

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33434
Name: Ringneck Resources, L.L.C.
Address: 100 S. Main, Ste. 420
City/State/Zip: Wichita, Ks. 67202
Purchaser: None
Operator Contact Person: Doyle Lyon
Phone: (316) 260-1945
Contractor: Name: Forrest Energy, LLC
License: 33436
Wellsite Geologist: Chris Peters
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/19/05 5/25/05 5.25.05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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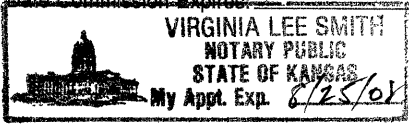
API No. 15 - 159-22460 - 00 - 00
County: Rice
N2 NW NW Sec. 31 Twp. 19 S. R. 8 East West
330 feet from S / (circle one) Line of Section
660 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Habiger (19-8) Well #: 1-31
Field Name: Wildcat
Producing Formation: Indian Cave
Elevation: Ground: 1698' Kelly Bushing: 1703'
Total Depth: 2220' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 252 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Alt I Pick water*
(Data must be collected from the Reserve Pit) *4-17-02*
Chloride content 6000 ppm Fluid volume 960 bbls
Dewatering method used vacuum truck
Location of fluid disposal if hauled offsite:
Operator Name: Bear Petroleum
Lease Name: Burdon SWD License No.: 4419
Quarter SE Sec. 31 Twp. 19 S. R. 9 East West
County: Rice Docket No.: D24202

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Doyle Lyon*
Title: *Field Oper. Supr.* Date: 6/21/05
Subscribed and sworn to before me this 21st day of June, 2005.
Notary Public: *Virginia Lee Smith*
Date Commission Expires: August 25, 2008



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Ringneck Resources, L.L.C. Lease Name: Habiger (19-8) Well #: 1-31
 Sec. 31 Twp. 19 S. R. 8 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensated Neutron/Density Microlog, Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Her-Krider</td> <td>1216</td> <td>+487</td> </tr> <tr> <td>Admire</td> <td>1916</td> <td>-213</td> </tr> <tr> <td>Wabaunsee</td> <td>1986</td> <td>-283</td> </tr> <tr> <td>Stotler Sand</td> <td>2108</td> <td>-405</td> </tr> <tr> <td>Tarkio</td> <td>2176</td> <td>-473</td> </tr> <tr> <td>RTD</td> <td>2220</td> <td></td> </tr> </table>	Name	Top	Datum	Her-Krider	1216	+487	Admire	1916	-213	Wabaunsee	1986	-283	Stotler Sand	2108	-405	Tarkio	2176	-473	RTD	2220	
Name	Top	Datum																				
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Tarkio	2176	-473																				
RTD	2220																					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 lbs.	252'	60-40 poz mix	200 sax	3% cc; 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
Estimated Production Per 24 Hours			Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	Production Interval <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____
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INVOICE NO.

FIELD ORDER 9563

Subject to Correction

Date 5-21-05	Lease Habiger	Well # 1-31	Legal 31-95-8W
Customer ID	County Rice	State Ks.	Station Pratt
Depth		Formation	Shoe Joint 15
Casing 8 5/8	Casing Depth 261	TD 262	Job Type 8 5/8 S.P. N.W
Customer Representative Mark Dipman		Treater Bobby Drake	

CHARGE

AFE Number	PO Number	Materials Received by Xm... [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200sk.	60/40 Pz (common)	-			
E310	516lb.	Calcium Chloride	-			
C194	47lb.	Collflake	-			
F163	1ea.	8 5/8 Wooden Cement Plug	-			
E100	75mi.	Heavy Vehicle Mileage				
E101	75mi.	Pickup Mileage				
E104	645 tm.	Bulk Delivery				
E107	200sk.	Cement Service Charge				
R200	1ea.	Cement Pump, 0-300'				
R701	1ea.	Cement Head Rental				
Discounted Price				3946.43		

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TREATMENT REPORT



Customer ID		Date	
Customer <i>Kingrock Res., LLC.</i>		<i>5-21-05</i>	
Lease <i>Habiger</i>	Lease No.	Well # <i>1-31</i>	
Field Order # <i>4363</i>	Station <i>Pratt</i>	Casing <i>5 7/8</i>	Depth
Type Job <i>4 5/8 S.P. N.W.</i>	Formation	County <i>Rice</i>	State <i>Ks.</i>
		Legal Description <i>31-93-8W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 7/8</i>	Tubing Size	Shots/Ft	<i>CMF</i>	Acid <i>200skt. 60/40/20</i>	RATE	PRESS	ISIP
Depth <i>261</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>16.7</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Pre	Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>249.81</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Mark Lipman</i>	Station Manager <i>Dave Awtry</i>	Treater <i>Bobby Drake</i>
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Service Units		<i>124</i>	<i>228</i>	<i>381</i>	<i>572</i>			
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
<i>2:15</i>					<i>Safety Meeting</i>			
<i>2:45</i>					<i>Casing on Bottom</i>			
<i>2:50</i>					<i>Hook up to Csg.</i>			
<i>3:00</i>					<i>Break Circulation w/ Rig</i>			
<i>3:22</i>	<i>50</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>			
<i>3:26</i>	<i>150</i>		<i>54</i>	<i>4.0</i>	<i>Mix Cont. @ 14.5#/gal</i>			
<i>3:40</i>					<i>Shut Down - Release Plug</i>			
<i>3:47</i>	<i>100</i>			<i>4.0</i>	<i>Start Disp.</i>			
<i>3:45</i>	<i>100</i>		<i>16</i>		<i>P.D.</i>			
					<i>Circulation Then Job</i>			
					<i>Circulated Cement to Pit</i>			
					<i>Job Complete</i>			
					<i>Thanks, Bobby</i>			

