

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Mackaskey
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: VAL Energy Inc.
License: 5822

Wellsite Geologist: Chris Peters
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: KCC
Well Name: OCT 24 2005

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

9-23-05	10-2-05	10-12-05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 151-22225-00-00
County: Pratt
C SW SE Sec. 31 Twp. 27S S. R. 11W East West
660 feet from 8 / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bergner Well #: 1-31

Field Name: _____
Producing Formation: Viola
Elevation: Ground: 1742 Kelly Bushing: 1752
Total Depth: 4436 Plug Back Total Depth: 4393
Amount of Surface Pipe Set and Cemented at 295 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Act I with
(Data to be collected from the Reserve Pit) 4-10-07
Chloride content 6,000 ppm Fluid volume 160 bbls
Dewatering method used hauled free fluids

Location of fluid disposal if hauled offsite: _____
Operator Name: Messinger Pet.
Lease Name: Nichols License No.: 4706
Quarter _____ Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

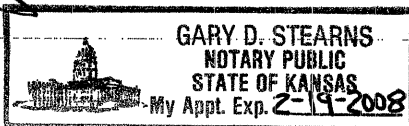
Signature: K Todd Allam

Title: President Date: 10-24-05

Subscribed and sworn to before me this 24 day of October
2005

Notary Public: Gary D. Stearns

Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

X

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: VAL Energy Inc. Lease Name: Bergner Well #: 1-31
Sec. 31 Twp. 27S S. R. 11W East West County: Pratt

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
Dual Induction
Dual Compesated Porosity
Microresistivity

Table with 3 columns: Name, Top, Datum. Rows include Heebner, Lansing, Mississippian, Kinderhook, Viola, Simpson Sh, TD.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten 'KCC' and 'OCT 24 2005'.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Date of First, Resumerd Production, SWD or Enhr. 10-21-05
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Table with columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [X] Used on Lease [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)

ALLIED CEMENTING CO., INC. 16392

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>09-23-05</i>	SEC. <i>31</i>	TWP. <i>27S</i>	RANGE <i>11W</i>	CALLED OUT <i>900pm</i>	ON LOCATION <i>1100PM</i>	JOB START <i>0430pm</i>	JOB FINISH <i>0500AM</i>
LEASE <i>Beaguer</i>	WELL <i>1-31</i>	LOCATION <i>Cairo, KS, 1W, N/pto</i>			COUNTY <i>Pratt</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Val Rig #3*

TYPE OF JOB *Surface*

HOLE SIZE *17 1/2* T.D. *300*

CASING SIZE *13 3/8* DEPTH *298*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM *100*

MEAS. LINE SHOE JOINT *NA*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *44 1/2 Bbls Fresh H₂O*

OWNER *Val Energy*

CEMENT

AMOUNT ORDERED *325sx 60:40:2+3%*

calc²

COMMON	<i>195 A</i>	@	<i>8.70</i>	<i>1696.50</i>
POZMIX	<i>130</i>	@	<i>4.70</i>	<i>611.00</i>
GEL	<i>6</i>	@	<i>14.00</i>	<i>84.00</i>
CHLORIDE	<i>11</i>	@	<i>38.00</i>	<i>418.00</i>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>342</i>	@	<i>1.60</i>	<i>547.20</i>
MILEAGE	<i>10 x 342 x .06</i>			<i>205.20</i>
TOTAL				<i>3561.90</i>

REMARKS:

Pipe on Bottom, Break Circ., Run 325sx60:40:2+3% calc², stop Pumps, Release Plug, Start Disp., Wash up on top of plug, slow rate, stop pumps, Shut in, Release PSE, cement D.2 Circ., Disp. 44 1/2 Bbls fresh water

SERVICE

DEPTH OF JOB	<i>298'</i>		
PUMP TRUCK CHARGE			<i>670.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>10</i>	@	<i>5.00</i>
<i>Head Rent</i>		@	<i>75.00</i>
		@	
		@	

