN'	т psi <u>550</u>	柳 聚 PSI //0	O Landed Plus	RATE_ 48PA	1. 28PM	
REMARKS: Sc	SeTy Meeting	: Rigunto	41/2" casi	18 Break	Circulation	will 25 Bbs	Water	
Pumped 10	Bb. Gol M.	154 Followe	1 with 30	Bbl water	Pumped 8	Bbl. Dyx wa	Tes,	
Mixed 16	Osks. 60/101	Pozmix w/ 2	7. GeL, 54 PY	SKO! KOI- SF	TAL 5% SALT	water weight by	" PYSK al Flor	-le at 1416.8%
Shul down	+ washout,	oumpa Lines-	Kelegse Al	49 - Displa	ice Plug with	1734 BUS WO	15	
Final	Dumping of 3	30 PSI - B	umped Plus	To 1100 PS	T. Wait 2mi	nuTes - Releas	e Pirsswe	
Flogt He	eld- close ca	ising in wit	6 BPSI				RECEIVE	D
- 4	Good Cene	I TELWAST.	Swifere w	114 10 B	bl slury		111k1 A A AAA	Œ
			John		es doun		JUN 3 0 20 0	3
NoTe: Kan	wiletine be	for Jub # A	Ply Joh	g.		K	CC WICH	ITA
	·	<i>)</i>	1	hark you	()		2 2 2 2 2 3	
ACCOUNT	OHANITY	or LIMITS		CODIDTION	050,4040			

ACCOUNT	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	/	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.115	98.00
1/3/	160 SKS.	60/40 POZMIX CEMENT	7.80	1248.00
1118	6 SKs.	Gel 22	13.00	78.00
1110-4	16 SKs.	KOI-SFAL 5" PYSK. Florele 1/4" PYSK.	16.55	264.80
1107	X SKs.	Florete My # pysk.	42.00	84.00
////	400 16.	SALT 5% WATER Weight	,27	108,00
1/10		·		
1118	2 SKs.	Gel Flush	13.00	26.00
F-500				,
55020	HIS.	80 Bbl, VACTIUCK	80.00	320.00
//23	3000 GAL	80 Bbl. VACTINCK City water	12.10	36.30
5407A	7.5 TON			
3 10 /18	100	40 miles - Bulk Tweek	190	270.00
4404		4/2 Top Rubber Plus	77.03	and book
7,70		1.2 100 Ungan Line	37.00	37.00
		6.37	0.1.50.50	118.5%
		6.20	SALES TAX	110.0

AUTHORIZTION WITHERSEL By Ray

TITLE CO, AgusT

TOTAL 3438.62

AIE___

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

ORIGINAL

JUN 3 0 2005 KCC WICHITA

Welli Refined Drilling Company, Inc. 4270 Gray Road - Thayer, KS 66776 Contractor License # 33072 - FEIN # 48-1248553

620-763-2619/Office; 620-432-6170/Truck: 620-763-2065/FAX

Rig #:	2				NERA	S 24	T 308	R 17 E	
API #: 15-133-26302-0000					Location		SE,NE,SE		
Operator: Petrol Oil and Gas					A NUTLA	County:	ERROR MEDITAL SERVICE	Neosho	
Address	water of the second and second district	. Box 447		or energy and reference the community of	70 T 15(2)	Lessen		14000110	
Waverly, KS 66871					Gas Tests				
Well#:		Lease Name:	Stafford	110	Looth Cost	PERSONAL PROPERTY AND ADDRESS OF THE PERSONAL PR	gwyddiadaeth y gyddiadaeth ach	Sout Mark	
Location:	L	ft. from S	Line	LLU	Depth 403	Oz. 2"	Orfice 3/4"	flow - MCF 5.05	
Lucation.	<u> </u>	ft. from E	Line		528	1 5 "	1/2"	5.00 14,1	
Spud Date	hornessanservensvenskanskens	4/23/2005	Sellito		603'	2"	1/2"	8.87	
Date Com	para de la company de la compa	4/26/2005	Tro:	1155	8	1 3"	1/2"	10.9	
Geologi	PARTY AND PROPERTY OF THE PROPERTY OF THE PARTY OF THE PA	fret for the fine of the sing to E	I I had a		678'	Anarana	Check S	A	
Casing	Standing transmission and second	Surface	Produc	ion	703'	4"	1/2"	12.5	
Hole Si		12 1/4"	1.10000	6 3/4"	978'	2.2"	1/2"	9.31	
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Cement		Portland	rypopological deliveración del como	MMODELEN BHILLIAN CONTROL CONT			-		
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W/West State	PART TO STATE OF THE STATE OF			WellL					
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0	AND DESCRIPTION OF THE PARTY OF	Overburden	389		sand	604	615	lime	
1		clay	395	ANAMAS VITO MANTHON MASS MASS MASS COLUMN ON THE	shale	615		blk shale	
6		shale	405	Managara and American and American	sand	621	622		
18		lime	450	Garanes and Albertain and Albertain	Ishale	622	667		
78	THE PROPERTY OF THE PROPERTY O	sand	in district the second of the second		coal - Mulky	667	668	coal - Bevier	
98	MITTAL STATE OF THE PARTY OF TH	shale	496'6"		shale	668		shale	
114	115	PROPERTY AND ADDRESS OF THE PROPERTY OF THE PR	498		lime - Pink	684	686	lime	
115	- MARION STREET, MARION STREET, STREET	shale	519	521	shale	686	687	shale	
131	163	THE RESIDENCE OF THE PROPERTY	521		blk shale-Lexington	687	689	blk shale - Crowburg	
163		blk shale	523	526	shale	689	690		
165	241	President Company of the Company of	526	527	coal - Mulky	690		shale	
241	AMERICAN PROPERTY AND ADDRESS OF THE PARTY O	shale	527		shale	722		coal - Fleming	
304	307		532	CONTRACTOR OF THE PROPERTY OF THE PARTY OF T	sand	724	Secure of the se	shale	
307		shale	537	568	shale	741	ACTION OF CHICAGOS ASSESSMENT OF STREET	coal - Mineral	
321	329		568	597	lime - Oswego	742	the season of th	shale	
329	PRINCIPAL PROPERTY OF THE PROP	shale	597		shale	795	796'6"		
339	355	- S	599	602	blk shale - Summit	796'6"	A SERVICE AND A SERVICE OF THE PROPERTY OF THE	shale	
355	220	shale	602	804	shale	845	PROPERTY OF THE PARTY OF THE PA	coal - BlueJacket	

ORIGINAL

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Stafford LLC Well# page 2 Operator: Petrol Oil and Gas 1A Lease Name: Bottom Formation Top Formation Top Bottom Bottom Formation Тор 865 shale 846 865 866 coal 866 951 shale 951 952 coal - Rowe 952 957 shale 957 958 coal - Neutral 958 1015 shale 1015 1016'6" coal - Riverton 1016'6" 1026 shale 1026 1032 Mississippi chat 1032 1103 Mississippi lime 1103 Total Depth

Notes:	
05LD-042605-R2-001-Stafford LLC 1A-Petrol Oil & Gas	
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	Incommunication of a property of the communication
Keep Drilling - We're Willing!	т -комплексовор в может в развительной в применений в п