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INVOICE NO.
 Date **3-26-05**
 Customer ID

Subject to Correction

FIELD ORDER 10148

Lease **Habitger** Well # **1-31** Legal **31-9s-8w**
 County **Rice** State **KS** Station **Pratt**

CHARGE

Ringneck Resources LLC

Depth Formation Shoe Joint **N/A**

Casing **8 5/8** Casing Depth TD **2225** Job Type **PTA New Well**

Customer Representative **Mark Dipman** Treater **D. Scott**

APE Number PO Number

Materials Received by **XMa**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	145 skt	60-40 por Com mon		-		
E320	500 lb	cmf Gel		-		
E100	1 ea	Trk mi / way 75 mi				
E101	1 ea	Pick up mi / way 75 mi				
E104	469 tm	Bulk Delv Chg				
E107	145 skt	cmf Serv Chg				
R400	1 ea	Pump Chg				
Discounted Price =				2836.44		

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TREATMENT REPORT

Customer ID		Date	
Customer <i>Ringneck Res</i>		<i>5-26-05</i>	
Lease <i>Haberger</i>	Lease No.	Well # <i>1-31</i>	
Field Order # <i>10148</i>	Station <i>Pratt KS</i>	Casing <i>8 7/8</i>	Depth
Type Job <i>PTA Newwell</i>	Formation	County <i>Rice</i>	State
		Legal Description <i>31-9s-8w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/ft		Acid		RATE	PRESS	ISIP
	<i>3 1/2</i>	<i>139</i>	<i>133</i>	<i>745ski 60-40 p/z</i>			<i>300</i>	
Depth	Depth	From	To	Pre Pad	Max			5 Min.
	<i>1130</i>			<i>620 Total Gel</i>	Min			10 Min.
Volume	Volume	From	To	Pad	Avg			15 Min.
Max Press	Max Press	From	To	Frac	HHP Used			Annulus Pressure
	<i>300</i>				Gas Volume			Total Load
Well Connection	Annulus Vol.	From	To	Flush				
Plug Depth	Pecker Depth	From	To					

Customer Representative *Mark Dipman* Station Manager *Dave Autry* Treater *D. Scott*

Service Units	124	226	47	70				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log			
<i>0430</i>					<i>On hoc w/ Trki Safety Mtg</i>			
<i>0510</i>		<i>300</i>	<i>16.3</i>	<i>5</i>	<i>H2O Spacer D.P. @ 1150'</i>			
<i>0513</i>		<i>300</i>	<i>9.9</i>	<i>5</i>	<i>Mix Cmt @ 13.3 ppg 35ski</i>			
<i>0515</i>		<i>200</i>	<i>3.6</i>	<i>5</i>	<i>H2O Spacer</i>			
<i>0516</i>		<i>200</i>	<i>3.9</i>	<i>5</i>	<i>Balance & Disp Cmt</i>			
<i>0540</i>		<i>200</i>	<i>16.3</i>	<i>5</i>	<i>H2O Spacer D.P. @ 750'</i>			
<i>0544</i>		<i>200</i>	<i>9.9</i>	<i>5</i>	<i>Mix Cmt @ 13.3 ppg 35ski</i>			
<i>0546</i>		<i>150</i>	<i>3.6</i>	<i>5</i>	<i>Balance & Disp Cmt</i>			
<i>0620</i>		<i>100</i>	<i>16</i>	<i>5</i>	<i>H2O Spacer D.P. @ 305'</i>			
<i>0623</i>		<i>100</i>	<i>9.9</i>	<i>5</i>	<i>Mix Cmt @ 13.3 ppg 35ski</i>			
<i>0625</i>		<i>100</i>	<i>1</i>	<i>5</i>	<i>H2O Spacer + Balance Cmt</i>			
<i>0700</i>		<i>100</i>	<i>7</i>	<i>3</i>	<i>Mix 25ski Cmt @ 60'</i>			
<i>0730</i>			<i>4.2</i>	<i>3</i>	<i>Mix 15ski Cmt for Rat hole</i>			
					<i>Job Complete</i>			
					<i>Thank you</i>			
					<i>Scotty</i>			

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