TOTAL *795.00*

CHARGE TO: *Val Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	

TOTAL _____

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING**

SIGNATURE *x Rick Smith*

x Rick Smith
PRINTED NAME

TREATMENT REPORT



Customer ID		Date	
Customer Val Energy, Incorporated		10-2-05	
Lease Bergner		Lease No.	Well # 1-31
Field Order # 11783	Station Pratt	Casing 5 1/2" 14#/ft.	Depth 4426'
Type Job Cement-Long String-New Well		County Pratt	State KS.
Formation		Legal Description 31-275-11W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2" 14#/ft.	Tubing Size	Shots/Ft		Cement 185 sacks AA-2 with		RATE	PRESS	ISIP
Depth 4444.52'	Depth	From	To			Max .3% Friction Reducer		5 Min. .25% Defoamer,
Volume 108.45 Bbl.	Volume	From	To	15#/Gal., 6.20 Gal.		Min 10% salt, 5#/sk Gilsonite		10 Min.
Max Press 1500 P.S.I.	Max Press	From	To	25 sacks 60/40 Poz		Avg for rat		15 Min.
Well Connection Plug Cont.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth 4404.82'	Packer Depth	From	To	Flush 107.5 Bbl. Fresh H ₂ O		Gas Volume		Total Load

Customer Representative Rick Smith	Station Manager Dave Scott	Treater Clarence R. Messick
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Service Units	119	227	346	570
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting
11:10					Val Drilling start to run Auto-Fill Guide shoe, shoe joint with latch down Baffle screwed into collar and 112 jts. new 14#/Ft. 5 1/2" casing. Run Turbolizers on collars #1, 3, 5, 7, 9, 11, 13.
1:30					Casing in well. Circulate for 1 hr.
2:30	300			6	Start Fresh H ₂ O Pre-Flush
	300		20	6	Start Mud Flush
	300		32	6	Start Fresh H ₂ O Spacer
	300		37 4-3	2	Shut in well. Plug rat and mouse holes
2:38				5	Open well. Start mixing 185 sts. AA-2 cement
			47		Shut in well. Wash pump and lines. Release plug.
					Open well
2:50	100			7	Start Fresh H ₂ O Displacement
3:10	800		107.5		Plug down.
	1500				Pressure up
					Release pressure. Insert held
					Wash up pump truck
3:45					Job Complete
					Thanks
					Clarence R. Messick

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



INVOICE NO.		Subject to Correction			FIELD ORDER 11783 ✓		
Date	10-2-05	Lease	Bergner	Well #	1-31	Legal	31-275-11W
Customer ID		County	Pratt	State	KS	Station	Pratt
Val Energy, Incorporated		Depth		Formation		Shoe Joint	39.70'
		Casing	5 1/2" 14#/A	Casing Depth	4438'	TD Rig	4426'
		Customer Representative			Treater		
		Rick Smith			Clarence R. Messick Well		

CHARGE

AFE Number _____ PO Number _____

Materials Received by **X Brent R Babcock**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	185sk.	AA-2	—			
D-203	25sk.	60/40 Poz	—			
C-195	53lb.	FLA-322	—			
C-221	957lb.	Salt (Fine)	—			
C-243	44lb.	Defoamer	—			
C-244	53 lb.	Cement Friction Reducer	—			
C-312	131 lb.	Gas Blok	—			
C-321	923 lb.	Gilsonite	—			
C-302	500gd.	Mud Flush	—			
F-101	7 ea.	Turbolizer, 5 1/2"	—			
F-171	1 ea.	I.R. Latch Down Plug and Baffle, 5 1/2"	—			
F-211	1 ea.	Auto Fill Float Shoe, 5 1/2"	—			
E-100	20 mi.	Heavy Vehicle Mileage, 1-Way				
E-101	10 mi.	Pickup Mileage, 1-Way				
E-104	127+m.	Bulk Delivery				
E-107	210sk.	Cement Service Charge				
R-209	1 ea.	Casing Cement Pumper, 4,001'-4,500'				
R-402	3 hrs.	Cement Pumper, Additional Hours on Location				
R-701	1 ea.	Cement Head Rental				
Discounted Price =				\$ 7,814.03		
Plus taxes						

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 24 2005
CONSERVATION DIVISION
WICHITA, KS

